

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400700471

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-38781-00
6. County: WELD
7. Well Name: TINA
Well Number: LC29-75-1HNA
8. Location: QtrQtr: SWSE Section: 29 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/19/2014 End Date: 07/30/2014 Date of First Production this formation: 08/30/2014
Perforations Top: 6676 Bottom: 15457 No. Holes: 264 Hole size: 0.72
Provide a brief summary of the formation treatment: Open Hole: ☒
7/27/2014 PERF'D 6602-7862' FRAC'D W/5346024 GALS CISTAR AND SLICK WATER ANED 8655577# OTTAWA SAND
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 127286 Max pressure during treatment (psi): 7310
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): Number of staged intervals: 45
Recycled water used in treatment (bbl): 9376 Flowback volume recovered (bbl): 2747
Fresh water used in treatment (bbl): 117910 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 8655577 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/05/2014 Hours: 24 Bbl oil: 211 Mcf Gas: 136 Bbl H2O: 646
Calculated 24 hour rate: Bbl oil: 211 Mcf Gas: 136 Bbl H2O: 646 GOR: 644
Test Method: FLOWING Casing PSI: 936 Tubing PSI: 526 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6375 Tbg setting date: 08/25/2014 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: _____

Email kmills@nobleenergyinc.com

:

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------|
|--------------------|-------------|

| | |
|--|--|
| | |
|--|--|

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> |
|-------------------|----------------|
|-------------------|----------------|

| <u>Comment Date</u> |
|---------------------|
|---------------------|

| | | |
|--|--|--|
| | | |
|--|--|--|

Total: 0 comment(s)