

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400695030

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Kayla Hamilton

Phone: (720) 929-4317

Fax:

Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39094-00

7. Well Name: NRC

8. Location: QtrQtr: SWSE Section: 8 Township: 1N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 27C-8HZ

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/25/2014 End Date: 09/03/2014 Date of First Production this formation: 09/12/2014

Perforations Top: 8230 Bottom: 12911 No. Holes: 522 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 8230-12911.
309 BBL ACID, 97,368 BBL SLICKWATER, 2,838 BBL WATER, - 100,515 BBL TOTAL FLUID.
2,593,150# 40/70 GENOA/SAND HILLS, - 2,593,150# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 100515 Max pressure during treatment (psi): 7564
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): 309 Number of staged intervals: 24
Recycled water used in treatment (bbl): 3100 Flowback volume recovered (bbl): 332
Fresh water used in treatment (bbl): 97106 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2593150 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/03/2014 Hours: 24 Bbl oil: 294 Mcf Gas: 534 Bbl H2O: 164
Calculated 24 hour rate: Bbl oil: 294 Mcf Gas: 534 Bbl H2O: 164 GOR: 1816
Test Method: FLOWING Casing PSI: 2200 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 51
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hamilton
Title: Regulatory Specialist Date: Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)