

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 101101
2. Name of Operator: SAGA PETROLEUM LIMITED LIABILITY CO OF CO
3. Address: 600 17TH ST STE 1700N
City: DENVER State: CO Zip: 80202
4. Contact Name: Travis Leck
Phone: (303) 996-7766
Fax: (303) 996-7767
Email: tleck@sagapetroleum.com

5. API Number 05-121-11020-00
6. County: WASHINGTON
7. Well Name: Jones Dupree
Well Number: 32-26A
8. Location: QtrQtr: SWNE Section: 26 Township: 3S Range: 51W Meridian: 6
9. Field Name: RUSH WILLADEL Field Code: 76000

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 04/17/2013 End Date: 04/17/2013 Date of First Production this formation: 04/23/2013

Perforations Top: 3910 Bottom: 3980 No. Holes: 88 Hole size: 0.58

Provide a brief summary of the formation treatment: Open Hole: []

Brokedown perforations with acid.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 11 Max pressure during treatment (psi): 1535
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.00
Total acid used in treatment (bbl): 6 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 22
Fresh water used in treatment (bbl): 26 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/29/2013 Hours: 24 Bbl oil: 3 Mcf Gas: 0 Bbl H2O: 4057
Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 0 Bbl H2O: 4057 GOR: 0
Test Method: 24 hr Casing PSI: 0 Tubing PSI: 8 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 20
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3451 Tbg setting date: 04/20/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Lyman

Title: Engineering Tech Date: 6/17/2013 Email: klyman@sagapetroleum.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400417261	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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