

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:  
10/09/2014Document Number:  
668302817

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	250790	335765	JOHNSON, RANDELL	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Group, Email		cogcc.djinspections@encana.com	Group Email
House, Chris	303-774-3972	larry.house@encana.com	Strategic Projects Advisor

**Compliance Summary:**QtrQtr: NESE Sec: 19 Twp: 1N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/12/2014	673900172	PR	FR	SATISFACTORY			No
05/24/2007	200122202	PR	PR	ACTION REQUIRED			Yes
01/10/1996	500177813	PR	PR			Pass	No
02/28/1995	500177812	DG	ND			Pass	No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
250790	WELL	PR	03/15/2005	GW	123-18593	VESSELS MINERALS E UNIT 2	SI	<input checked="" type="checkbox"/>
251229	WELL	PR	03/07/2011	OW	123-19032	VESSELS MINERALS 19-10	SI	<input checked="" type="checkbox"/>
251230	WELL	SI	04/10/2014	OW	123-19033	VESSELS MINERALS 19-16	SI	<input checked="" type="checkbox"/>
298758	WELL	PR	06/19/2014	OW	123-29128	VESSELS MINERALS 43-19	SI	<input checked="" type="checkbox"/>
299681	WELL	PR	03/07/2011	GW	123-29476	VESSELS MINERALS 6-8-19	SI	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Inspector Name: JOHNSON, RANDELL

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

### Location

#### Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

#### Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

#### Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Ornamental metal fencing		

#### Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	5				
Gas Meter Run	1		Pipeline meter and metal meter run house		

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
S/A/V:			Comment: Tanks and facilities have been removed	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				
<u>Venting:</u>				
Yes/No	Comment			
NO				
<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
<b><u>Predrill</u></b>				
Location ID: 250790				
<u>Site Preparation:</u>				
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____	
<u>S/A/V:</u> _____				
Corrective Action: _____		Date: _____	CDP Num.: _____	
<u>Form 2A COAs:</u>				
Group	User	Comment	Date	
Agency	mchughj	Operator must implement best management practices to contain any unintentional release of fluids.	11/06/2009	
Agency	mchughj	location is in a sensitive area due to close proximity to surface water; therefore, operator must ensure 110% secondary containment for any volume of fluids contained at well site during drilling and completion operations.	11/06/2009	
Agency	mchughj	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.	11/06/2009	
<u>S/A/V:</u> _____		<u>Comment:</u> _____		

<b>CA:</b> _____	<b>Date:</b> _____
<b>Wildlife BMPs:</b>	
<b>S/A/V:</b> _____	<b>Comment:</b> _____
<b>CA:</b> _____	<b>Date:</b> _____
<b>Stormwater:</b>	
<b>Comment:</b> _____	
<b>Staking:</b>	
<b>On Site Inspection (305):</b>	
<b>Surface Owner Contact Information:</b>	
Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<b>Operator Rep. Contact Information:</b>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<b>LGD Contact Information:</b>	
Name: _____	Phone Number: _____
	Agreed to Attend: _____
<b>Summary of Landowner Issues:</b>	
<b>Summary of Operator Response to Landowner Issues:</b>	
<b>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</b>	

**Facility**

Facility ID: 250790	Type: WELL	API Number: 123-18593	Status: PR	Insp. Status: SI
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**Idle Well**

Purpose: <input type="checkbox"/> Shut In	<input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: _____
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S/A/V: ALLEGEDCA Date: 12/09/2014

CA: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment:	Well has been disconnected from flow line and production equipment and tanks have been removed rendering the well temporarily abandoned and incapable of production.
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Facility ID: 251229	Type: WELL	API Number: 123-19032	Status: PR	Insp. Status: SI
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**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

S/A/V: **ALLEGED**CA Date: **12/09/2014**

CA: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Well has been disconnected from flow line and production equipment and tanks have been removed rendering the well temporarily abandoned and incapable of production.

Facility ID: 251230 Type: WELL API Number: 123-19033 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

S/A/V: **ALLEGED**CA Date: **12/09/2014**

CA: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Well has been disconnected from flow line and production equipment and tanks have been removed rendering the well temporarily abandoned and incapable of production.

Facility ID: 298758 Type: WELL API Number: 123-29128 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

S/A/V: **ALLEGED**CA Date: **12/09/2014**

CA: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Well has been disconnected from flow line and production equipment and tanks have been removed rendering the well temporarily abandoned and incapable of production.

Facility ID: 299681 Type: WELL API Number: 123-29476 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

S/A/V: **ALLEGED**CA Date: **12/09/2014**

CA: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Well has been disconnected from flow line and production equipment and tanks have been removed rendering the well temporarily abandoned and incapable of production.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### **Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Other	Pass	Other	Pass			Vegetation

Inspector Name: JOHNSON, RANDELL

Gravel	Pass	Gravel	Pass			
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S/A/V: SATISFACTOR      Corrective Date: \_\_\_\_\_  
Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**    ☒ NO SURFACE INDICATION OF PIT



## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)