

# HALLIBURTON

iCem<sup>®</sup> Service

## Post Job Report

**CONOCO/PHILLIPS COMPANY EBUSINESS**

**For: Mike Johnson**

Date: Thursday, July 31, 2014

**State Elebert 1H**

State Elebert 1H

Sincerely,

**Steven Markovich**

<b>Field Ticket Number:</b> 0901539277	<b>Field Ticket Date:</b> Thursday, July 31, 2014	<b>Planning Order #:</b> NA
<b>Bill To:</b> CONOCO/PHILLIPS COMPANY EBUSINESS, DO NOT MAIL-600 N DAIRY ASHFORD, HOUSTON, TX, 77079	<b>Job Name:</b> 9 5/8" Surface <b>Order Type:</b> ZOH <b>Well Name:</b> STATE ELBERT 1 H <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> FORT LUPTON Shipping Point <b>Sales Office:</b> ROCKY MOUNTAINS BD <b>Well Type:</b> HORIZONTAL OIL <b>Well Category:</b> Development <b>Rig Name#:</b> H&P 280	
<b>Ship To:</b> STATE ELBERT 1 H,ARAPAHOE, WATKINS, CO, 80137		

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW <i>Number of Units</i>	90 1	MI	5.76	518.40	347.33	171.07
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT <i>Number of Units</i>	90 1	MI	9.79	881.10	590.34	290.76
16091	ZI - PUMPING CHARGE <i>FEET/METERS (FT/M)</i> <i>DEPTH</i>	1 FT 2038	EA	5,584.00	5,584.00	3741.28	1,842.72
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI <i>NUMBER OF UNITS</i> <i>NUMBER OF JOBS</i> <i>ENTER FEET/METER/JOB/DAY</i>	1 1 1 JOB	JOB	2,275.00	2,275.00	1524.25	750.75
130104	PORT. DATA ACQUIS. W/OPTICEM RT WHES <i>DAYS OR PARTIAL DAY(WHOLE NO.)</i>	1 1	EA	2,549.00	2,549.00	1707.83	841.17
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI <i>NUMBER OF UNITS</i>	1 1	JOB	1,285.00	1,285.00	860.95	424.05
90	ZI QUICK LATCH ATTACHMENT <i>SIZE IN INCHES/MILLIMETER</i> <i>INCHES/MILLIMETERS (IN/MM)</i>	1 9.625 IN	JOB	616.00	616.00	412.72	203.28
74038	ZI PLUG CONTAINER RENTAL-1ST DAY <i>HR/DAY/WEEK/MTH/YEAR/JOB/RUN</i> <i>DAYS OR FRACTION (MIN1)</i>	1 DAY 1	EA	1,322.00	1,322.00	885.74	436.26
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	83.00	83.00		83.00
372867	Cmt PSL - DOT Vehicle Charge, CMT	1	EA	241.00	241.00		241.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i>	90 1	MI	0.24	21.60		21.60
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i>	90 1	MI	0.72	64.80		64.80
87605	FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i>	45 40.057	MI	0.24	432.62		432.62
719269	SBM, CMT CleanSpacer III	50	BBL	250.00	12,500.00	8375.00	4,125.00
452990	CMT, SwiftCem (TM) system	500	SK	0.00	32,069.08	21486.28	10,582.80
452990	CMT, SwiftCem (TM) system	200	SK	0.00	12,854.80	8612.72	4,242.08
76400	MILEAGE,CMT MTLs DEL/RET MIN <i>NUMBER OF TONS</i>	45 40.057	MI	3.35	6,038.59	4045.86	1,992.73
3965	HANDLE&DUMP SVC CHRg. CMT&ADDITIVES,ZI <i>Unit of Measurement</i> <i>NUMBER OF EACH</i>	888 EA 1	CF	5.49	4,875.12	3266.33	1,608.79
101201084	CHEM,RHODAMINE RED LIQ DYE (2)	2	LB	160.00	320.00	214.40	105.60

Field Ticket Number: **0901539277**      Field Ticket Date: **Thursday, July 31, 2014**      Planning Order #: **NA**

**Bill To:**  
 CONOCO/PHILLIPS COMPANY EBUSINESS,  
 DO NOT MAIL-600 N DAIRY ASHFORD,  
 HOUSTON, TX, 77079

**Job Name:** 9 5/8" Surface  
**Order Type:** ZOH  
**Well Name:** STATE ELBERT 1 H  
**Company Code:** 1100  
**Customer PO No.:** NA  
**Shipping Point:** FORT LUPTON Shipping Point  
**Sales Office:** ROCKY MOUNTAINS BD  
**Well Type:** HORIZONTAL OIL  
**Well Category:** Development  
**Rig Name/#:** H&P 280

**Ship To:**  
 STATE ELBERT 1 H,ARAPAHOE,  
 WATKINS, CO, 80137

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount	
				<b>Totals</b>	<b>USD</b>	<b>\$ 84,665.11</b>	<b>\$ 56,071.03</b>	<b>\$ 28,594.08</b>

Field Ticket Signature

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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE, ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS.

Gross Amount Total: \$ 84,665.11  
Item Discount Total: \$ 56,071.03  
Net Amount Total: \$ 28,594.08 USD

Customer Representative Signature:

Date:

Mike Johnson

Steven Markovich

Customer Representative

Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Yes     No

Were you satisfied with our equipment?

Yes     No

Were you satisfied with our people?

Yes     No

Comments:



# HALLIBURTON

CONOCO/PHILLIPS COMPANY EBUSINESS

State Elbert 1H  
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## 1.6 Job Event Log

Event	Seq. No.	Activity	Graph Label	Date	Time	Source	PS Pump Press (psi)	PS Pump Rate (bbl/min)	Pump Sg Tot (bbl)	Recirc Density (ppg)	Comment
Event 1	1	Arrive at Location from Service Center	Arrive at Location from Service Center	7/30/2014	21:15:00	USER					Arrived on location rig just finished pulling drill pipe
Event 2	2	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	7/30/2014	21:25:00	USER					JSA and Hazard hunt with HES crew
Event 3	3	Rig-Up Equipment	Rig-Up Equipment	7/30/2014	21:35:00	USER					Rigged up HES lines and equipment
Event 4	4	Safety Meeting - Pre Job	Safety Meeting - Pre Job	7/31/2014	03:15:00	USER	1.00	0.00	12.0	8.40	JSA with HES and Rig crew on job procedure
Event 5	5	Start Job	Start Job	7/31/2014	03:31:09	COM6	1.00	0.00	12.0	10.46	
Event 6	6	Test Lines	Test Lines	7/31/2014	03:40:44	COM6	3270.00	0.00	13.5	10.07	Test lines to 3000psi
Event 7	7	Pump Spacer 1	Pump Spacer 1	7/31/2014	03:47:05	COM6	5.00	0.00	13.5	10.40	Pump 50bbls of 10.5ppg spacer
Event 8	8	Drop Bottom Plug	Drop Bottom Plug	7/31/2014	04:03:05	COM6	23.00	1.10	41.2	11.74	Plug pre loaded in HES head
Event 9	9	Pump Lead Cement	Pump Lead Cement	7/31/2014	04:03:35	COM6	23.00	1.80	41.8	12.09	Pump 228bbls of 12ppg Lead Cement
Event 10	10	Pump Tail Cement	Pump Tail Cement	7/31/2014	04:38:30	COM6	50.00	3.20	256.7	13.11	Pump 72bbls of 13ppg Tail Cement
Event 11	11	Shutdown	Shutdown	7/31/2014	04:51:50	COM6	43.00	0.00	81.8	8.42	
Event 12	12	Drop Top Plug	Drop Top Plug	7/31/2014	04:55:48	COM6	17.00	0.00	81.8	6.11	Plug pre loaded in HES head
Event 13	13	Pump Displacement	Pump Displacement	7/31/2014	04:55:50	COM6	17.00	0.00	81.8	6.02	Pump 169.6bbls of Water Spacer to surface at 28 away giving us 50bbls of spacer to surface and 91bbls of cement to surface
Event 14	14	Bump Plug	Bump Plug	7/31/2014	05:28:00	COM6	1022.00	0.00	177.0	8.49	Final lift pressure 570psi took 500 over and held for 2 mins
Event 15	15	Test Lines	Test Lines	7/31/2014	05:34:36	COM6	1551.00	0.00	178.3	8.50	1500psi casing test for 30 mins, Dropped 90psi over

## 2.0 Attachments

### 2.1 State Elbert 1H-Custom Results.png

