
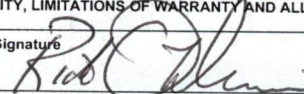


Date 9/30/2010				Truck No. 2337	Crane No.	Title	Name
Service Number 07-32-000686-00224				Well to J-W Wireline Time		TRAINING ENGINEER	Robert Henderson
Arrival Time				Well to Customer		COMPLETIONS ENGINEER 2	Greg Jackson
Departure Time				Total Operating Time 0:00		OPERATOR 2	Chad Bryan
Miles from J-W Office 0				Total Standby Time 0:00			
				Total Lost Time 0:00			
Company K.P. KAUFFMAN COMPANY, INC.				Customer No.			
Bill to (if other than above) PAUL C GAGNON				Purchase Order No			
Address 1675 BROADWAY STE 2800				AFE/Contract No			
City, State, Zip Code DENVER , CO 80202-4690				Property No.			
Lease/Well Name CARY WALKING UNIT A #1		FieldName SPINDLE		Casing Size/Weight 4 1/2 / NA	From (depth) ft.	To (depth) ft.	TD Casing
County/Parish Weld	State CO	Rig Name or Crane		Tubing Size/Weight 0 / 0	From (depth) ft.	To (depth) ft.	TD Tubing
Section / Township / Range or Latitude / Longitude NE/NW 21, 2N, 66W	Y	X	Perf Interval: (See Below)	Well Deviation	Fluid Level	Fluid Type	Fluid Salinity Corrosive PPM
Log Measured From				BH Pressure	Temperature	Fluid Density	Log Interval
Line Item #	DESCRIPTION			Quantity/ Depth	Unit Price	Per	Line Total Customer Price
1	Environmental Fee			1	\$250.00		\$250.00 \$250.00
2	Fuel Charge			1	\$200.00		\$200.00 \$0.00
3	Wellsite Setup Charge			6000	\$0.25	Per Foot	\$1,500.00 \$480.00
4	Gamma Ray/CBL/VDL/CCL Depth Charge			5000	\$0.65	Per Ft	\$3,250.00 \$1,040.00
5	Gamma Ray/CBL/VDL/CCL Logging Charge			2000	\$0.65	Per Ft	\$1,300.00 \$416.00
6							
7							
8							
9							
10							
11							
12							
13							
				Sub Total:		\$6,500.00	
				Discount:		\$4,314.00	
				Final Price:		\$2,186.00	
				Sales Tax: (0.00 %)		\$0.00	
				Grand Total:		\$2,186.00	

<p>The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or personnel or equipment listed below ("Services") at P.O. Box 226406, Dallas Texas 75222-6406 provided by Contractor at the sole request of the Company. The undersigned certifies that the Services have been performed to the Company's satisfaction that all zones perforated were designated by the Company and that all depth measurements have been checked and approved. The Services shall only be offered, rendered or provided according to the following general terms and conditions ("Terms"). Please refer to the General Terms and Conditions on the other side of this Purchase Order. PROVISIONS RELATING TO INDEMNITY, RELEASE OF LIABILITY, LIMITATIONS OF WARRANTY AND ALLOCATION OF RISK - SEE PARAGRAPHS 3, 4, 5, 6, and 10 ON THE REVERSE SIDE.</p>		
Print Name	Signature 	Date 9/30/10

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**K P KAUFFMAN CO, INC. EBIZ**

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**Cary Walkling Unit A #1  
DJ  
Weld County , Colorado**

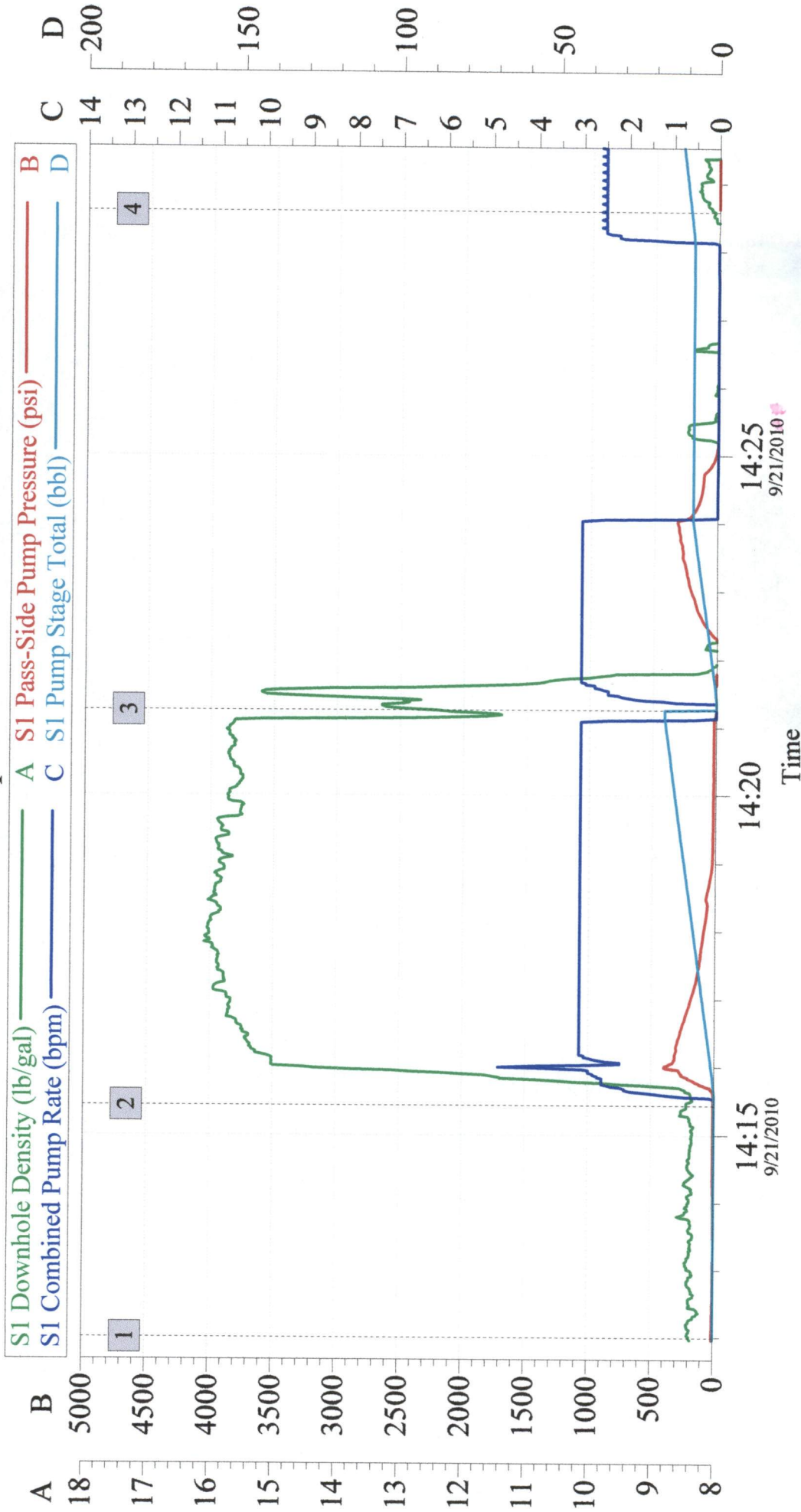
**Squeeze Perfs**  
**21-Sep-2010**

**Job Site Documents**



# KP Kaufmann - Walking Unit #1

## Squeeze



Global Event Log			
1	Starting Job	14:12:00	2 Pump Cement
3	Pump Displacement	14:21:15	4 End Job
		14:15:26	
		14:28:35	



Work Order Contract

Order Number

7652650

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No.	Farm or Lease	County	State	Well Permit Number
A #1	Cary Walking Unit	Weld	Colorado	19620000
Customer	Well Owner		Job Purpose	
K P KAUFFMAN CO, INC. EBIZ	K P KAUFFMAN CO, INC. EBIZ		Squeeze Perfs	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").
- B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control; services to control a wild well whether underground or above the surface reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface seepage or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.
- CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.
- D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's' liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services

CUSTOMER Authorized Signatory \_\_\_\_\_ Date \_\_\_\_\_



*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 303209		<b>Ship To #:</b> 2808662		<b>Quote #:</b>		<b>Sales Order #:</b> 7652650	
<b>Customer:</b> K P KAUFFMAN CO, INC. EBIZ				<b>Customer Rep:</b> ohiemer, rick			
<b>Well Name:</b> Cary Walkling Unit			<b>Well #:</b> A #1		<b>API/UWI #:</b>		
<b>Field:</b> DJ		<b>City (SAP):</b> FORT LUPTON		<b>County/Parish:</b> Weld		<b>State:</b> Colorado	
<b>Legal Description:</b>							
<b>Lat:</b>				<b>Long:</b>			
<b>Contractor:</b> Yetter well service				<b>Rig/Platform Name/Num:</b>			
<b>Job Purpose:</b> Squeeze Perfs						<b>Ticket Amount:</b>	
<b>Well Type:</b> Producing Well				<b>Job Type:</b> Squeeze Perfs			
<b>Sales Person:</b> FLING, MATTHEW				<b>Srvc Supervisor:</b> GINGELL, MARTIN		<b>MBU ID Emp #:</b> 158934	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	09/21/2010 13:30							Arrive at 1:30 p.m. which was requested on location time
Safety Huddle	09/21/2010 13:38							Walk location for hazards
Rig-Up Equipment	09/21/2010 13:41							
Pressure Test	09/21/2010 14:06					2257.0		Pressure test to 2000 psi, chart wasnt working when we pressure tested so it wasnt recorded
Pump Cement	09/21/2010 14:15		3	16.7		398.0		80sk 15.8ppg, 1.17ft^3/sk, 5 gal/sack
Pump Displacement	09/21/2010 14:21		3			322.0		shut in well with 120psi while it was dropping
Shutdown	09/21/2010 14:24							packer in the hole at 933' , perfs at 1360' 4.5 11.6 casing 2 3/8 tubing
Shut In Well	09/21/2010 14:26							
End Job	09/21/2010 14:28							

Sold To # : 303209

Ship To # :2808662

Quote # :

Sales Order # : 7652650

SUMMIT Version: 7.20.130

Tuesday, September 21, 2010 02:37:00



The Road to Excellence Starts with Safety

Sold To #: 303209		Ship To #: 2808662		Quote #:		Sales Order #: 7652650	
Customer: K P KAUFFMAN CO, INC. EBIZ				Customer Rep: ohiemer, rick			
Well Name: Cary Walkling Unit			Well #: A #1		API/UWI #:		
Field: DJ		City (SAP): FORT LUPTON		County/Parish: Weld		State: Colorado	
Contractor: Yetter well service			Rig/Platform Name/Num: .				
Job Purpose: Squeeze Perfs							
Well Type: Producing Well				Job Type: Squeeze Perfs			
Sales Person: FLING, MATTHEW			Srcv Supervisor: GINGELL, MARTIN		MBU ID Emp #: 158934		

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GINGELL, MARTIN	1.2	158934	GREEN, JOSEPH D	1.2	477855	Sauter, Mark	1.2	410526
SIPNEFSKI, ROBERT Anthony	1.2	419391						

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11064046C	9 mile	11142999	9 mile	11341988C	9 mile		

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/21/2010	1.2	0.5			0.5			
TOTAL			Total is the sum of each column separately					

Job					Job Times			
Formation Name					Date	Time	Time Zone	
Formation Depth (MD)	Top		Bottom		Called Out	21 - Sep - 2010	11:00	MST
Form Type	BHST				On Location	21 - Sep - 2010	13:30	MST
Job depth MD	933. ft		Job Depth TVD	933. ft	Job Started	21 - Sep - 2010	14:12	MST
Water Depth	Wk Ht Above Floor				Job Completed	21 - Sep - 2010	15:00	MST
Perforation Depth (MD)	From	1316	To	1330	Departed Loc	21 - Sep - 2010	00:00	MST

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	Unknown		4.5	4.052	10.5			.	1316.		
Tubing	Unknown		2.375	1.995	4.6			.	933.		

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
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Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Squeeze cement 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)		sacks	15.8	1.17	4.98		4.98
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	4.98 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	7.75	Shut In: Instant		Lost Returns	0	Cement Slurry	16.7	Pad	
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	7.7	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing		3	Displacement	3	Avg. Job		3
Cement Left In Pipe	Amount 0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



Field Ticket

Field Ticket Number: 7652650		Field Ticket Date: Tuesday, September 21, 2010	
<b>Bill To:</b> K P KAUFFMAN CO, INC. EBIZ 1675 BROADWAY STE 2800-DO NOT MAIL DENVER, CO 80202		<b>Job Name:</b> Cary Walking Unit <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Cary Walking Unit A #1 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Brighton, CO, USA <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Ship To:</b> KP KAUFMAN CARY WALKLING UNIT A #1 CARY WALKLING UNIT A #1 2808662 FORT LUPTON, CO 80621			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF DAYS	1						
114	R/A DENSOMETER W/CHART RECORDER,/JOB,Z	1	JOB	0.00	1,285.00	1,285.00	50%	642.50
	NUMBER OF UNITS	1						
656520	CMT, S.O.T./S.M.M. Permit	2	EA	0.00	200.00	400.00		400.00
100003685	CLASS G / PREMIUM	80	SK	0.00	38.76	3,100.80	50%	1,550.40
100005053	CALCIUM CHLORIDE HI TEST PLT	120	LB	0.00	3.13	375.75	50%	187.87
				Totals	USD	14,635.29	6,759.12	7,876.17

Halliburton Rep: MARTIN GINGELL  
Customer Agent: rick ohiemer  
Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

Customer Signature

FIELD TICKET TOTAL: USD7,876.17

Was our HSE performance satisfactory? Y or N

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Comments

Did we provide job DVA above our normal service today? Y or N

Hours:

Other:

Customer Initials:

Please provide details:



Field Ticket

Field Ticket Number: 7652650		Field Ticket Date: Tuesday, September 21, 2010	
<b>Bill To:</b> K P KAUFFMAN CO, INC. EBIZ 1675 BROADWAY STE 2800-DO NOT MAIL DENVER, CO 80202		<b>Job Name:</b> Cary Walking Unit <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Cary Walking Unit A #1 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Brighton, CO, USA <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Ship To:</b> KP KAUFFMAN CARY WALKLING UNIT A #1 CARY WALKLING UNIT A #1 2808662 FORT LUPTON, CO 80621			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT SQUEEZE PERFORATIONS BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI	18	MI	0.00	5.76	103.68	50%	51.84
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	18	MI	0.00	9.79	176.22	50%	88.11
	Number of Units	1						
16097	SQUEEZE PUMPING CHARGE,ZI	1	EA	0.00	6,065.00	6,065.00	50%	3,032.50
	DEPTH	933						
	FEET/METERS (FT/M)		FT					
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	9	MI	0.00	3.35	307.09	50%	153.54
	NUMBER OF TONS	3.82						
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDITIVES,ZI	83	CF	0.00	5.49	455.67	50%	227.83
	NUMBER OF EACH	1						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	18	MI	0.00	0.17	3.06		3.06
	Number of Units	1						
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	18	MI	0.00	0.51	9.18		9.18
	Number of Units	1						
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	9	MI	0.00	0.17	5.84		5.84
	NUMBER OF TONS	3.82						
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	50%	824.50



## Cementing Job Summary

<b>Sold To #:</b> 303209	<b>Ship To #:</b> 2808662	<b>Quote #:</b>	<b>Sales Order #:</b> 7661239
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Well Name: Cary Walking Unit	Well #: A #1	API/UWI #:
------------------------------	--------------	------------

Contractor: Yetter well service	Rig/Platform Name/Num: .
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<b>Well Type:</b> Producing Well	<b>Job Type:</b> Squeeze Hole in Casing
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<b>Job Personnel</b>									
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HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, JEROME Christophe	3.5	458298	WHEELER, JUSTIN W	3.5	196470	WILEY, JAMES A	3.5	440080

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10824253C	15 mile	10948694	15 mile	11036295C	15 mile		

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-27-10	3.5	3						

Job	Job Times
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Formation Name			Date	Time	Time Zone
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Form Type		BHST		On Location	27 - Sep - 2010	10:30	MST
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Water Depth		Wk Ht Above Floor		Job Completed	27 - Sep - 2010	13:07	MST
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Well Data									
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Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	Unknown		4.5	4.052	10.5				1331.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Stage/Plug #: 1	Field Data
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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Squeeze cement 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	25.0	sacks	15.8	1.17	4.98		4.98
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	4.98 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	3.5	Shut In: Instant		Lost Returns	no	Cement Slurry	5.2	Pad	
Top Of Cement	1004'	5 Min		Cement Returns	no	Actual Displacement	3.5	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



## The Road to Excellence Starts with Safety

Sold To #: 303209	Ship To #: 2808662	Quote #:	Sales Order #: 7661239
Customer: K P KAUFFMAN CO, INC. EBIZ	Customer Rep:		
Well Name: Cary Walking Unit	Well #: A #1	API/UWI #:	
Field: DJ	City (SAP): FORT LUPTON	County/Parish: Weld	State: Colorado

## Legal Description:

Lat:		Long:	
Contractor: Yetter well service		Rig/Platform Name/Num: .	
Job Purpose: Squeeze Hole in Casing		Ticket Amount:	
Well Type: Producing Well		Job Type: Squeeze Hole in Casing	
Sales Person: FLING, MATTHEW		Srv Supervisor: WHEELER, JUSTIN	MBU ID Emp #: 196470

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	09/27/2010 10:00							
Arrive At Loc	09/27/2010 10:30							
Safety Meeting - Pre Rig-Up	09/27/2010 10:35							
Test Lines	09/27/2010 11:16							
Pump Spacer	09/27/2010 11:17		2	2		.0		Pump Fresh Water
Other	09/27/2010 11:18		2			1940. 0		Backside valve was not open, pressured-up Tubing, and lifted out of hole approx 15'.
Other	09/27/2010 11:25							Rig pulled 2 jts. tubing, and replaced with 2 new jts.
Test Lines	09/27/2010 11:55							
Pressure Up Well	09/27/2010 11:58		1	1		830.0		Pressure Test Casing
Pump Spacer	09/27/2010 12:04		1	10		35.0		Pump Fresh Water
Pump Cement	09/27/2010 12:10		2	5.2		35.0		Mix and Pump 25 sks Class G Cement @ 15.8 lb/gal
Pump Displacement - Start	09/27/2010 12:13		3	0		.0		
Pump Displacement - End	09/27/2010 12:15		3	3.5		.0		
Shutdown	09/27/2010 12:15							
Clean Lines	09/27/2010 12:16							Wash Pumps and Lines to Pit

Sold To # : 303209

Ship To # :2808662

Quote # :

Sales Order # : 7661239

SUMMIT Version: 7.20.130

Monday, September 27, 2010 01:32:00



Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/27/2010 12:19							POOH W/ Tubing
Load Casing	09/27/2010 12:35		1	1.5		.0		
Other	09/27/2010 12:36							Close Blind Rams
Start Squeeze	09/27/2010 12:37		1					
Shutdown	09/27/2010 12:38			1.25			385.0	
Pressure Up	09/27/2010 12:40		0.5				720.0	
Pressure Up	09/27/2010 12:45		0.5				820.0	
Release Casing Pressure	09/27/2010 12:47						.0	
Pressure Up	09/27/2010 12:48		0.5	0.25			820.0	
Shut In Well	09/27/2010 12:54						795.0	
End Job	09/27/2010 13:07							
Safety Meeting - Pre Rig- Down	09/27/2010 13:20							
Safety Meeting - Departing Location	09/27/2010 14:00							



The Road to Excellence Starts with Safety

Sold To #: 303209		Ship To #: 2808662		Quote #:		Sales Order #: 7661239							
Customer: K P KAUFFMAN CO, INC. EBIZ				Customer Rep:									
Well Name: Cary Walking Unit			Well #: A #1		API/UWI #:								
Field: DJ		City (SAP): FORT LUPTON		County/Parish: Weld		State: Colorado							
Contractor: Yetter well service			Rig/Platform Name/Num: .										
Job Purpose: Squeeze Hole in Casing													
Well Type: Producing Well				Job Type: Squeeze Hole in Casing									
Sales Person: FLING, MATTHEW			Srvc Supervisor: WHEELER, JUSTIN		MBU ID Emp #: 196470								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
CHAVEZ, JEROME Christophe		3.5	458298	WHEELER, JUSTIN W		3.5	196470						
WILEY, JAMES A		3.5	440080										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10824253C	15 mile	10948694	15 mile	11036295C	15 mile								
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
9-27-10	3.5	3											
TOTAL		Total is the sum of each column separately											
Job				Job Times									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD)		Top	Bottom	Called Out	27 - Sep - 2010	00:00	MST						
Form Type		BHST		On Location	27 - Sep - 2010	10:30	MST						
Job depth MD		1331. ft	Job Depth TVD	1331. ft	Job Started	27 - Sep - 2010	11:15						
Water Depth		Wk Ht Above Floor		Job Completed	27 - Sep - 2010	13:07	MST						
Perforation Depth (MD)		From	To	Departed Loc	27 - Sep - 2010	14:00	MST						
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Casing	Unknown		4.5	4.052	10.5				1331.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	



Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Squeeze cement 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	25.0	sacks	15.8	1.17	4.98		4.98
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	4.98 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	3.5	Shut In: Instant		Lost Returns	no	Cement Slurry	5.2	Pad	
Top Of Cement	1004'	5 Min		Cement Returns	no	Actual Displacement	3.5	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



## The Road to Excellence Starts with Safety

Sold To #: 303209	Ship To #: 2808662	Quote #:	Sales Order #: 7661239
Customer: K P KAUFFMAN CO, INC. EBIZ	Customer Rep:		
Well Name: Cary Walking Unit	Well #: A #1	API/UWI #:	
Field: DJ	City (SAP): FORT LUPTON	County/Parish: Weld	State: Colorado

## Legal Description:

Lat:

Long:

Contractor: Yetter well service

Rig/Platform Name/Num: .

Job Purpose: Squeeze Hole in Casing

Ticket Amount:

Well Type: Producing Well

Job Type: Squeeze Hole in Casing

Sales Person: FLING, MATTHEW

Srcv Supervisor: WHEELER, JUSTIN

MBU ID Emp #: 196470

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	09/27/2010 10:00							
Arrive At Loc	09/27/2010 10:30							
Safety Meeting - Pre Rig-Up	09/27/2010 10:35							
Test Lines	09/27/2010 11:16							
Pump Spacer	09/27/2010 11:17		2	2		.0		Pump Fresh Water
Other	09/27/2010 11:18		2			1940. 0		Backside valve was not open, pressured-up Tubing, and lifted out of hole approx 15'.
Other	09/27/2010 11:25							Rig pulled 2 jts. tubing, and replaced with 2 new jts.
Test Lines	09/27/2010 11:55							
Pressure Up Well	09/27/2010 11:58		1	1		830.0		Pressure Test Casing
Pump Spacer	09/27/2010 12:04		1	10		35.0		Pump Fresh Water
Pump Cement	09/27/2010 12:10		2	5.2		35.0		Mix and Pump 25 sks Class G Cement @ 15.8 lb/gal
Pump Displacement - Start	09/27/2010 12:13		3	0		.0		
Pump Displacement - End	09/27/2010 12:15		3	3.5		.0		
Shutdown	09/27/2010 12:15							
Clean Lines	09/27/2010 12:16							Wash Pumps and Lines to Pit

Sold To # : 303209

Ship To # :2808662

Quote # :

Sales Order # :

7661239

SUMMIT Version: 7.20.130

Monday, September 27, 2010 01:32:00

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
		#		Stage	Total	Tubing	Casing	
Other	09/27/2010 12:19							POOH W/ Tubing
Load Casing	09/27/2010 12:35		1	1.5		.0		
Other	09/27/2010 12:36							Close Blind Rams
Start Squeeze	09/27/2010 12:37		1					
Shutdown	09/27/2010 12:38			1.25			385.0	
Pressure Up	09/27/2010 12:40		0.5				720.0	
Pressure Up	09/27/2010 12:45		0.5				820.0	
Release Casing Pressure	09/27/2010 12:47						.0	
Pressure Up	09/27/2010 12:48		0.5	0.25			820.0	
Shut In Well	09/27/2010 12:54						795.0	
End Job	09/27/2010 13:07							
Safety Meeting - Pre Rig- Down	09/27/2010 13:20							
Safety Meeting - Departing Location	09/27/2010 14:00							



Field Ticket

Field Ticket Number: 7661239		Field Ticket Date: Monday, September 27, 2010	
<b>Bill To:</b> K P KAUFFMAN CO, INC. EBIZ 1675 BROADWAY STE 2800-DO NOT MAIL DENVER, CO 80202		<b>Job Name:</b> Cary Walking Unit A <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Cary Walking Unit A #1 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Brighton, CO, USA <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Ship To:</b> K P KAUFFMAN CO, INC. EBIZ Cary Walking Unit, A #1 2808662 FORT LUPTON, CO 80621			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
14118	CMT SQUEEZE HOLE IN CASING BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI	20	MI	0.00	5.76	115.20	50%	57.60
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	20	MI	0.00	9.79	195.80	50%	97.90
	Number of Units	1						
16097	SQUEEZE PUMPING CHARGE,ZI	1	EA	0.00	6,065.00	6,065.00	50%	3,032.50
	DEPTH	1331						
	FEET/METERS (FT/M)		FT					
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	10	MI	0.00	3.35	307.09	50%	153.54
	NUMBER OF TONS	1.2						
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	26	CF	0.00	5.49	142.74	50%	71.37
	NUMBER OF EACH	1						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	20	MI	0.00	0.17	3.40		3.40
	Number of Units	1						
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	20	MI	0.00	0.51	10.20		10.20
	Number of Units	1						
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	10	MI	0.00	0.17	2.04		2.04
	NUMBER OF TONS	1.2						
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00



Field Ticket

Field Ticket Number: 7661239		Field Ticket Date: Monday, September 27, 2010	
<b>Bill To:</b> K P KAUFFMAN CO, INC. EBIZ 1675 BROADWAY STE 2800-DO NOT MAIL DENVER, CO 80202		<b>Job Name:</b> Cary Walking Unit A <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Cary Walking Unit A #1 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Brighton, CO, USA <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Ship To:</b> K P KAUFFMAN CO, INC. EBIZ Cary Walking Unit, A #1 2808662 FORT LUPTON, CO 80621			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	50%	824.50
	NUMBER OF DAYS	1						
114	R/A DENSOMETER W/CHART RECORDER,/JOB,Z	1	JOB	0.00	1,285.00	1,285.00	50%	642.50
	NUMBER OF UNITS	1						
656520	CMT, S.O.T./S.M.M. Permit	1	EA	0.00	200.00	200.00		200.00
100003685	CLASS G / PREMIUM	25	SK	0.00	38.76	969.00	50%	484.50
100005053	CALCIUM CHLORIDE HI TEST PLT	1	SK	0.00	251.00	251.00	50%	125.50
Totals				USD		11,884.47	5,488.82	6,404.55

Halliburton Rep: JUSTIN WHEELER  
Customer Agent:  
Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

Customer Signature

Was our HSE performance satisfactory? Y or N  
(Health, Safety, Environment)

Comments

FIELD TICKET TOTAL: USD

6,404.55

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Did we provide job DVA above our normal service today? Y or N

Hours:

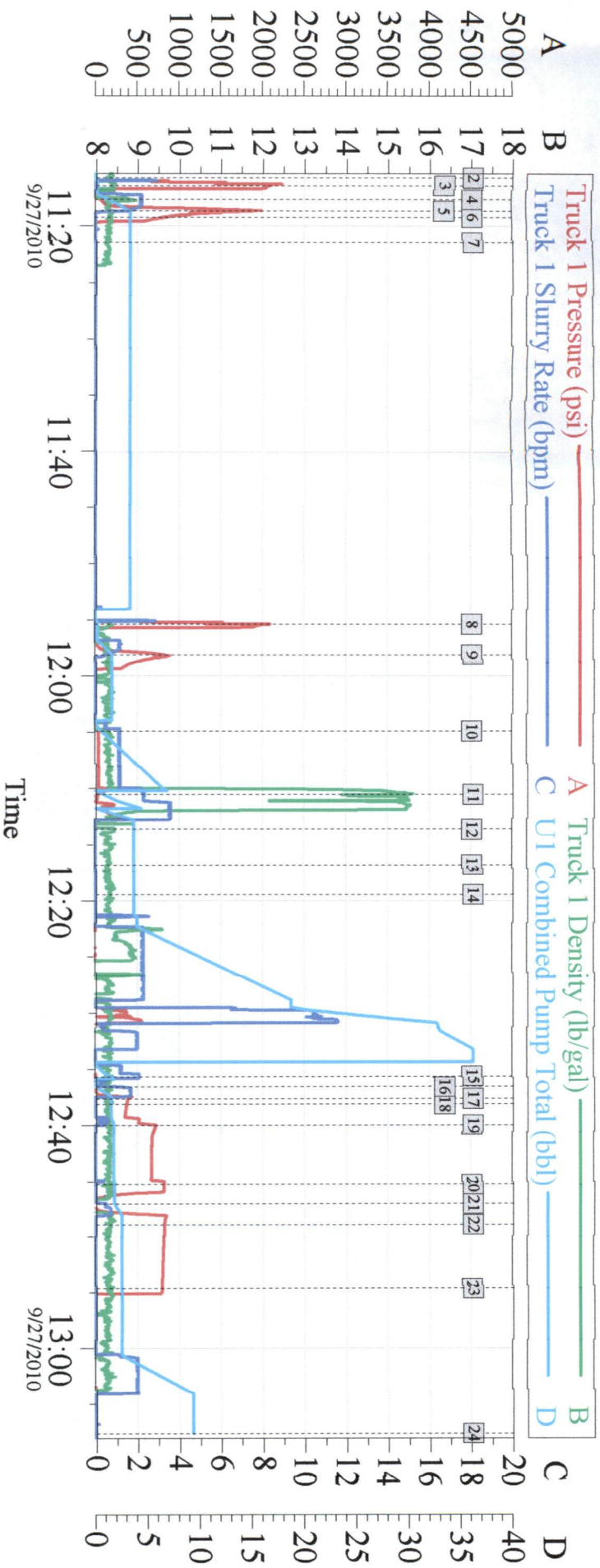
Other:

Customer Initials:

Please provide details:



KP Kaufmann - Squeeze Job  
Cary Walking Unit, #1



Global Event Log

Intersection				Intersection			
		TIP	TISR			TIP	TISR
2	Start Job	11:15:44	-0.977	3	Pressure Test Lines	11:16:28	2071
4	Pump Fresh Water Ahead	11:17:39	60.48	5	Backside Valve was not open, Pressured up Tubing.	11:18:41	1941
6	Lifted Tubing approx. 15' out of hole.	11:19:14	841.6	7	Pull 2 fts. Tubing out of Hole, and Replace with 2 fts.	11:21:29	-0.088
8	Pressure Test Lines	11:55:23	2082	9	Pressure Test Casing	11:58:05	826.6
10	Pump Fresh Water Spacer, Establish Circulation	12:04:56	34.20	11	Mix and Pump 25 sks Cement @ 15.8 lb/gal	12:10:32	33.22
12	Pump Fresh Water Displacement	12:13:39	-8.794	13	Shut-Down, Wash-Up to Pit	12:16:47	-8.794
14	POOH W/ Tubing	12:19:26	-9.771	15	Fill Casing	12:35:38	1.954
16	Close Blind Rams	12:36:34	-7.663	17	Start Squeeze	12:37:40	387.9
18	Shut-Down	12:38:08	370.3	19	Pressure-up	12:40:00	719.7
20	Pressure-Up	12:45:17	816.9	21	Bleed Casing Pressure	12:47:00	-13.02
22	Pressure Up	12:48:52	823.7	23	Shut-In Well	12:54:38	794.4
24	End Job	13:07:37	-7.896				0.000

Customer: KP Kaufmann  
Well Description: Cary Walking Unit, #1

Job Date: 27-Sep-2010  
UWI:

Sales Order #: 7661239