

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
09/13/2014Document Number:
674600987

Overall Inspection:

ALLEGED VIOLATION**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214890	333603	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Roy, Catherine		catherine.roy@state.co.us	
Hering, Bill	(281)-682-7290	bhering@catamountep.com	SW Insp Reports
Labowskie, Steve		steve.labowskie@state.co.us	
Gowen, Peter		peter.gowen@state.co.us	
Redmond, Nolan	(720)-484-2347	nredmond@catamountep.com	Sw Insp Reports
Ash, Margaret		margaret.ash@state.co.us	
Arthur, Denise		denise.arthur@state.co.us	

Compliance Summary:QtrQtr: NESW Sec: 36 Twp: 34N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/06/2014	667700251	PR	PR	ACTION REQUIRED	I		No
12/19/2011	661700067	PR	PR	SATISFACTORY			No
03/27/2009	200207072	PR	PR	SATISFACTORY			No
05/05/2006	200093098	PR	PR	SATISFACTORY		Pass	No
12/20/2004	200066218	PR	PR	SATISFACTORY		Pass	No
08/19/2003	200044685	PR	PR	SATISFACTORY		Pass	No
05/22/2002	200027808	PR	PR	SATISFACTORY		Pass	No
02/09/2001	200015155	PR	PR	SATISFACTORY		Pass	No
11/05/1999	200002870	PR	PR	SATISFACTORY		Pass	No
06/04/1998	500147997	BH	PR			Pass	No
05/13/1997	500147996	BH	PR			Pass	No
03/18/1997	500147995	PR	PR			Pass	No
06/26/1995	500147994	BH	PR				No
12/12/1994	500147993	ID	SI			Pass	No

Inspector Name: Maclaren, Joe

Inspector Comment:

The overall status of this field inspection is Alleged Violation; A previous inspection (Doc# 667700251) was performed on 02/06/2014 and sent to the prior operator of record. This field inspection was performed in response to complaint Doc #200412743 recieved by COGCC on 9/24/14. This field inspection was conducted with Steve Labowskie, Denise Arthur and Catherine Roy. A detailed stormwater and vegetation inspection is being submitted by the COGCC reclamation group. An NOAV is being prepared by COGCC. Pictures have been uploaded and can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214890	WELL	PR	03/15/1996	GW	067-06494	ANIMAS 1	PR	X
261072	WELL	PR	04/18/2006	GW	067-08517	ANIMAS 36-2	PR	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ALLEGED VIOLATION	Stormwater erosion channel on south side of steep portion of well access road. (Note: other operator will be noticed on separate inspection).	Maintain well site access road and impliment stormwater BMP's to prevent future erosion.	11/01/2014

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ALLEGED VIOLATION	No tank signage/ labeling in place on the steel buried vessel adjacent to compressor.	Install sign to comply with rule 210. This action required item was noted on previous inspection and not performed.	11/01/2014
WELLHEAD	ACTION REQUIRED	Old well signage (SG Interests) still in place on meter run.	Remove old operator signage and install new sign to comply with rule 210.	11/01/2014
TANK LABELS/PLACARDS	ALLEGED VIOLATION	Incomplete lableing of steel open top tank near dehydrator.	Install sign to comply with rule 210. This action required item was noted on previous inspection and not completed.	11/01/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ALLEGED VIOLATION	Stained soils/ gravel observed around compressor skid and exhaust/ muffler.	Remove/ remediate stained soils and repair equipment to prevent further accumulations. Cleanup has occurred in the past; however, equipment (compressor and exhaust) has stained soils again.	11/01/2014
STORAGE OF SUPL	ACTION REQUIRED	Chemical (5 Gallon pail) being stored in meter run with out spill prevention BMP (s) in place.	Impliment spill prevention BMP (s) or remove chemical from well site.	11/01/2014
UNUSED EQUIPMENT	ACTION REQUIRED	Production tubing on ground near south edge of well pad.	Remove unused equipment from location.	11/01/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
S/A/V:			Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other				Inadequate
Corrective Action	Confirm fluid is stormwater/ precipitation and remove existing fluid. Keep berms free of fluid in order to maintain capacity requirements. The (redish colored) fluid noted on the prior inspection was removed from this berm area.			Corrective Date 11/01/2014
Comment	Clear fluid (assume storm water) in open top tank berm area.			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214890

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 214890 Type: WELL API Number: 067-06494 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Complaint

Comment: Inspection in response to complaint filed with COGCC (Doc #200412743 on 9/24/14) by landowner.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: Maclaren, Joe

Corrective Action: _____	Date: _____
Reportable: _____	GPS: Lat _____ Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? In CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? In CM Several rig anchor markers are down.
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: Maclaren, Joe

Top soil replaced _____

Recontoured _____

80% Revegetation _____ In _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: See reclamation inspection for detailed vegetation assessment.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail					
Berms	Fail			MHSP	Fail	Chemical in meter run without spill prevention.

S/A/V: ACTION REQUIRED

Corrective Date: 11/01/2014

Comment: Stormwater diversion berm/ditch on west side of well pad has failed (breached) resulting in stormwater run on/ sediment migration on to well pad and around equipment. A stormwater erosion channel was also observed on the SE corner of well pad.

CA: Maintain berm/ ditch (all BMP's) to prevent stormwater and sediment run on/ run off of well pad. Clear sediment away from open top tank area to prevent water from entering berm area.

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
There is a low lying area on the south east corner of well pad accumulating stormwater. Biological growth (possible green algae) observed in this area.	maclarej	09/26/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Inspector Name: Maclaren, Joe

Document Num	Description	URL
674600994	Unlabeled open top tank, fluid in berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3447268
674600995	Unlabeled Steel PBV	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3447269
674600996	Breeched stormwater diversion berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3447270
674600997	Erosion channel on lease road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3447271
674601000	Lowlying area/ bio growth on SE corner pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3447272