

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

09/29/2014

Document Number:

669500417

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214938	325521	ROY, CATHERINE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 40547Name of Operator: HOLCOMB OIL & GAS INCAddress: P O BOX 2058City: FARMINGTON State: NM Zip: 87499

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Holcomb, Jeff	(505) 330-2473	wjholcomb@qwestoffice.net	Owner

Compliance Summary:QtrQtr: NWNW Sec: 10 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/10/2014	674600004	PR	PR	SATISFACTORY	P		No
09/24/2012	669400123	PR	PR	ALLEGED VIOLATION	I		Yes
02/29/2012	661700169	PR	PR	ACTION REQUIRED			No
03/26/2011	200305088	PR	PR	SATISFACTORY			No
06/15/2009	200213140	PR	PR	ACTION REQUIRED			Yes
06/26/2008	200191642	ES	PR	ACTION REQUIRED			Yes
05/14/2003	200041021	PR	PR	SATISFACTORY		Pass	No
12/04/2000	200012887	ID	SI	SATISFACTORY		Pass	No
11/13/2000	200012128	PR	PR	SATISFACTORY		Pass	No
09/16/1999	500148091	ID	SI			Pass	No
10/23/1997	500148090	ID	SI			Pass	No
10/18/1996	500148089	PR	PR			Pass	No
10/19/1995	500148088	ID	SI				No

Inspector Comment:

This is an interim reclamation inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214938	WELL	PR	12/05/2012	GW	067-06543	CASE 1-10	PR

Equipment:**Location Inventory**

Inspector Name: ROY, CATHERINE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 214938

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Inspector Name: ROY, CATHERINE

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **There is a dense population of Russian thistle in the center of the well pad. These annual weeds are dying back and will soon break off and blow around the well pad and onto adjacent properties. These plants need to be removed from the location and disposed of properly by October 31, 2014. In addition, areas no longer in use such as the center of the working area (where there is a dense population of Russian thistle) need to be revegetated.**

1003a. Debris removed? **Fail** CM **Broken Russian thistle plants are debris (tumbleweed).**

CA **Remove Russian thistle plants and dispose of properly.**

CA Date **10/31/2014**

Waste Material Onsite? **Pass** CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? **Pass** CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? **Pass** CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? **Fail** Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured **Pass** 80% Revegetation **Fail**

1003 f. Weeds Noxious weeds? _____

Comment: **Submit a plan to revegetate the unused portion of the well pad by October 31, 2014 that includes a minimum of a weed management plan, fertilizer/soil amendments, seed mixture, seed application method, timing, mulch type, and water (if needed).**

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED**Corrective Date: **10/31/2014**Comment: **Mud and ruts are present at the entrance to the well pad and degrading the driving surface.**CA: **Correct ponding problems to prevent ruts and reduce track-out.****Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Site does not meet Reclamation Regulations. Please submit a Form 4 for the location when required actions are completed with the following attachments: 1. An invoice and/or documentation showing that all work has been completed on the site that directly relates to the actions required on this inspection and that Russian thistle plants were properly disposed of. 2. Photographs of the vegetation in four cardinal directions as well as one close up of the plant community. Photographs will also be required documenting removal of weeds on the well pad. 3. Failure to complete the corrective actions as indicated in a prompt manner may result in enforcement actions.	RoyC	09/30/2014

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
669500425	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3448253

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)