



# WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
**May 30, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas</b>		Well Name and Number <b>BADDING RED VV 15-3</b>	Field Ticket Number <b>3812-0252</b>
Address <b>4000 Burlington Avenue.</b>		District <b>Greeley - Wireline</b>	Engineer <b>Chris Sharp</b>
City/State/Zip Code <b>Evans, Co 80626</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Eastern rig</b>	Equipment Operator <b>RYAN ALLES</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

R U N	RUN DATA				NS	S	O	T	L	J	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location												
	7:30	5:30	6:30	7:10							1.0	1000-001		Service Charge Cased Hole Unit		
	7:15	7:25	7:15	7:25			X				1.0	1120-010		Packoff Operation Charge#-1000#		
1	7:30	8:45	7:30	7:50			X									
	From	To	From	To												
	Service in	Set R.B.P. @														
2	9:00	10:00	9:00	7:50			X				7,560.0	1230-001		Bridge Plug Depth Charge		
	From	To	From	To							1.0	1240-001		Bridge Plug Operation Charge		
	Service	Dump Ball Cement									1.0	1230-023		Standard Power Charge		
											1.0	1250-002		Bridge plug for 2 7/8" casing		
3											7,050.0	1230-007		Dump Bailer Depth Charge		
	From	To	From	To							1.0	1240-007		Dump Bailer Operation Charge		
	Service										2.0	1220-063		Cement/Sand Par Sack (Cement)		
4																
	From	To	From	To												
	Service															
5																
	From	To	From	To												
	Service															
6																
	From	To	From	To												
	Service															
7																
	From	To	From	To												
	Service															
8																
	From	To	From	To												
	Service															
9																
	From	To	From	To												
	Service															
10																
	From	To	From	To												
	Service															
11																
	From	To	From	To												
	Service															
12																
	From	To	From	To												
	Service															
13																
	From	To	From	To												
	Service															
14																
	From	To	From	To												
	Service															
	Begin Rig Down:	10:05	Finish Rig Down:	10:20			X									
	Leave Location:	10:25	Arrive Shop:	11:25				X								
	Operating Hrs:	2:30	Standby Hours:	1:00	1	0										
	Total Field Hrs:	4:30	Travel Time Hrs:	2:00												
	Total Trip Miles:	50	Last Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Vols:	0	Rig Vols:	0												
<b>WELL DATA</b>																
	Casing Size:		Liner Size:													
	Tubing Size:		Drill pipe Size:													
	Ortl Collar Size:		Minimum I.D.:													
	Fluid Level:		Deviation:													
	Max. Temp:		Max. Pressure:													
	Field Prints:		Final Prints:													
	Comments:															

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (432) 530-1322



Date  
**June 2, 2014**

Company Name <b>Anadarko Oil And Gas Onshore LP</b>		Well Name and Number <b>BADDING RED VV 15-6</b>	Field Ticket Number <b>4740-0520</b>
Address <b>4000 Burlington Ave</b>		District <b>GREELEY</b>	Engineer <b>Chris Sharp</b>
City/State/Zip Code <b>Evans, Colorado 80620</b>		Wireline Unit Number <b>WL-4740</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Jeremiah Beman</b>

RUN	RUN DATA				NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location										
	7:00	5:00	6:00	6:45				1.0	1000-100			Service Charge Cased Hole Unit		
	6:50	7:00	6:50	7:00										
1	7:05	8:05	7:05	8:05										
	From Surface	To 4230'												
	Service in	Set C.I.B.P in 2 7/8" Casing			3									
2	8:10	9:10	8:10	9:10										
	From Surface	To 4230'												
	Service	Dump Bail Cement			1									
3														
4														
	From	To												
	Service													
								1.0	1250-002			Cast Iron Bridge Plug for 2 7/8" Pipe		
								6,000.0	1230-001			Bridge Plug Depth Charge		
								1.0	1240-001			Bridge Plug Operation Charge		
								1.0	1230-023			Standard Set Power Charge		
6								6,000.0	1230-007			Dump Bailer Depth Charge		
								1.0	1240-007			Dump Bailer Operation Charge		
								1.0	1220-061			Cement Mixing Equipment		
								1.0	1220-063			Cement / Sand, per sack		
8														
9														
10														
11														
12														
13														
14														
	Begin Rig Down: 9:15	Finish Rig Down: 9:30												
	Leave Location: 9:35	Arrive Shop: 10:35						1.0	1000-275					
	Operating Hrs: 2:25	Standby Hours: 1:00			4	0		1.0	1000-182					
	Total Field Hrs: 5:10	Travel Time Hrs: 1:45												
	Total Trip Miles: 45	Lost Time Hrs: 0:00												
	Line Size: 9/32"	Line Length: 29,250'												
	Wellhead Volts: 0	Rig Volts: 0												
<b>WELL DATA</b>														
Casing Size:	4 1/2'	Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														

All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

**Kurt Weaver**  
USER ID: ZKRW5

Concerning irretreivable loss of equipment or other items, the customer agrees to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms") which are hereby incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

G/L Acct: 8002240

Customer Signature: [Signature] Customer Printed Name: Vinny Delmore

Consultant: [Signature]



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. BADDING RED W 15-6 Engineer Chris Sharp  
 County Weld Date 6/2/2014 Ticket No. 4740-0520 Unit No. WL-4740  
 District GREELEY Line Size 9/32" Line Length 29,250'  
 Job Time: 7:00 AM Shop Time: 5:00 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM  
 Field Hrs. 2:25:00 Standby Hours: 1:00:00 Total Hours 5:10:00 Travel Time Hrs. 1:45:00  
 Trip Miles 45 Leave Location: 9:35 AM Arrive Shop: 10:35 AM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes  No  If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4 1/2' Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

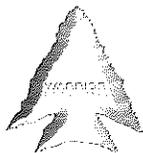
\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1	Time in	<u>7:05 AM</u>	Out	<u>8:05 AM</u>	
	From	<u>Surface</u>	To	<u>4230'</u>	
	Service	<u>#REF!</u>			
2	Time in	<u>8:10 AM</u>	Out	<u>9:10 AM</u>	<u>Set 2 7/8" C.I.B.P @ 4230'</u>
	From	<u>Surface</u>	To	<u>4230</u>	
	Service	<u>Set C.I.B.P in 2 7/8" Casing</u>			
3	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	<u>Dump bail 2 Sacks of Cement on C.I.B.P</u>
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
4	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
5	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
6	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
7	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
8	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. BADDING RED VV 15-3 Engineer Mike Jandreau  
 County Weld Date 8/21/2014 Ticket No. 7770-0479 Unit No. 7770  
 District Greeley Line Size 0 Line Length 0  
 Job Time: 3:00 PM Shop Time: 5:30 AM Leave Shop: 1:45 PM Arrive Location: 2:35 PM  
 Field Hrs. 1:05:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 1:40:00  
 Trip Miles 60 Leave Location: 3:55 PM Arrive Shop: 4:45 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**  
 Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
 Casing Size 2.875 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 3:00 PM Out 3:35 PM shot jet cutter 2 7/8 at 1600'  
 From surface To 1600'  
 Service Jet cut at 1600'  
 2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0  
 3 Time in      Out       
 From      To       
 Service       
 4 Time in      Out       
 From      To       
 Service       
 5 Time in      Out       
 From      To       
 Service       
 6 Time in      Out       
 From      To       
 Service       
 7 Time in      Out       
 From      To       
 Service       
 8 Time in      Out       
 From      To       
 Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**  
 DEPT. 2114  
 P.O. BOX 122114  
 DALLAS, TX. 75312-2114  
 24 Hour Phone (970) 353-5118

Date  
**August 22, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>BADDING RED V V 15-3</b>	Field Ticket Number <b>4310-0329</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Jeremiah Beman</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Jeremiah Beman</b>	Equipment Operator

R U N	RUN DATA				N	S	S	O	T	L	U	N	C	O	D	E	D	E	P	R	I	C	E	A	M		
	Job Time	Shop Time	Leave Shop	Arrive Location																						Begin Rig Up	Finish Rig Up
	15:00	5:45	14:00	14:40																							
	14:40	14:50	15:10	15:20																							
1			SURFACE	80'																							
			CIBP(set@80')		2																						
2																											
3																											
4																											
5																											
6																											
7																											
8																											
9																											
10																											
11																											
12																											
13																											
14																											
	15:20	15:30	15:30	16:10																							
	0:30	Standby Hours:	1:50	1:20	2	0																					
	50	Lost Time Hrs:	0:00																								
		Line Length:																									
	0	Rig Volts:	0																								
<b>WELL DATA</b>																											
Casing Size:	8 5/8	Liner Size:																									
Tubing Size:		Drill pipe Size:																									
Drill Collar Size:		Minimum I.D.:																									
Fluid Level:		Deviation:																									
Max. Temp:		Max. Pressure:																									
Field Prints:		Final Prints:																									
Comments:																											

weaver  
 USER ZKRW5  
 WBS/WO/CC 2099/681

G/L

All invoices Payable in Dallas, Dallas CO., TX.  
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*Jesus Morales*  
 Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. BADDING RED V V 15-3 Engineer Adam Steerman  
 County Weld Date 8/22/2014 Ticket No. 4310-0329 Unit No. 4310  
 District Greeley, E-Line Line Size 0 Line Length 0  
 Job Time: 3:00 PM Shop Time: 5:45 AM Leave Shop: 2:00 PM Arrive Location: 2:40 PM  
 Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:20:00  
 Trip Miles 50 Leave Location: 3:30 PM Arrive Shop: 4:10 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size        Tubing Size        Drill Pipe Size         
 Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
 Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 3:10 PM Out 3:20 PM RIH with CIBP, set @80', POOH  
 From SURFACE To 80'  
 Service CIBP(set@80')

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in        Out         
 From        To         
 Service       

4 Time in        Out         
 From        To         
 Service       

5 Time in        Out         
 From        To         
 Service       

6 Time in        Out         
 From        To         
 Service       

7 Time in        Out         
 From        To         
 Service       

8 Time in        Out         
 From        To         
 Service