

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400701671

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580  
 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP  
 3. Address: PO BOX 4289  
 City: FARMINGTON State: NM Zip: 87499  
 4. Contact Name: Ali Savage  
 Phone: (281) 2065359  
 Fax: (281) 2065721  
 Email: ali.savage@conocophillips.com

5. API Number 05-001-09779-00  
 6. County: ADAMS  
 7. Well Name: Reserve 3-65 26  
 Well Number: 1H  
 8. Location: QtrQtr: NWNW Section: 26 Township: 3S Range: 65W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/23/2014 End Date: 08/29/2014 Date of First Production this formation: 09/02/2014

Perforations Top: 7851 Bottom: 11667 No. Holes: 362 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac 22 stages in 118,563 bbls total base fluids with 7,698,920 lbs total proppant including 6,894,400 lbs Premium White 20/40 + 321,480 lbs Premium White 40/70 + 483,040 lbs CRC 20/40.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 118563 Max pressure during treatment (psi): 8965

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 1513 Number of staged intervals: 22

Recycled water used in treatment (bbl): 1341 Flowback volume recovered (bbl): 14066

Fresh water used in treatment (bbl): 118563 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7698920 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

## Test Information:

Date: 10/05/2014 Hours: 24 Bbl oil: 544 Mcf Gas: 540 Bbl H2O: 354

Calculated 24 hour rate: Bbl oil: 544 Mcf Gas: 540 Bbl H2O: 354 GOR: 993

Test Method: Flow Casing PSI: 0 Tubing PSI: 510 Choke Size: 26/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7424 Tbg setting date: 09/17/2014 Packer Depth: 7395

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Frac information has been uploaded to FracFocus.org.

Gas BTU is an estimate based on nearby wells. When gas is connected to pipeline the BTU will be updated. Thank you.

Wellbore diagram shows PDTD as TD. Driller's TD is MD 11,843'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ali Savage

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: ali.savage@conocophillips.com

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### Attachment Check List

**Att Doc Num**

**Name**

400702055

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)