



WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date

May 30, 2014

| | | | |
|---|----------------------------|--|---|
| Company Name Kerr McGee Oil & Gas | | Well Name and Number BADDING RED VV 15-3 | Field Ticket Number 3812-0252 |
| Address 4000 Burlington Avenue. | | District Greeley - Wireline | Engineer Chris Sharp |
| City/State/Zip Code Evans, Co 80626 | | Wireline Unit Number 3812 | Supervisor/Engineer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Eastern rig | Equipment Operator RYAN ALLES |
| Field Engineer / Supervisor Signature | | Equipment Operator | |

| R U N | RUN DATA | | | | NSSI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|-------------|-------------------|-------------------|------------------|----------------|------|---|---|---|---|---------|----------|------|----------------------------------|------------|--------|
| | Job Time: | Shop Time: | Arrive Location: | Finish Rig Up: | | | | | | | | | | | |
| | Job Time: | 7:30 | Shop Time: | 5:30 | | | | | X | 1.0 | 1000-001 | | Service Charge Cased Hole Unit | | |
| | Leave Shop: | 6:30 | Arrive Location: | 7:10 | | | | | X | 1.0 | 1120-010 | | Packoff Operation Charge0#-1000# | | |
| | Begin Rig Up: | 7:15 | Finish Rig Up: | 7:25 | | | | | X | | | | | | |
| 1 | Time In | 7:30 | Time Out | 8:45 | | | | | X | | | | | | |
| | From | SURFACE | To | 7580 | | | | | | | | | | | |
| | Service in | Set R.B.P. @ 7580 | | | 1 | | | | | | | | | | |
| 2 | Time In | 8:55 | Time Out | 10:00 | | | | | X | 7,580.0 | 1230-001 | | Bridge Plug Depth Charge | | |
| | From | SURFACE | To | 7580 | | | | | | 1.0 | 1240-001 | | Bridge Plug Operation Charge | | |
| | Service | Dump Ball cement | | | | | | | | 1.0 | 1230-023 | | Standard Power Charge | | |
| | | | | | | | | | | 1.0 | 1250-002 | | Bridge plug for 2 7/8" casing | | |
| 3 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | 7,050.0 | 1230-007 | | Dump Boiler Depth Charge | | |
| 4 | Time in | | Time Out | | | | | | | 1.0 | 1240-007 | | Dump Boiler Operation Charge | | |
| | From | | To | | | | | | | 2.0 | 1220-063 | | Cement/Sand Per Sack (Cement) | | |
| | Service | | | | | | | | | | | | | | |
| 5 | Time In | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 6 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 7 | Time In | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 8 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 9 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 10 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 11 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 12 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 13 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| 14 | Time in | | Time Out | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | |
| | Begin Rig Down: | 10:05 | Finish Rig Down: | 10:20 | | | | | X | | | | | | |
| | Leave Location: | 10:25 | Arrive Shop: | 11:25 | | | | | X | | | | | | |
| | Operating Hrs: | 2:30 | Standby Hours: | 1:00 | 1 | 0 | | | | 1.0 | 1000-275 | | | | |
| | Total Field Hrs: | 4:30 | Travel Time Hrs: | 2:00 | | | | | | 1.0 | 1000-182 | | | | |
| | Total Trip Miles: | 50 | Last Time Hrs: | 0:00 | | | | | | | | | | | |
| | Line Size: | | Line Length: | | | | | | | | | | | | |
| | Wellhead Valve: | 0 | Rig Valve: | 0 | | | | | | | | | | | |
| | WELL DATA | | | | | | | | | | | | | | |
| | Casing Size: | | Uner Size: | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | |
| | Orfi Collar Size: | | Minimum I.D.: | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | |
| | Comments: | | | | | | | | | | | | | | |

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP.

Drifta Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (432) 530-1322

Date
June 2, 2014

| | | | |
|--|----------------------------|--|---|
| Company Name Anadarko Oil And Gas Onshore LP | | Well Name and Number BADDING RED VV 15-6 | Field Ticket Number 4740-0520 |
| Address 4000 Burlington Ave | | District GREELEY | Engineer Chris Sharp |
| City/State/Zip Code Evans, Colorado 80620 | | Wireline Unit Number WL-4740 | Supervisor/Engineer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Concord Rig | Equipment Operator Ryan Alles |
| Field Engineer / Supervisor Signature | | Equipment Operator | Equipment Operator Jeremiah Beman |

| R U N | RUN DATA | | | | N | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|-------------|--------------------|------------|------------------------------|------------------|---|---|---|---|---|---------|----------|------|---------------------------------------|------------|--------|
| | Job Time: | Shop Time: | Leave Shop: | Arrive Location: | | | | | | | | | | | |
| | 7:00 | 5:00 | 6:00 | 6:45 | | | | | X | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | |
| | 6:50 | 7:00 | 6:50 | 7:00 | | | | | X | | | | | | |
| 1 | Time in | Time Out | From | To | | | | | X | | | | | | |
| | Surface | 4230' | Set C.I.B.P in 2 7/8" Casing | | 3 | | | | | | | | | | |
| 2 | Time in | Time Out | From | To | | | | | X | | | | | | |
| | Surface | 4230' | Dump Bail Cement | | 1 | | | | | | | | | | |
| 3 | Time in | Time Out | From | To | | | | | | | | | | | |
| 4 | Time in | Time Out | From | To | | | | | | | | | | | |
| 5 | Time in | Time Out | From | To | | | | | | 1.0 | 1250-002 | | Cast Iron Bridge Plug for 2 7/8" Pipe | | |
| | | | | | | | | | | 6,000.0 | 1230-001 | | Bridge Plug Depth Charge | | |
| | | | | | | | | | | 1.0 | 1240-001 | | Bridge Plug Operation Charge | | |
| | | | | | | | | | | 1.0 | 1230-023 | | Standard Set Power Charge | | |
| 6 | Time in | Time Out | From | To | | | | | | 6,000.0 | 1230-007 | | Dump Bailer Depth Charge | | |
| | | | | | | | | | | 1.0 | 1240-007 | | Dump Bailer Operation Charge | | |
| 7 | Time in | Time Out | From | To | | | | | | 1.0 | 1220-061 | | Cement Mixing Equipment | | |
| | | | | | | | | | | 1.0 | 1220-063 | | Cement / Sand, per sack | | |
| 8 | Time in | Time Out | From | To | | | | | | | | | | | |
| 9 | Time in | Time Out | From | To | | | | | | | | | | | |
| 10 | Time in | Time Out | From | To | | | | | | | | | | | |
| 11 | Time in | Time Out | From | To | | | | | | | | | | | |
| 12 | Time in | Time Out | From | To | | | | | | | | | | | |
| 13 | Time in | Time Out | From | To | | | | | | | | | | | |
| 14 | Time in | Time Out | From | To | | | | | | | | | | | |
| | Begin Rig Down: | 9:15 | Finish Rig Down: | 9:30 | | | | | X | | | | | | |
| | Leave Location: | 9:35 | Arrive Shop: | 10:35 | | | | | X | 1.0 | 1000-275 | | | | |
| | Operating Hrs: | 2:25 | Standby Hours: | 1:00 | 4 | 0 | | | | 1.0 | 1000-182 | | | | |
| | Total Field Hrs: | 5:10 | Travel Time Hrs: | 1:45 | | | | | | | | | | | |
| | Total Trip Miles: | 45 | Lost Time Hrs: | 0:00 | | | | | | | | | | | |
| | Line Size: | 9/32" | Line Length: | 29,250' | | | | | | | | | | | |
| | Wellhead Volts: | 0 | Rig Volts: | 0 | | | | | | | | | | | |
| WELL DATA | | | | | | | | | | | | | | | |
| | Casing Size: | 4 1/2' | Liner Size: | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | |
| | Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | |
| Comments: | | | | | | | | | | | | | | | |

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of property, both the Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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G/L Acct: 8002240

Customer Signature

Consultant: V. J. R. M.

Customer Printed Name

Vinny Delmore



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. BADDING RED WV 15-6 Engineer Chris Sharp
County Weld Date 6/2/2014 Ticket No. 4740-0520 Unit No. WL-4740
District GREELEY Line Size 9/32" Line Length 29,250'
Job Time: 7:00 AM Shop Time: 5:00 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM
Field Hrs. 2:25:00 Standby Hours: 1:00:00 Total Hours 5:10:00 Travel Time Hrs. 1:45:00
Trip Miles 45 Leave Location: 9:35 AM Arrive Shop: 10:35 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4 1/2" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 7:05 AM Out 8:05 AM
From Surface To 4230'
Service #REF!

2 Time in 8:10 AM Out 9:10 AM
From Surface To 4230
Service Set C.I.B.P in 2 7/8" Casing

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

Set 2 7/8" C.I.B.P @ 4230'

Dump bail 2 Sacks of Cement on C.I.B.P



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date

August 21, 2014

| | | | |
|--|--|---|--|
| Company Name ANADARKO | | Well Name and Number BADDING RED VV 15-3 | |
| Address 4000 Burlington Ave | | Field Ticket Number 7770-0479 | |
| City/State/Zip Code Evans, Co. 80620 | | District Greeley | |
| County/Parish Weld | | Wireline Unit Number 7770 | |
| Field Wattenberg | | Rig Name & Number or Crane Unit Number Lead Rig | |
| Field Engineer / Supervisor Signature | | Equipment Operator Shane Ravert | |
| | | Equipment Operator Ryan Magill | |

| R U N | RUN DATA | | | | NS | SI | S | O | T | LT | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|-------------|--------------------|------------------|------------------|-------|----|----|---|---|---|----|---------|----------|------|--|------------|--------|
| | Job Time: | 15:00 | Shop Time: | 5:30 | | | | | | | | | | | | |
| | Leave Shop: | 13:45 | Arrive Location: | 14:35 | | | | | | | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | |
| | Begin Rig Up: | 14:40 | Finish Rig Up: | 14:55 | | | | | | | 1.0 | 1120-010 | | Packoff Operation Charge0#-1000# | | |
| 1 | Time in | 15:00 | Time Out | 15:35 | | | | | | | 6,000.0 | 1050-001 | | Jet Cutter Depth Charge | | |
| | From | surface | To | 1600' | | | | | | | 1.0 | 1050-004 | | Jet Cutter Operation Charge for Casing | | |
| | Service in | Jet cut at 1600' | | | 2 | | | | | | 1.0 | 1340-106 | | Shock Absorber | | |
| 2 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 3 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 4 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 5 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 6 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 7 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 8 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 9 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 10 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 11 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 12 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 13 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| 14 | Time in | | Time Out | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | |
| | Begin Rig Down: | 15:35 | Finish Rig Down: | 15:50 | | | | | | | | | | | | |
| | Leave Location: | 15:55 | Arrive Shop: | 16:45 | | | | | | | | | | | | |
| | Operating Hrs: | 1:05 | Standby Hours: | 0:00 | 2 | 0 | | | | | 1.0 | 1000-275 | | | | |
| | Total Field Hrs: | 2:45 | Travel Time Hrs: | 1:40 | | | | | | | 1.0 | 1000-186 | | | | |
| | Total Trip Miles: | 60 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | |
| | Line Size: | | Line Length: | | | | | | | | | | | | | |
| | Wellhead Volts: | | Rig Volts: | | | | | | | | | | | | | |
| | WELL DATA | | | | | | | | | | | | | | | |
| | Casing Size: | 2 7/8 | Liner Size: | | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | |
| | Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | | |
| | Comments: | | | | | | | | | | | | | | | |

Don Weaver

USER ZKRW5

WBS/WO/CC

G/L Acct.

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. BADDING RED VV 15-3 Engineer Mike Jandreau
County Weld Date 8/21/2014 Ticket No. 7770-0479 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 3:00 PM Shop Time: 5:30 AM Leave Shop: 1:45 PM Arrive Location: 2:35 PM
Field Hrs. 1:05:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 1:40:00
Trip Miles 60 Leave Location: 3:55 PM Arrive Shop: 4:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 2.875 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in 3:00 PM Out 3:35 PM shot jet cutter 2 7/8 at 1600'
From surface To 1600'
Service Jet cut at 1600'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
August 22, 2014

| | | | |
|---|----------------------------|---|---|
| Company Name Kerr McGee Oil & Gas Onshore | | Well Name and Number BADDING RED V V 15-3 | Field Ticket Number 4310-0329 |
| Address 4000 Burlington Ave | | District Greeley, E-Line | Engineer Adam Steerman |
| City/State/Zip Code Evans, CO 80621 | | Wireline Unit Number 4310 | Supervisor/Engineer Nate Brehmer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Leed Rig | Equipment Operator Jeremiah Beman |
| Field Engineer / Supervisor Signature | | Equipment Operator Jeremiah Beman | Equipment Operator |

| R | UN | RUN DATA | | | NS | SI | S | O | T | LT | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|----|----|--------------------------|------------------------|---|----|----|---|---|---|----|---------|----------|------|---------------------------------------|------------|--------|
| | | Job Time: 15:00 | Shop Time: 5:45 | | | | | | | | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | |
| | | Leave Shop: 14:00 | Arrive Location: 14:40 | | | | | | | | | | | | | |
| | | Begin Rig Up: 14:40 | Finish Rig Up: 14:50 | | | | | | | | 6,000.0 | 1230-001 | | Bridge Plug Depth Charge | | |
| 1 | | Time in 15:10 | Time Out 15:20 | | | | | | | | 1.0 | 1240-001 | | Bridge Plug Operation Charge | | |
| | | From SURFACE | To 80' | | | | | | | | 1.0 | 1230-023 | | Standard Set Power Charge | | |
| | | Service in CIBP(set@80') | | 2 | | | | | | | 1.0 | 1250-012 | | Cast Iron Bridge Plug for 8 5/8" Pipe | | |
| 2 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 3 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 4 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 5 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 6 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 7 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 8 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 9 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 10 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 11 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 12 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 13 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| 14 | | Time in | Time Out | | | | | | | | | | | | | |
| | | From | To | | | | | | | | | | | | | |
| | | Service | | | | | | | | | | | | | | |
| | | Begin Rig Down: 15:20 | Finish Rig Down: 15:30 | | | | | | | | | | | | | |
| | | Leave Location: 15:30 | Arrive Shop: 16:10 | | | | | | | | | | | | | |
| | | Operating Hrs: 0:30 | Standby Hours: | 2 | 0 | | | | | | | | | | | |
| | | Total Field Hrs: 1:50 | Travel Time Hrs: 1:20 | | | | | | | | | | | | | |
| | | Total Trip Miles: 50 | Lost Time Hrs: 0:00 | | | | | | | | | | | | | |
| | | Line Size: | Line Length: | | | | | | | | | | | | | |
| | | Wellhead Volts: 0 | Rig Volts: 0 | | | | | | | | | | | | | |
| | | WELL DATA | | | | | | | | | | | | | | |
| | | Casing Size: 8 5/8 | Liner Size: | | | | | | | | | | | | | |
| | | Tubing Size: | Drill pipe Size: | | | | | | | | | | | | | |
| | | Drill Collar Size: | Minimum I.D.: | | | | | | | | | | | | | |
| | | Fluid Level: | Deviation: | | | | | | | | | | | | | |
| | | Max. Temp: | Max. Pressure: | | | | | | | | | | | | | |
| | | Field Prints: | Final Prints: | | | | | | | | | | | | | |
| | | Comments: | | | | | | | | | | | | | | |

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Quis Morales
Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. BADDING RED V V 15-3 Engineer Adam Steerman
County Weld Date 8/22/2014 Ticket No. 4310-0329 Unit No. 4310
District Greeley, E-Line Line Size 0 Line Length 0
Job Time: 3:00 PM Shop Time: 5:45 AM Leave Shop: 2:00 PM Arrive Location: 2:40 PM
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:20:00
Trip Miles 50 Leave Location: 3:30 PM Arrive Shop: 4:10 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****
1 Time in 3:10 PM Out 3:20 PM RIH with CIBP, set @80', POOH
From SURFACE To 80'
Service CIBP(set@80')
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service