



E&P WASTE MANAGEMENT PLAN

Pathfinder C-18 #4

For Disposal of Water-Based Drilling Fluids/Cuttings

The well to be drilled on location will be drilled with air, water, and possibly foam (water & soap).

All drilling fluids shall be disposed of in accordance with the 900 Series rules. Aus-Tex will ensure that soils meet the concentration levels of Table 910-1. After the drilling pit is sufficiently dry, the pit shall be backfilled. Materials removed from the pit for drying shall be returned to the pit prior to the backfilling. No more than de minimis amounts may be incorporated into the surface materials. The backfilling of the drilling pit will be done to return the soils to their original relative positions so that the muds and associated solids will be confined to the pit and not squeezed out and incorporated in the surface materials. Closure and reclamation of drilling pits shall occur no later than six (6) months after drilling and completion activities conclude, weather permitting.

The cuttings will be hauled to a certified disposal facility if the cuttings exceed the limits referenced in Table 910-1 of the COGCC Rules.

Any amendment to this waste management plan will be submitted to the Colorado Oil and Gas Conservation Commission via a Sundry for approval.