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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Permit Application) or you must have a previously approved Injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Well Name and Number: SWD #C3A API No: _____
UIC Facility No: _____ (as assigned on an approved Form 31)
Project Name: HIGH SIERRA WATER SERVICES - SWD #C3A Operator Name: High Sierra Water Services, LLC
Field Name and Number: HAMBERT 33530 County: WELD
QtrQtr: NWNW Sec: 32 Twp: 4N Range: 65W Meridian: 6TH

Complete the
Attachment Checklist

	Oper	OGCC
Current Wellbore Diagram		
Proposed Wellbore Diagram	✓	

CURRENT WELLBORE INFORMATION

	SIZE	DEPTH	NO. SACKS	CEMENT TOP	Cement Top Determined By:		
					CBL	CIRCULATED	CALCULATED
Surface Casing	9-5/8	650	340	0	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Intermediate Casing (if any)	7	9451	245	7835	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Production Casing	4-1/2	11001			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Plug Back Total Depth: NA Tubing Depth: 9375 Packer Depth: 9375

Lyons thru Fountain Formation Gross Perforation Interval: 9456 to 10706

Formation Gross Perforation Interval: _____ to _____

Formation Open Hole Interval (if any): _____ to _____

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore: (if more space needed, continue on reverse side of this form.)

1. A DV Tool will be set @ 7835' and cemented with 1200 sacks.

2. Planned Casing Packer at 9443', and External Casing Packers at 9580', 9600', 9800', 10120', 10410', and 10700'.

3.

4.

Describe below any changes to the wellbore which will be made upon conversion. (This includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations.)

1.

2.

3.

4.

Comments:

The SWD #C3A Injection Well has not been drilled yet.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Paul Gottlob

Signed: Paul Gottlob Paul Gottlob Title: Regulatory & Engineering Technician Date: 3/21/2014

OGCC Approved: _____ Title: _____ Date: _____

MAX. SURFACE INJECTION PRESSURE: _____ If Disposal Well, MAX. INJECTION VOL. LIMIT: _____

CONDITIONS OF APPROVAL, IF ANY:

WELLBORE DIAGRAM
HIGH SIERRA WATER SERVICES LLC
SWD #C3A
 NWNW, SEC. 32, T4N-R65W
 Weld County, CO

PROPOSED

3/13/2014
 PAG

