

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400695030

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Kayla Hamilton</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>kayla.hesseltine@anadarko.com</u>

5. API Number <u>05-123-39094-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>NRC</u>	Well Number: <u>27C-8HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>8</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u>	Field Code: <u>90750</u>

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/25/2014 End Date: 09/03/2014 Date of First Production this formation: 09/12/2014  
Perforations Top: 8230 Bottom: 12911 No. Holes: 522 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 8230-12911.  
309 BBL ACID, 97,368 BBL SLICKWATER, 2,838 BBL WATER, - 100,515 BBL TOTAL FLUID.  
2,593,150# 40/70 GENOA/SAND HILLS, - 2,593,150# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 100515 Max pressure during treatment (psi): 7564  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.88  
Total acid used in treatment (bbl): 309 Number of staged intervals: 24  
Recycled water used in treatment (bbl): 3100 Flowback volume recovered (bbl): 332  
Fresh water used in treatment (bbl): 97106 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 2593150 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 10/03/2014 Hours: 24 Bbl oil: 294 Mcf Gas: 534 Bbl H2O: 164  
Calculated 24 hour rate: Bbl oil: 294 Mcf Gas: 534 Bbl H2O: 164 GOR: 1816  
Test Method: FLOWING Casing PSI: 2200 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 51  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hamilton  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: kayla.hesseltn@anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)