

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
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Inspection Date:

09/25/2014

Document Number:

669500390

Overall Inspection:

ALLEGED VIOLATION**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|---------------|---------------|-----------------------|--------------------|--------------------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | <input type="checkbox"/> |
| | <u>214890</u> | <u>333603</u> | <u>ROY, CATHERINE</u> | 2A Doc Num: | |

Operator Information:OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|-----------------------------|-----------------|
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| Hughes, Jim | | jimo.hughes@state.co.us | |
| Arthur, Denise | | denise.arthur@state.co.us | |

Compliance Summary:QtrQtr: NESW Sec: 36 Twp: 34N Range: 10W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 02/06/2014 | 667700251 | PR | PR | ACTION REQUIRED | I | | No |
| 12/19/2011 | 661700067 | PR | PR | SATISFACTORY | | | No |
| 03/27/2009 | 200207072 | PR | PR | SATISFACTORY | | | No |
| 05/05/2006 | 200093098 | PR | PR | SATISFACTORY | | Pass | No |
| 12/20/2004 | 200066218 | PR | PR | SATISFACTORY | | Pass | No |
| 08/19/2003 | 200044685 | PR | PR | SATISFACTORY | | Pass | No |
| 05/22/2002 | 200027808 | PR | PR | SATISFACTORY | | Pass | No |
| 02/09/2001 | 200015155 | PR | PR | SATISFACTORY | | Pass | No |
| 11/05/1999 | 200002870 | PR | PR | SATISFACTORY | | Pass | No |
| 06/04/1998 | 500147997 | BH | PR | | | Pass | No |
| 05/13/1997 | 500147996 | BH | PR | | | Pass | No |
| 03/18/1997 | 500147995 | PR | PR | | | Pass | No |
| 06/26/1995 | 500147994 | BH | PR | | | | No |

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| | | | | | | | | |
|------------|-----------|----|----|--|--|------|----|--|
| 12/12/1994 | 500147993 | ID | SI | | | Pass | No | |
|------------|-----------|----|----|--|--|------|----|--|

Inspector Comment:

This is a notice of alleged violation. This inspection was conducted in response to complaint number 200412743 received by COGCC on September 24, 2014. A COGCC inspection (Document Number 667700251) conducted on February 6, 2014 was sent to the prior operator on record and identified stormwater erosion on the access road which has not been addressed. On September 25, 2014 COGCC personnel Steve Labowskie, Denise Arthur, and Catherine Roy conducted a detailed inspection of the location.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 214890 | WELL | PR | 03/15/1996 | GW | 067-06494 | ANIMAS 1 | PR | <input checked="" type="checkbox"/> |
| 261072 | WELL | PR | 04/18/2006 | GW | 067-08517 | ANIMAS 36-2 | PR | <input type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Venting:**

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 214890

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214890 Type: WELL API Number: 067-06494 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

| | | |
|---|-------------------|-------------|
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ |
| Field Parameters: | | |
| | | |
| Sample Location: _____ | | |
| | | |
| Emission Control Burner (ECB): _____ | | |
| Comment: _____ | | |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ | | |

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: While some native plants are established within the interim reclamation area; overall, the interim reclamation area does not meet the 80 percent revegetation criteria. In addition, hundreds of Russian knapweed (*Acroptilon repens*) are growing on the fill slope within the western portion of the interim reclamation area. Russian knapweed is a La Plata County and Colorado State-listed noxious weed. See attached photos and transect dataform for additional detail.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced _____ Recontoured _____ 80% Revegetation **Fail**

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1003 f. Weeds Noxious weeds? F

Comment: **Submit a plan to revegetate the interim reclamation area by November 1, 2014 that includes a minimum of a weed management plan, fertilizer/soil amendments (if needed), seed mixture, seed application method, timing, mulch type, and water (if needed).**

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: **ALLEGED VIOLATION** Corrective Date: **10/17/2014**

Comment: **Stormwater is not properly controlled on the well pad and access road. This is resulting in accelerated erosion and sediment deposition on the well pad, access road, and downstream of the location. There is a significant amount of sediment run-on from the cut-slopes settled on the well pad and erosional channels have formed along the access road and in the fill slopes resulting in sediment run-off from the project area. See attached photos for additional detail.**

CA: **Submit a plan with a clear time-line describing how stormwater will be controlled on the well pad and access road. The plan should contain specific information such as how the cut-slopes on the western edge of the well pad will be stabilized, how sediment run-on and run-off will be minimized, and how gully erosion will be repaired.**

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|------|------------|
| Location does not meet reclamation regulations. Erosion on the well pad needs to be controlled. Successful revegetation on cut and fill slopes will help stabilize the location; however, erosion controls are needed immediately because a significant amount of sediment is being discharged from the location and rill and gully erosion is occurring in many areas throughout the location. Therefore a stormwater management plan is required by October 17, 2014, and a weed and revegetation plan is required by November 1, 2014. | RoyC | 09/26/2014 |

Attached Documents

Inspector Name: ROY, CATHERINE

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 669500391 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3448779 |
| 669500392 | Transect Dataform | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3448781 |