

**Service Ticket****9189312****Field Estimate**

Client Name Noble Energy Inc.			Well Name Lot Holdings 8-12		Surface Well Location Sec 12:T4N:R67W		Job Date September 26, 2014	
			Job Type Cement Misc.		Down Hole Location		Service Point Fort Lupton	
Address P.O. Box 729			Client Representative Mr. Rick Sheets		State CO		County Weld	
City Ardmore			State OK		Postal Code 73402		Drilling Company Leed	
					Rig No. 735		AFE/PO #	
District	Service, Equipment & Material Type				Disc	12	Code	Quantity/Unit
59	Travel Charge				56	12	1380	1
59	Service Charge 0 to 2000 ft				56	12	1100	1
59	Twin Pumping				56	12	1150	1
59	Handling Service Charge				56	12	1480	425
59	Bulk Delivery / Return Minimum				56	12	1485	1
59	SAM Unit				56	12	1497	1
59	OWG				56	12	3000	425
59	Sugar				56	12	2999	2
59	EnviroBag				56	12	1492	1
59	DF-3, Anti-foamer				56	12	3262	5
59	Environmental Surcharge				-	12	1493	1
59	Fuel Surcharge				-	12	2992	2
* Not Subject to Discount					Field Estimate			
FOR OFFICE USE ONLY								
This Space Reserved for Client Coding Stamp								
Comments								
This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions page of this service ticket.								
X								
Print Date: September 26, 2014								
Service Ticket: 9189312								
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Pumping
Service Report

9189312

Client Name Noble Energy Inc.	Well Name Lot Holdings 8-12	Rig Leed 735	Job Date September 26, 2014	Call Sheet 1047734
Client Representative Mr. Rick Sheets	Surface Well Location Sec 12:T4N:R67W	Down Hole Well Location	Job Type Cement Misc.	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ ---
Bottom Hole Circulating Temperature (°F):	--- @ ---
Bottom Hole Logged Temperature (°F):	--- @ ---

Products

Plug 1

From Depth (ft):	1600
To Depth (ft):	0
Plug Type :	Well Stability
Acids/Blends/Fluids :	
Tail: 345 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 70 (bbl)	
Water Temperature(°F) = 80 , Bulk Temperature(°F) = 80 , Slurry Temperature(°F) = 85	

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.400	--	--	Sep 14, 2014 18:42

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
201273	PICKUP	3/4 Ton				09/26/2014 09:30	09/26/2014 12:50
445026	TRAILER	SCM Twin	745026	TRACTOR	Tandem - Tractor	09/26/2014 09:30	09/26/2014 12:50
446083	TRAILER	Bulker	446083	TRAILER	Bulker	09/26/2014 09:30	09/26/2014 12:50

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Spirek, Matthew	09/26/2014 09:30	09/26/2014 12:51		
Young, Craig	09/26/2014 09:30	09/26/2014 12:51		
Martinez, Fernando	09/26/2014 09:30	09/26/2014 12:51		



**Pumping
Service Report**

9189312

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Sep 26, 2014 09:30	Arrive On Location	---	--	--	--	--	0.00
2	Sep 26, 2014 09:45	Tailgate Meeting	---	--	--	--	--	0.00
3	Sep 26, 2014 09:55	Rig In	---	--	--	--	--	0.00
4	Sep 26, 2014 10:20	Safety Meeting	---	--	--	--	--	0.00
5	Sep 26, 2014 11:55	Sign-off on Safety	---	--	--	--	--	0.00
6	Sep 26, 2014 10:37	Pressure Test Lines	Water	1.00	2,000.0	--	1.00	0.00
7	Sep 26, 2014 10:40	Pump	Water	2.00	1,000.0	--	15.00	0.00
Remarks: Fresh Water Spacer								
8	Sep 26, 2014 10:55	Pump	O-1-0 G	2.00	1,700.0	--	70.00	70.00
Remarks: Early cement returns. 70 out of 87 total bbls of slurry pumped. Then shut down.								
9	Sep 26, 2014 11:42	Pump Displacement	Water	1.00	1,000.0	--	1.00	71.00
10	Sep 26, 2014 11:55	Rig Out	---	--	--	--	--	71.00
11	Sep 26, 2014 12:50	Pre-Departure Meeting	---	--	--	--	--	71.00
12	Sep 26, 2014 12:50	Leave Location	---	--	--	--	--	71.00
13	Sep 26, 2014 12:50	Job Complete	---	--	--	--	--	71.00

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Cement

Volume (bbl) : 1

Temperature (°F) : 80

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

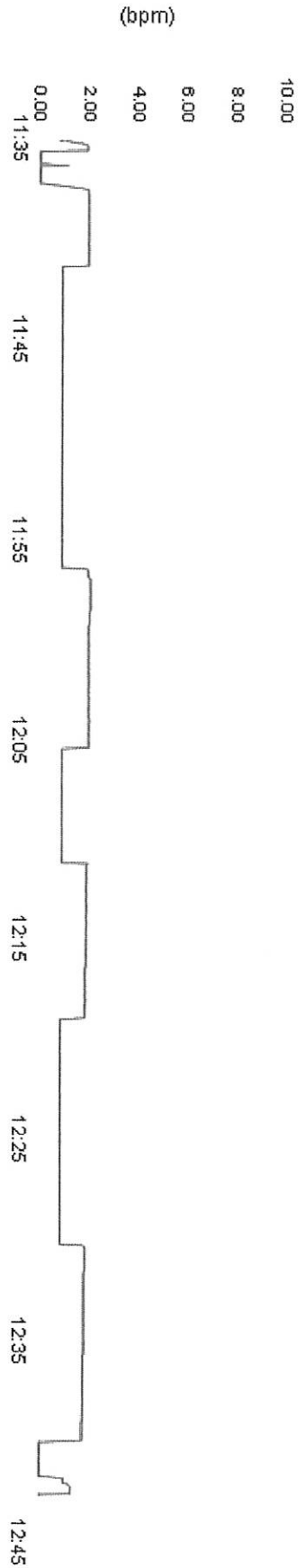
Material Transfer Sheet Number

9469

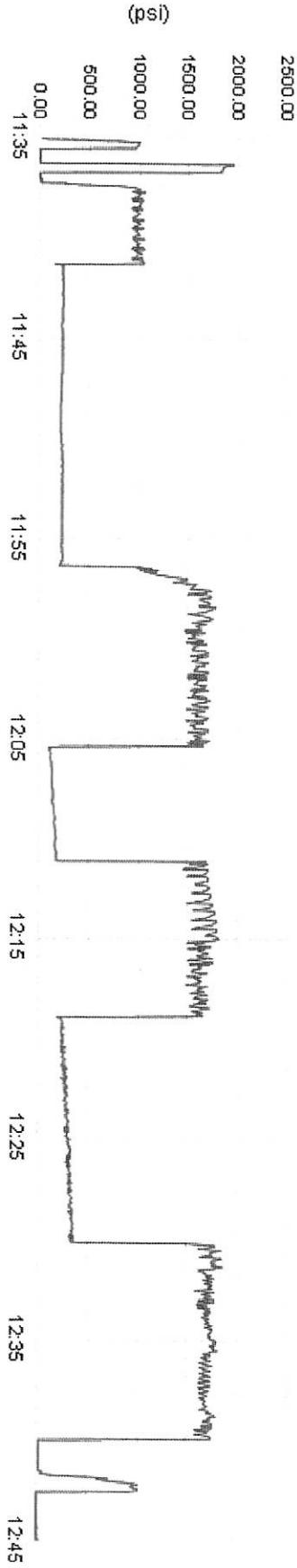


Client	Noble	Client Rep	Rick Sheets	Supervisor	Matt Spirek
Ticket No.	9189312	Well Name	Lot Holdings 8-12	Unit No.	445026
Location	Sec12.T4N.R67W	Job Type	Abandonment Plugs	Service District	Ft Lupton
Comments					Job Date 09/26/2014

Unit 445026 Rate Total



Unit 445026 Pump Pressure



Unit 445026 Density

