

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400707323

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLLOB
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: paul.gottlob@ipternergyservices.com

5. API Number 05-123-37590-00
6. County: WELD
7. Well Name: MSH Farms
Well Number: 13-15
8. Location: QtrQtr: SWSW Section: 15 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2013 End Date: 11/23/2013 Date of First Production this formation:

Perforations Top: 7250 Bottom: 7270 No. Holes: 80 Hole size: 4 + 2/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 6621 bbls FR water & 184,777 lbs 30/50 white sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6621 Max pressure during treatment (psi): 5178

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 6516 Disposition method for flowback:

Total proppant used (lbs): 184177 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: test Niobrara

Date formation Abandoned: 11/26/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7200 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 11/26/2013 End Date: 11/27/2013 Date of First Production this formation: 03/25/2014
Perforations Top: 6955 Bottom: 7170 No. Holes: 292 Hole size: 4 + 2/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Nio C w/ 4216 bbls FR water & 96,450 lbs 30/50 sand; Nio B w/ 4590 bbls FR water & 127303 lbs 30/50 sand & Nio A w/ 3734 bbls FR water & 130,002 lbs sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 12540

Max pressure during treatment (psi): 5559

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 24

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 3051

Fresh water used in treatment (bbl): 12516

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 353755

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/25/2014 Hours: 24 Bbl oil: 122 Mcf Gas: 4 Bbl H2O: 53
Calculated 24 hour rate: Bbl oil: 122 Mcf Gas: 4 Bbl H2O: 53 GOR: 37
Test Method: flowing Casing PSI: 750 Tubing PSI: Choke Size: 1 + 4/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1308 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLÖB

Title: CONSULTANT Date: Email paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Name
400707386	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)