

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
10/06/2014

Document Number:
674601032

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | |
|---------------------|---------------|---------------|----------------------|---|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection <input type="checkbox"/> |
| | <u>213993</u> | <u>333532</u> | <u>Maclaren, Joe</u> | 2A Doc Num: _____ |

Operator Information:

| |
|---|
| OGCC Operator Number: <u>96705</u> |
| Name of Operator: <u>WPX ENERGY PRODUCTION LLC</u> |
| Address: <u>P O BOX 3102 MS-25-2</u> |
| City: <u>TULSA</u> State: <u>OK</u> Zip: <u>74101</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|------------------------------|------------|
| Granillo, Lacey | (505)-333-1816 | lacey.granillo@wpxenergy.com | Permitting |
| Heil, Mark | | mark.heil@wpxenergy.com | |

Compliance Summary:

QtrQtr: NWSE Sec: 26 Twp: 33N Range: 7W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 04/22/2009 | 200208907 | PR | PR | SATISFACTORY | | | No |
| 03/30/2009 | 200207449 | BH | PR | SATISFACTORY | | | No |
| 05/10/2007 | 200120470 | PR | PR | SATISFACTORY | | | No |
| 01/04/2006 | 200087699 | PR | PR | SATISFACTORY | | Pass | No |
| 08/25/2004 | 200062899 | PR | PR | SATISFACTORY | | Pass | No |
| 12/06/2002 | 200034471 | PR | PR | SATISFACTORY | | Pass | No |
| 06/22/2001 | 200018958 | PR | PR | SATISFACTORY | | Pass | No |
| 01/25/2000 | 200004169 | PR | PR | SATISFACTORY | | Pass | No |
| 05/14/1997 | 500146554 | BH | PR | | | Pass | No |
| 04/23/1996 | 500146553 | BH | PR | | | Pass | No |

Inspector Comment:

Location shared with XTO 067-09862 and 067-08671.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|--|
| 213993 | WELL | PR | 07/03/1962 | GW | 067-05276 | TIFFANY 1 | PR <input checked="" type="checkbox"/> |
| 216504 | WELL | AL | 12/12/2001 | LO | 067-08110 | R G 33-7 26-2 | AL <input type="checkbox"/> |
| 262060 | WELL | PR | 08/20/2003 | GW | 067-08671 | R&G 26-2 | PR <input type="checkbox"/> |
| 424065 | WELL | PR | 12/02/2011 | GW | 067-09862 | R&G 26-3 | PR <input type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|------------------------------|------------------------|----------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>3</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>2</u> | Separators: <u>3</u> | Electric Motors: <u>2</u> |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>2</u> |
| Electric Generators: _____ | Gas Pipeline: <u>3</u> | Oil Pipeline: _____ | Water Pipeline: <u>3</u> |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Fencing/:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|--------------|------------------------------|-------------------------------|-------------------|---------|
| OTHER | SATISFACTORY | Sound walls around Compressor | | |
| TANK BATTERY | SATISFACTORY | Wire | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------------------------|---|------------------------------|---------------------|-------------------|---------|
| Ancillary equipment | 1 | SATISFACTORY | Telemetry Equipment | | |
| Bird Protectors | 1 | SATISFACTORY | | | |
| Flow Line | 1 | SATISFACTORY | | | |
| Gas Meter Run | 1 | SATISFACTORY | | | |
| Horizontal Heated Separator | 1 | SATISFACTORY | | | |
| Compressor | 1 | SATISFACTORY | | | |
| Deadman # & Marked | 4 | SATISFACTORY | | | |

| | | | | | |
|--------------------|---|-----------------------------------|---------------------|------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS | |
| PRODUCED WATER | 1 | <50 BBLS | Open Top | ,-107.573940 | |
| S/AV: | Comment: | | 20 BBLS | | |
| Corrective Action: | | | | Corrective Date: | |
| Paint | | | | | |
| Condition | | | | | |
| Other (Content) | _____ | | | | |
| Other (Capacity) | _____ | | | | |
| Other (Type) | _____ | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| | | | | | |
| Corrective Action | | | | Corrective Date | |
| Comment | Berm walls will require raising to meet capacity requirements in near future. | | | | |
| Venting: | | | | | |
| Yes/No | Comment | | | | |
| NO | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 213993

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|-----------|--|------------|
| OGLA | kubeczkod | <p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (which operator has indicated on the Form 2A – Section 6. Construction) must be implemented during drilling.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> | 05/10/2011 |

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|--------------|--|
| Construction | <p>Certificate to Discharge Under CDPS General Permit No. COR-03000 Stormwater Discharges Associated with Construction Certification No. COR03C483. A Field Wide Stormwater Management Plan (SWMP) for the La Plata Infill Program is on file at the XTO Energy Inc. office. A Site Specific SWMP with a Site Plan will be developed for each location. Inspections of the project site and maintenance of BMP's installed shall be conducted in accordance with the CDPHE CDPS permit & field wide plan. Spill Prevention and Counter Measures (SPCC) for the La Plata Infill Program is on file at the XTO Energy Inc. office. The Field SWMP and Site Specific SWMP each address SPCC during construction operations. See attached diagram for site specific BMP's.</p> |

| | |
|----------|--|
| Wildlife | <p>The R&G #26-3 will be drilled from the existing R&G #26-2 well pad to reduce surface disturbance impacts. Reduces area necessary for well pad construction. Utilize existing infrastructure for operations.</p> <p>A closed-loop mud system will be used during drilling operations.</p> <p>Surface equipment that could be potentially damaging to wildlife appropriate fencing Prevents wildlife entry to potentially harmful equipment.</p> <p>The access road will be gated in order to restrict general public access.</p> <p>Construction, drilling and completion activities will be scheduled to avoid critical winter use periods for deer and elk December 1 - April 15.</p> <p>Recycle drilling fluids. Mud systems are dewatered, recycled and water is reused during drilling operations, reducing the amount of water needed to be trucked for drilling operations. Mud can be transported to next drilling location, reducing truck traffic to dispose of drilling fluids.</p> <p>Adhere to the developed weed management plan pursuant to both the La Plata County Land Use Code and Colorado Noxious Weed Act. Protects the productivity of adjacent wildlife habitats.</p> <p>Screen exhaust and vent stacks to preclude avian perching.</p> <p>Standard wildlife friendly seed mixes developed by the CDOW specifically for the San Juan Basin will be used for reclamation.</p> <p>Educate employees and contractors on wildlife conservation practices, including no harassment or feeding of wildlife.</p> <p>Forbid use of firearms and dogs on location.</p> <p>Utilize bear proof dumpsters and trash receptacles for food related trash at all facilities that generate such trash.</p> |
|----------|--|

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 213993 Type: WELL API Number: 067-05276 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:
Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:
Land Use: OTHER, RANGELAND
Comment:
1003a. Debris removed? Pass CM CA Date
Waste Material Onsite? Pass CM CA Date
Unused or unneeded equipment onsite? Pass CM CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA Date
Guy line anchors removed? CM CA Date
Guy line anchors marked? Pass CM

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |
| Berms | Pass | Culverts | Pass | | | |
| Compaction | Pass | Compaction | Pass | | | |

Inspector Name: Maclaren, Joe

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: Entire location surrounded by earthen berm.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 674601043 | Existing tank and earthen berm | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3455051 |