

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400704860

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 4. Contact Name: Jack Fincham Phone: (303) 906-3335 Fax: (303) 761-9067 Email: fincham4@msn.com

5. API Number 05-073-06576-00 6. County: LINCOLN 7. Well Name: Big Wampum Well Number: # 3 8. Location: QtrQtr: NENE Section: 23 Township: 10S Range: 56W Meridian: 6 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB Treatment Date: 09/10/2014 End Date: 09/11/2014 Date of First Production this formation: 09/17/2014 Perforations Top: 7220 Bottom: 7230 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: [] 9-10-2014 perf Cherokee A formation 7220' - 7230' Acid Job 24 bbls 15% HCL, 43 bbls 2% KCL, SWAB

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 67 Max pressure during treatment (psi): 500 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 24 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 66 Fresh water used in treatment (bbl): 43 Disposition method for flowback: DISPOSAL Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/11/2014 Hours: 8 Bbl oil: 34 Mcf Gas: 0 Bbl H2O: 2 Calculated 24 hour rate: Bbl oil: 102 Mcf Gas: 0 Bbl H2O: 6 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7160 Tbg setting date: 09/10/2014 Packer Depth: 7160

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: OSAGE Status: PLUGGED AND ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7964 Bottom: 7969 No. Holes: 21 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

9-8-2014, perf Osage formation 7964' - 7969' No Treatment
9-9-2014 SWAB recover 135 bbls water
9-10-2014 set CIBP @ 7940 with 2 sks cement plug and abandon Osage formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/09/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 135 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7914 Tbg setting date: 09/08/2014 Packer Depth: 7914

Reason for Non-Production: None Commercial

Date formation Abandoned: 09/10/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7940 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

9-8-2014 perf Osage formation 7964' - 7969'
9-9-2014 SWAB recover 135 bbls all water
9-10-2014 set CIBP @ 7940' with 2 sks cement plug and abandon Osage formation
9-10-2014 perf Cherokee A formation 7220' - 7230' acid job,
9-11-2014 SWAB recover 102 bbls of oil and 6 bbls of water
9-17-2014 date of first production
Big Wampum # 3 well is a producing oil well from Cherokee A formation

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: _____ Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400704979	WIRELINE JOB SUMMARY
400704981	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)