

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400698742

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000	4. Contact Name: Patti Campbell
2. Name of Operator: BP AMERICA PRODUCTION COMPANY	Phone: (970) 335-3828
3. Address: 501 WESTLAKE PARK BLVD	Fax: (970) 375-7529
City: HOUSTON State: TX Zip: 77079	Email: patricia.campbell@bp.com

5. API Number 05-067-09058-00	6. County: LA PLATA
7. Well Name: FC SOUTHERN UTE COM 006	Well Number: 2
8. Location: QtrQtr: NESW Section: 12 Township: 33N Range: 9W Meridian: N	
9. Field Name: IGNACIO BLANCO	Field Code: 38300

## Completed Interval

FORMATION: FRUITLAND COAL	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 09/05/2014	End Date: 09/05/2014	Date of First Production this formation:	
Perforations Top: 2687	Bottom: 3106	No. Holes: 278	Hole size: 4/10
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
On 8/27/14, prior to the stage 1 re-frac, BP tested communication by pumping 1000 gallons (24bbls) of 15% HCL down the tubing. BP On 9/5/14, BP performed a 2 stage re-frac on this well. The totals for both stages are reflected below. FracFocus has been uploaded.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): 2843	Max pressure during treatment (psi): 3205		
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.34		
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.90		
Total acid used in treatment (bbl): 72	Number of staged intervals: 2		
Recycled water used in treatment (bbl): 0	Flowback volume recovered (bbl):		
Fresh water used in treatment (bbl): 2771	Disposition method for flowback:		
Total proppant used (lbs): 225030	Rule 805 green completion techniques were utilized: <input type="checkbox"/>		
Reason why green completion not utilized:		PRESSURE	

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date:	Hours:	Bbl oil:	Mcf Gas:	Bbl H2O:
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	Bbl H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze:	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt	
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Patti Campbell  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: patricia.campbell@bp.com

## Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)