



01522117

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21  
Rev 3/13State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 101101		Contact Name and Telephone		Oper OGCC	
Name of Operator: Saga Petroleum LLC		Tyson Dunham		Pressure Chart	
Address: 600 17th Street Suite 1700N		No: (307) 388-2290		Cement Bond Log	
City: Denver State: CO Zip: 80202		Email: tdunham@sagapetroleum.com		Tracer Survey	
API Number: 05-121-05380 Field Name: Rush Willadel Field Number: 76000				Temperature Survey	
Well Name: Jones Number: 4				Other Report 1	
Location (Qtr, Sec, Twp, Rng, Meridian): NESE Sec 26 3S 51W 6PM				Other Report 2	

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Facility No.:

## Part I. Pressure Test

☐ 5-Year UIC Test☐ Test to Maintain SI/TA Status☒ Reset Packer☐ Verification of Repairs☐ Tubing/Packer Leak☐ Casing Leak☐ Other (Describe):

Describe Repairs:

Change tubing string from 2-7/8" to 3-1/2"

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA		Use when perforations or open hole is isolated by bridge plug or cement plug	
J Sand		Open Hole Interval: <input checked="" type="checkbox"/> NA		Bridge Plug or Cement Plug Depth	
		3955-3989, 3962-3971, 3976-3979			
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size: 2-7/8"		Tubing Depth: 3876'		Top Packer Depth: 3876'	
				Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10/08/2014	SI	3/10/2006	0	0	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Pressure	Pressure Loss or Gain During Test	
329	325	320	320	9	
Test Witnessed by State Representative?			OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Susan Sherman		

## Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date:	Run Date:	Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tyson Dunham

Signed:

Title: Workover Foreman

Date: 10-9-14

OGCC Approval:

Title: Field Inspector

Date: 10/8/14

Conditions of Approval, if any: