

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400684040

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 19160

Contact Name: Ali Savage

Name of Operator: CONOCO PHILLIPS COMPANY

Phone: (281) 2065359

Address: P O BOX 2197

Fax: (281) 2065721

City: HOUSTON State: TX Zip: 77252-

API Number 05-005-07221-00

County: ARAPAHOE

Well Name: State Massive

Well Number: 1H

Location: QtrQtr: SENE Section: 2 Township: 5S Range: 65W Meridian: 6

Footage at surface: Distance: 1329 feet Direction: FNL Distance: 391 feet Direction: FEL

As Drilled Latitude: 39.649181 As Drilled Longitude: -104.623878

GPS Data:

Date of Measurement: 09/09/2014 PDOP Reading: 1.4 GPS Instrument Operator's Name: Dallas Nielsen

** If directional footage at Top of Prod. Zone Dist.: 659 feet. Direction: FNL Dist.: 1102 feet. Direction: FEL

Sec: 2 Twp: 5S Rng: 65W

** If directional footage at Bottom Hole Dist.: 650 feet. Direction: FNL Dist.: 1034 feet. Direction: FWL

Sec: 3 Twp: 5S Rng: 65W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number: 1960.12

Spud Date: (when the 1st bit hit the dirt) 07/31/2014 Date TD: 08/16/2014 Date Casing Set or D&A: 08/20/2014

Rig Release Date: 08/31/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16841 TVD** 7997 Plug Back Total Depth MD 16831 TVD** 7997

Elevations GR 5857 KB 5881 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

LWD, Mud, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 20 | 14 | CMP | 0 | 100 | 50 | 0 | 100 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 2,240 | 700 | 0 | 2,240 | VISU |
| 1ST | 8+3/4 | 7 | 32 | 0 | 8,348 | 530 | 2,600 | 8,348 | CBL |
| 1ST LINER | 6 | 4+1/2 | 13.5 | 7207 | 16,831 | 640 | 7,207 | 16,841 | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SHANNON | 5,139 | | NO | NO | |
| SUSSEX | 5,433 | | NO | NO | |
| SHARON SPRINGS | 7,801 | | NO | NO | |
| NIOBRARA | 7,927 | | NO | NO | |

Comment:

This well shares a pad with the State Elbert 1H with a rig release date of 8/31/2014.

TD called early due to downhole issues.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ali Savage

Title: Regulatory Specialist

Date: _____

Email: ali.savage@conocophillips.com

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|-----------------------------|--|---|
| <u>Attachment Checklist</u> | | |
| 400686546 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 400686461 | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 400686473 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400686488 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400686489 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400686490 | PDF-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400686492 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400686493 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400686496 | PDF-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400694724 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)