

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400704799

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLLOB
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37862-00
6. County: WELD
7. Well Name: Godby
Well Number: 2-30
8. Location: QtrQtr: NENW Section: 30 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/04/2014 End Date: 04/04/2014 Date of First Production this formation:
Perforations Top: 7481 Bottom: 7494 No. Holes: 52 Hole size: 041/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac CODL w/ 271,896 gal fluid and 180,440# 30/50 sand (271,896 gal slick wtr). ISIP=3044 psi (0.84 F.G.). ATP=5107 psi, ATR=54.5 BPM, MTP=5455 psi, MTR=56.8 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6474 Max pressure during treatment (psi): 5455
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 6474 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 180440 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Testing upper zones

Date formation Abandoned: 04/10/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7425 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/11/2014 End Date: 04/11/2014 Date of First Production this formation: 05/20/2014
Perforations Top: 7218 Bottom: 7390 No. Holes: 96 Hole size: 040/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac NBRR B&C w/ 212,890 gal fluid and 95,400# 30/50 sand (210,890 gal slick wtr, 2000 gals 15% HCl). ISIP=3939 psi (0.969 F.G.). ATP=5231 psi, ATR=49.9 BPM, MTP=5540 psi, MTR=52.9 BPM.
Frac NBRR A w/ 169,311 gal fluid and 110,960# 30/50 sand (169,311 gal slick wtr). ISIP=3997 psi (0.987 F.G.). ATP=5107 psi, ATR=54.5 BPM, MTP=5455 psi, MTR=56.8 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 9052

Max pressure during treatment (psi): 5540

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 42

Number of staged intervals: 2

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 915

Fresh water used in treatment (bbl): 9010

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 291400

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/20/2014 Hours: 24 Bbl oil: 83 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 83 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1538 Tubing PSI: 0 Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 41
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLÖB
Title: CONSULTANT Date: Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num Name

400704874 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)