

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/02/2014

Document Number:
669000002

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>245896</u>	<u>326799</u>	<u>PRECUP, JIM</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pavelka, Linda		LPavelka@nobleenergyinc.com	
Vern Koehler		vkoehler@fs.fed.us	
Fogel, Heather		hfogel@nobleenergyinc.com	Send all inspections to Heather Fogel

Compliance Summary:

QtrQtr:	<u>SESE</u>	Sec:	<u>6</u>	Twp:	<u>8N</u>	Range:	<u>58W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/22/2013	664001470	PR	SI	SATISFACTORY			No
01/23/2009	200203310	ES	PR	SATISFACTORY			No
05/01/1998	500170173	PR	PR			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112030	PIT	AC	09/23/1999		-	LILLI UNIT 10-6, 16-6	AC <input type="checkbox"/>
245896	WELL	PR	02/09/2009	GW	123-13691	LILLI UNIT 16-6	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	lease road in disrepair	correct erosion at access point to the main road,fill in holes on the lease road to the pumpjack	10/23/2014
Main	ACTION REQUIRED	lease road in disrepair	correct erosion and fill in holes in lease road	10/23/2014

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	pumpjack and two phase separator disconnected	remove pumpjack and two phase separator	10/23/2014
UNUSED EQUIPMENT	ACTION REQUIRED	oil drum being stored in a secondary containment basin	remove oil drum and secondary containment basin	10/23/2014
TRASH	ACTION REQUIRED	miscellaneous junk parts and trash surrounding wellhead	remove all miscellaneous junk parts and trash from wellhead	10/23/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
WELLHEAD	ACTION REQUIRED	fencing in disrepair cattle accessing wellhead	repair fencing	10/23/2014

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	1	ACTION REQUIRED	vertical two phase separator disconnected from wellhead unused equipment	remove unused equipment	10/23/2014
Vertical Separator	1	SATISFACTORY	two phase separator at battery site		
Pump Jack	1	ACTION REQUIRED	unused equipment	remove unused equipment	10/23/2014

Inspector Name: PRECUP, JIM

Ancillary equipment	1	SATISFACTORY	transfer pump at battery site		
Veritcal Heater Treater	1	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Plunger Lift	1	ACTION REQUIRED	plunger lift disconnected and sitting on ground north of pumpjack unused equipment	remove unused equipment	10/23/2014

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT	,

S/A/V: SATISFACTORY Comment: same site as crude oil tanks

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 245896

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 245896 Type: WELL API Number: 123-13691 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: 11/01/2014

CA: well is totally disconnected--Mit according to rule--submit sundry as to why well is being t/a

Comment: well iw totally disconnected from flowline

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

Inspector Name: PRECUP, JIM

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel				
Other	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **10/23/2014**

Comment: slight erosion occurring on pit closure--lease roads on both battery and wellsite--battery and separator site have some erosion Other refers to growth around well and battery sites----pit closed but not yet reclaimed with growth on surface

CA: control erosion

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669000003	Well sign Lilli 16-6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455252

669000004	Junk on Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455253
669000005	junk on wellhead /cattle tracks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455254
669000006	unused equipment on wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455255
669000007	unused motor oil on wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455256
669000008	fence in disrepair on wellsite	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455257
669000009	fence in disrepair on wellsite	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455258
669000010	erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455259
669000011	road in disrepair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455260
669000012	road in disrepair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455261
669000014	pit erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455262
669000015	unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455263
669000016	erosion on battery site	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455264
669000017	erosion on road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455265
669000018	erosion on road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455266

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)