

FLOW PRODUCTION COMPANY

P.O. Box 51687
Midland, Texas 79710-1687
432.687.4516 phone
432.687.4562 fax

August 20, 2008

United States Department of the Interior
Bureau of Land Management
White River Field Office 73544
Highway 64
Meeker, Colorado 81641

Re: Sudden Death Federal 2-18
COC 02379A
Rio Blanco County, Colorado

Dear Mr. Keith Whittaker:

Enclosed you will find a copy of the sundry notice for plugging and abandonment regarding the above referenced well. Per our telephone conversation on 5/2/08, I have obtained a letter from the landowner stating his satisfaction with the condition of the location. Please let me know if there is anything further needed to complete the approval of the p & a of this well. Thank you.

Yours truly,

FLOW PRODUCTION COMPANY


Roxanne Orr

2009 SEP -9 PM 1:13
RECEIVED
DOI/BLM CO 110
MEEKER, CO 81641

Flint Chambers
2538 East Main Street
Rangely, Colorado 81648

Date: 8-18-08

Flow Production Company
P.O. Box 51687
Midland, Texas 79710-1687

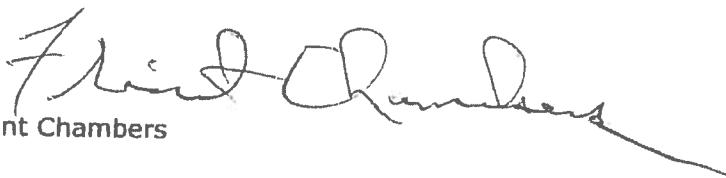
Attn: Ms. Roxanne Orr

Re: Sudden Death, Federal 2-18 well location
Section 18, 1 N, 101 W
Rio Blanco County, Colorado

Dear Ms. Orr:

Per your request I am sending this letter as testimony of my satisfaction of the condition of the above referenced well location. There is no need of further reclamation. Thank you.

Yours truly,


Flint Chambers

RECEIVED
DOI BLM CO 110
MEERER, CO 81641

2008 SEP -9 PM 1:13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
C-02379-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8910211970 *COC 47692*

2. Name of Operator
Flow Production Company

8. Well Name and No.
Federal 2-18

3a. Address
P.O. Box 51687
Midland, Texas 79710-1687

3b. Phone No. (include area code)

432-687-4516

9. API Well No.
05-103-09204

10. Field and Pool or Exploratory Area
Sudden Death Dakota-Morris

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1018' FSL & 1803' FEL, Section 18, T1N, 101W SWSE

11. Country or Parish, State
Rio Blanco County, Colorado

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/27/02 Notified BLM, Bill Kraft who represented BLM during the plugging procedures. Broke down tree. TOO H w/tubing, pulled 5600'. Set bridge plug @ 5715' w/2 sx cement on top, top @ 4790'. Filled hole w/mud. Cut off 5 1/2" casing @ 4100', pulled same. Cement top @ 4600'. TIH w/tubing to 5 1/2" casing stub. Spot 100' cement plug half in / half out 5 1/2 casing stub. Spot 100' cement plug half in / half out 9 5/8" casing shoe @ 1487' KB. Spot 50' cement plug @ top of 9 5/8" casing. Test 133/8 x 9 5/8 annulus to 200#. Annulus pressured up. Cut off wellhead below GL, welded steel plate on surface casing. Installed permanent P & A marker, cleaned up and restored location to original condition.

letter from landowner attached

WELL COPY

PE *mrm*
 PET *BK*
 GEO _____
 NRS _____
 AFMSS: IN OUT

2008 SEP -9 PM 1:12
 RECEIVED
 DOI BLM CO 110
 MEMPHIS, CO 81641

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mltch Orr

Title President

Signature *[Signature]*

Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1044-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Flow Production Company

3a. Address
 P. O. Box 51687 Midland, TX 79710

3b. Phone No. (include area code)
 (915) 687-4516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1018' FSL & 1803' FEL, Sec. 18, T1N, 101W SWSE

5. Lease Serial No.
 C-02379-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 8910211970

8. Well Name and No.
 Federal 2-18

9. API Well No.
 05-103-09204

10. Field and Pool, or Exploratory Area
 Sudden Death Dakota-Morrison

11. County or Parish, State
 Rio Blanco County, CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FAN
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/27/02

Notified BLM, Bill Kraft who represented BLM during plugging procedures.

Brok down tree

TOOH w/tubing, pulled 5600'. Set bridge plug @ 5715 w/2 sx cement on top. top @ 4790'
 Filled hole w/mud. Cut off 5½" casing @ 4100', pulled same. Cement top @ 4600'
 TIH w/tubing to 5½" casing stub. Spot 100' cement plug half in/half out 5½" casing stub.
 Spot 100' cement plug half in/half out 9 5/8" casing shoe @ 1487' KB. Spot 50' cement
 plug @ top of 9 5/8" casing. Test 133/8 x 9 5/8 annulus to 200#. Annulus pressured up.
 Cut off wellheld below GL, welded steel plate on surface casing. Installed permanent P&A
 marker, cleaned up and restored location to original condition.

This FAN is denied because reclamation has not been completed.

*Samara Meagley
11/14/02*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mitch Orr Title President

Signature *[Signature]* Date 9/1/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

10/11

Bob Koehler - DNR

From: Miller, Erika
Sent: Wednesday, June 26, 2013 9:02 AM
To: Bob Koehler - DNR
Cc: Buddy Thompson
Subject: Re: Orr Production: Federal 2-18-1N-101 (API: 05-103-09204) Plugged?
Attachments: Fed 2-18 Abandonment.PDF; Fed 2-18 FAN.PDF

Here you go

Erika Miller
Petroleum Engineer Tech.
White River Field Office
O: 970-878-3808
C: 970-942-8279

On Wed, Jun 26, 2013 at 7:42 AM, Bob Koehler - DNR <bob.koehler@state.co.us> wrote:

Joe, Steve, Erika, Buddy, or Justin,

Could one of you take a few minutes and provide COGCC some information? I monitor idle wells that need Mechanical Integrity Tests (MITs). We found a well that was a Federal lease that is probably plugged and abandoned in your records but not in ours. Could someone confirm that the well is indeed plugged and possibly email (or snail mail) a copy of your BLM Subsequent Report of Abandonment if available? The well is the:

Federal # 2-18-1N-101	Surface: 1028.05' FSL, 1802.8' FEL
Orr Production Corp (plugged well)	Sudden Death Unit, Gilliam Draw Field/Pool
SWSE 18-1N-101W later sold)	Lease C-02379A (Coseka Resources (USA) Limited at drilling,
Rio Blanco County	Spud: 8/31/1984 TD: 10/15/1984 Completed: 1/4/1985
API: 05-103-09204 1999?	TD: 8650' MD PBTD: 6040' MD Plugged in 1998? or

Obviously I am using the shotgun approach; pulled your names off the list of Petroleum Engineering Techs from the White River Field Office Directory. I used to bother Betty Lau with these questions but she is too busy wrestling grizzlies in Alaska the last I heard.

Leigh Bradshaw - DNR

From: Leigh Bradshaw - DNR
Sent: Wednesday, September 17, 2014 4:48 PM
To: Bob Koehler - DNR
Subject: API 103-09204

Hi Bob!!

You wrote a remind Me that said Erika Miller at BLM sent you plugging documents on this well. Please find them & drop em on my desk & I'll get the well file updated.

103-09204 FEDERAL 2-18-1N-101

Leigh Bradshaw
Engineering Technician



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

P 303.894.2100 x5187 | F 303.894.2109
1120 Lincoln Street, Suite 801, Denver, CO 80203
leigh.bradshaw@state.co.us | www.colorado.gov/cogcc