

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400701916

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: REBECCA HEIM

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6361

Address: P O BOX 173779

Fax: (720) 929-7361

City: DENVER State: CO Zip: 80217-

Email: REBECCA.HEIM@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: Rickard, Jeff

Tel: (720) 305-8280

COGCC contact:

Email: jeffrey.rickard@state.co.us

API Number 05-123-13104-00

Well Name: JOHNSON UPRR

Well Number: 31-35

Location: QtrQtr: NWNE Section: 35 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 67232

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.273825

Longitude: -104.742425

GPS Data:

Date of Measurement: 10/02/2008

PDOP Reading: 2.5

GPS Instrument Operator's Name: Cody Mattson

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 1050

Fish in Hole:

☒ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details: Well was Prepped to be P&A'd on 4/3/2014 w/ a CIBP at 6934'. The CCL and setting tool came broke off and were left downhole. An RBP was also set at 6880' w/ 2 sx sand which wil be pulled. A CBL will be run to verify coverage across the Stage Tool and Sussex.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7257	7269	04/03/2014	BRIDGE PLUG	6934
NIOBRARA	6965	7143	04/03/2014	BRIDGE PLUG	6934

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	346	200	488	0	VISU
1ST	7+7/8	4+1/2	15.1	7,376	225	7,374	6,370	CBL
S.C. 1.1	7+7/8	4+1/2	15.1	4,636	350	4,636	3,500	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 80 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 6934 ft. to 6500 ft. Plug Type: CASING Plug Tagged: ☐

Set 50 sks cmt from 4740 ft. to 4020 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 610 sacks half in. half out surface casing from 1150 ft. to 140 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUG AND ABANDONMENT PROCEDURE (SEE ATTACHED PROCEDURE)

JOHNSON UPRR 31-35

Step Description of Work

- 1 Provide 48 hr notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call IOC (970-506-5980) at least 24 hr prior to rig move. Request they isolate production equipment and remove any automation prior to rig MIRU.
- 2 Prepare location for base beam equipped rig. Install perimeter fence as needed.
- 3 Check and record Bradenhead pressure. If Bradenhead valve is not accessible, re-plumb so that valve is above GL.
- 4 MIRU, kill as necessary using clean fresh water with biocide. ND WH. NU BOP. Unseat landing jt, LD.
- 5 PU 3 jts of 2-3/8" WS and hydrotest to 3000 psi while RIH to top of RBP w/ 2 sack sand cap at 6880'. Reverse Circulate sand off RBP, latch and release RBP. Circulate the hole to remove gas in preparation for CBL. POOH w/ RBP. LD RBP, retrieving head and XN nipple.
- 6 MIRU WL. Ensure hole is full and all gas was circulated out. Run CBL from 6900' to surface. Note: CCL and setting tool were left on top of CIBP. Tie in to Brandex CBL dated 10/18/1986. RDMO WL. Forward results to Reed.Boeger@Anadarko.com and Brent.Marchant@Anadarko.com
- 7 Notify Cementers to be on call.
- 8 RIH 2-3/8" WS openended while hydrotesting to 3000 psi and tag CIBP at ~6934'. Note: CCL and setting tool were left on top of CIBP. Tag CIBP and pick up 10'.
- 9 RU Cementers. Pump Niobrara plug consisting of 35 cu-ft (25 sx)"G" w/ 20% silica flour , 0.4% CD -32, 0.4% ASA -301 and R-3 to achieve 2:30 pump time mixed at 15.8 ppg and 1.38 cuft/sk. Calculated top in the 4-1/2" csg is 6500'.
- 10 PUH to 6000' and circulate hole clean. PUH to leave end of WS at 4740' laying down WS.
- 11 RU Cementers. Pump Sussex Balanced plug: 58 cu-ft (50 sks) "G" w/ 0.4% CD-32, 0.4% ASA-301 with CaCl2 as necessary. Mixed at 15.8 ppg, 1.15 cuft/sack. Volume is based in the 4-1/2" csg from 4740' to 4020' covering the Stage Tool at 4636'. PUH to ~3800' and circulate hole clean. WOC per cement company recommendation. RD Cementers.
- 12 RIH and tag top of plug at 4020'. POOH, standing back 37 jts and laying down the rest.
- 13 MIRU Wireline. Cut off 4-1/2" csg at 1050'. RDMO WL. Circulate using water and biocide to remove any gas from wellbore.
- 14 ND BOP and wellhead. Install a BOP on surface casing head with 4-1/2" pipe rams. Install 3000 psi ball valves on both casing head outlets. Install a choke or choke manifold on one outlet.
- 15 POOH and LD 4-1/2" csg. Remove the 4-1/2" pipe rams and Install 2-3/8" pipe rams.
- 16 RIH w/ 2-3/8" WS open ended 100' past the 4-1/2" csg stub to 1150'.
- 17 MIRU Cementers. Pump Fox Hills Balanced plug: Pump mud flush of 10 bbls SAPP followed by 20 bbls water ahead of 811 cu-ft (610 sx) Type III w/cello flake and CaCl2 as deemed necessary, mixed at 1.33 cf per sack, 14.8 ppg. POH and WOC per cementing company recommendation. Plug size is based on 11.5" hole with 40% excess covering 1150' to shoe of surface casing at 346' plus capacity of surface casing to 140'. PUH to 100' and Circulate out any excess cmt. TOH and WOC per cement company recommendation.
- 18 RIH and tag top of plug. Plug needs to be tagged at 146' or shallower. POOH and LD 2-3/8" tbg.
- 19 RU wireline. Run and set CIBP in the 8 5/8", 24# surface casing at 80'. PT CIBP and surface casing to 1000 psi for 15 minutes. Assuming successful test, RD wireline. RDMO workover rig.
- 20 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hrs of completion of the job.
- 21 Supervisor submit paper copies of all invoices, logs, and reports to Joleen Kramer.
- 22 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 23 Excavate hole around surface casing enough to allow welder to cut casing minimum 5' below ground level.
- 24 Welder cut casing minimum 5' below ground level.
- 25 Fill casing to surface using 4500 psi compressive strength cement, (NO

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM
Title: SR. REGULATORY ANALYST Date: _____ Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400701928	PROPOSED PLUGGING PROCEDURE
400701930	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)