HALLIBURTON

Cementing

WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

GM 511-13

H&P 318

Post Job Summary
Cement Surface Casing

Date Prepared: 7/11/2014
Job Date: 7/1/2014

Submitted by: Tony Eschete - Cement Engineer

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300721	**Ship To #:** 3273434	**Quote #:**	**Sales Order #:** 0901477880
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		**Customer Rep:** W.C WILSON	
Well Name: C&C ENERGY	**Well #:** GM 511-13		**API/UWI #:** 05-045-22268-00
Field: GRAND VALLEY	**City (SAP):** PARACHUTE	**County/Parish:** GARFIELD	**State:** COLORADO
Legal Description: SW SW-12-7S-96W-288FSL-973FWL			
Contractor:		**Rig/Platform Name/Num:** H&P 318	
Job BOM: 7521			
Well Type: DIRECTIONAL GAS			
Sales Person: HALAMERICA\HB50180		**Srvc Supervisor:** Dustin Hyde	

Job

Formation Name				
Formation Depth (MD)	**Top**		**Bottom**	
Form Type			**BHST**	
Job depth MD	1351ft		**Job Depth TVD**	
Water Depth			**Wk Ht Above Floor**	
Perforation Depth (MD)	**From**		**To**	

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			13.5				0	1351		0
Casing		9.625	9.001	32.3	8 RD	H-40	0	1351	0	0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make
Guide Shoe	9.625	1		1351		**Top Plug**	9.625	1	HES
Float Shoe	9.625	1				**Bottom Plug**			
Float Collar	9.625	1		1307		**SSR plug set**			
Insert Float	9.625	1				**Plug Container**	9.625	1	HES
Stage Tool	9.625	1				**Centralizers**			

Miscellaneous Materials

Gelling Agt		**Conc**		**Surfactant**		**Conc**		**Acid Type**		**Qty**		**Conc**	
Treatment Fld		**Conc**		**Inhibitor**		**Conc**		**Sand Type**		**Size**		**Qty**	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Fresh Water	Fresh Water	20	bbl	8.34			4	

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	Lead Cement	VARICEM (TM) CEMENT	170	sack	12.3	2.38		8	13.77

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Tail Cement	VARICEM (TM) CEMENT	165	sack	12.8	2.11		8	11.77
11.71 Gal		FRESH WATER							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
4	Displacement	Displacement	103	bbl	8.34			10	

Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint

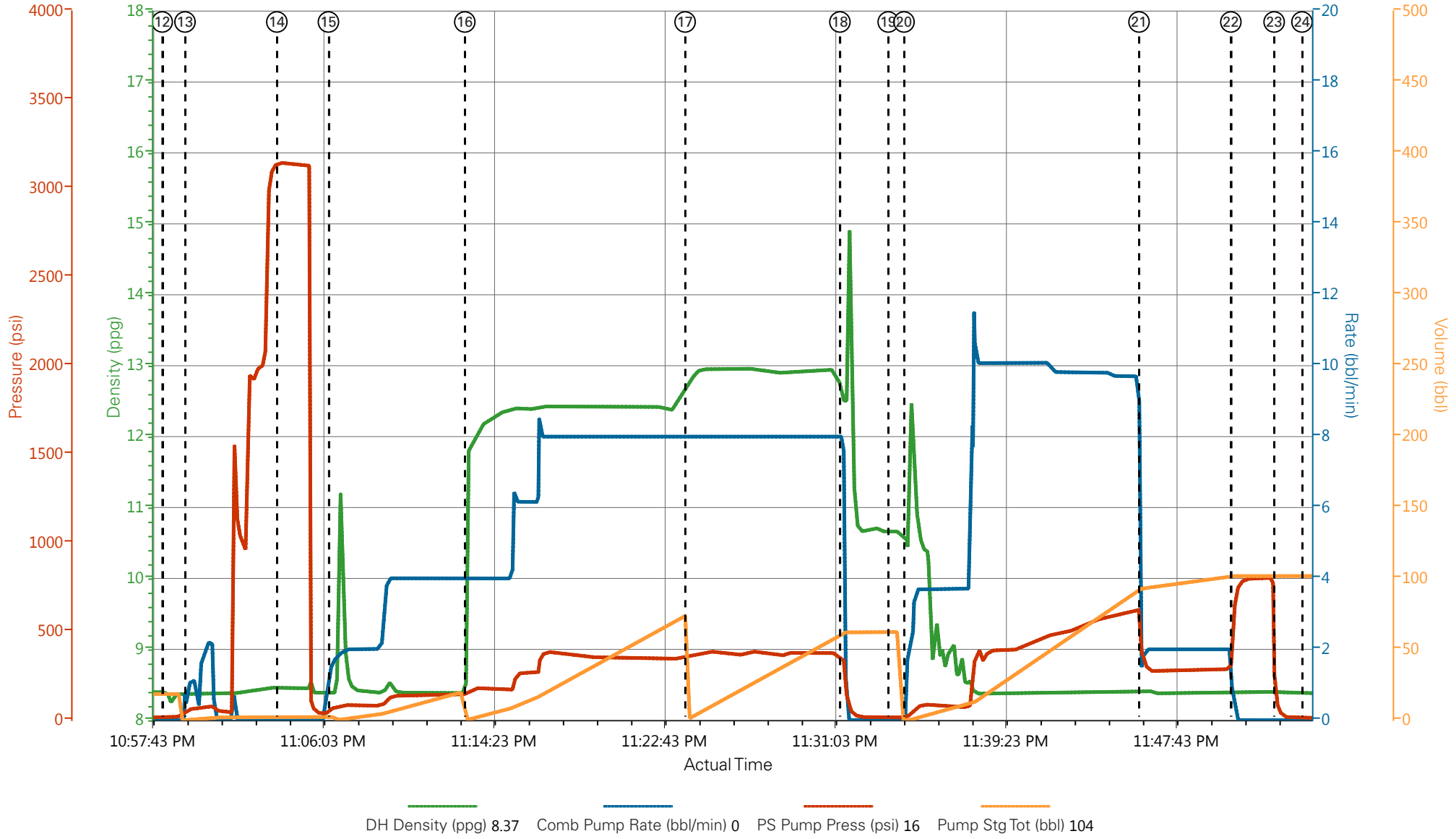
Comment

4.1 Job Event Log

Type	Seq. No.	Graph Laber	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pump Press (psi)	Pump Stg Tot (bbl)	Comment
Event	1	Call Out	7/1/2014	14:30:00	USER					ELITE # 7
Event	2	Pre-Convoy Safety Meeting	7/1/2014	16:45:00	USER					ALL HES EMPLOYEES
Event	3	Arrive At Loc	7/1/2014	19:00:00	USER					RIG RIGGING UP CASERS UPON HES ARRIVAL
Event	4	Assessment Of Location Safety Meeting	7/1/2014	19:30:00	USER					ALL HES EMPLOYEES
Event	5	Rig-Up Completed	7/1/2014	20:57:36	USER					
Event	6	Pre-Rig Up Safety Meeting	7/1/2014	21:00:00	USER					ALL HES EMPLOYEES
Event	7	Rig-Up Equipment	7/1/2014	21:30:00	USER					1 HT-400 PUMP TRUCK (ELITE #7) 1-660 BULK TRUCK
Event	8	Pre-Job Safety Meeting	7/1/2014	22:30:00	USER					ALL HES EMPLOYEES AND RIG CREW
Event	9	Start Job	7/1/2014	22:58:20	COM5					TP 1350.6, SJ 44', OH 13.5,CSG 9 5/8 32.3# H-40, RIG HAD HOLE IN THEIR DME UNABLE TO CIRCULATE PLANNED VOLUME
Event	10	Prime Pumps	7/1/2014	22:59:34	COM5	8.38	2	68	2	
Event	11	Test Lines	7/1/2014	23:03:34	USER			3140		PRESSURE HELD
Event	12	Pump Spacer 1	7/1/2014	23:06:25	COM5	8.33	4.0	4	20	FRESH WATER
Event	13	Pump Lead Cement	7/1/2014	23:13:06	COM5	12.3	8.0	355	72	170 SKS, 12.3 PPG, 2.38 YIELD, 13.77 GAL/SK
Event	14	Pump Tail Cement	7/1/2014	23:23:52	COM5	12.8	8.0	385	62	165 SKS, 12.8 PPG, 2.11 YIELD, 11.77 GAL/SK
Event	15	Shutdown	7/1/2014	23:31:25	USER					
Event	16	Drop Top Plug	7/1/2014	23:33:47	USER					VERIFIED BY TATTLE TAIL

Event	17	Pump Displacement	7/1/2014	23:34:33	COM5	8.33	10	600	93	FRESH WATER
Event	18	Slow Rate	7/1/2014	23:46:02	USER	8.33	2.0	287	10	
Event	19	Bump Plug	7/1/2014	23:50:31	USER			288	103	PLUG BUMPED
Event	20	Check Floats	7/1/2014	23:52:38	USER			802		FLOATS HELD
Event	21	End Job	7/1/2014	23:54:00	USER	8.38	0.00	12.00	101.7	GOOD RETURNS THROUGH OUT JOB, 22 BBLS OF CMT TO SURFACE
Event	22	Pre-Rig Down Safety Meeting	7/2/2014	00:00:01	USER	8.38	0.00	11.00	101.7	ALL HES EMPLOYEES
Event	23	Rig-Down Equipment	7/2/2014	00:15:00	USER					
Event	24	Pre-Convoy Safety Meeting	7/2/2014	01:30:00	USER					ALL HES EMPLOYEES, NO INJURIES TO REPORT
Event	25	Crew Leave Location	7/2/2014	02:00:00	USER					THANK YOU FOR USING HALLIBURTON CEMENT

WPX GM 511-13 9 5/8'' SURFACE CASING



① Call Out	⑤ Rig-Up Completed	⑨ Crew Leave Location	⑬ Pre-Job Safety Meeting	⑰ Pump Tail Cement	21 Slow Rate
② Pre-Convoy Safety Meeting	⑥ Pre-Rig Down Safety Meeting	⑩ Pre-Rig Up Safety Meeting	⑭ Pump Spacer 1	⑱ Shutdown	22 Bump Plug
③ Arrive At Loc	⑦ Rig-Down Equipment	⑪ Rig-Up Equipment	⑮ Prime Pumps	⑲ Drop Top Plug	23 Check Floats
④ Assessment Of Location Safety Meeting	⑧ Pre-Convoy Safety Meeting	⑫ Start Job	⑯ Pump Lead Cement	20 Pump Displacement	24 End Job

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Created: 2014-07-01 20:51:23, Version: 3.0.121 Edit

Customer : WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

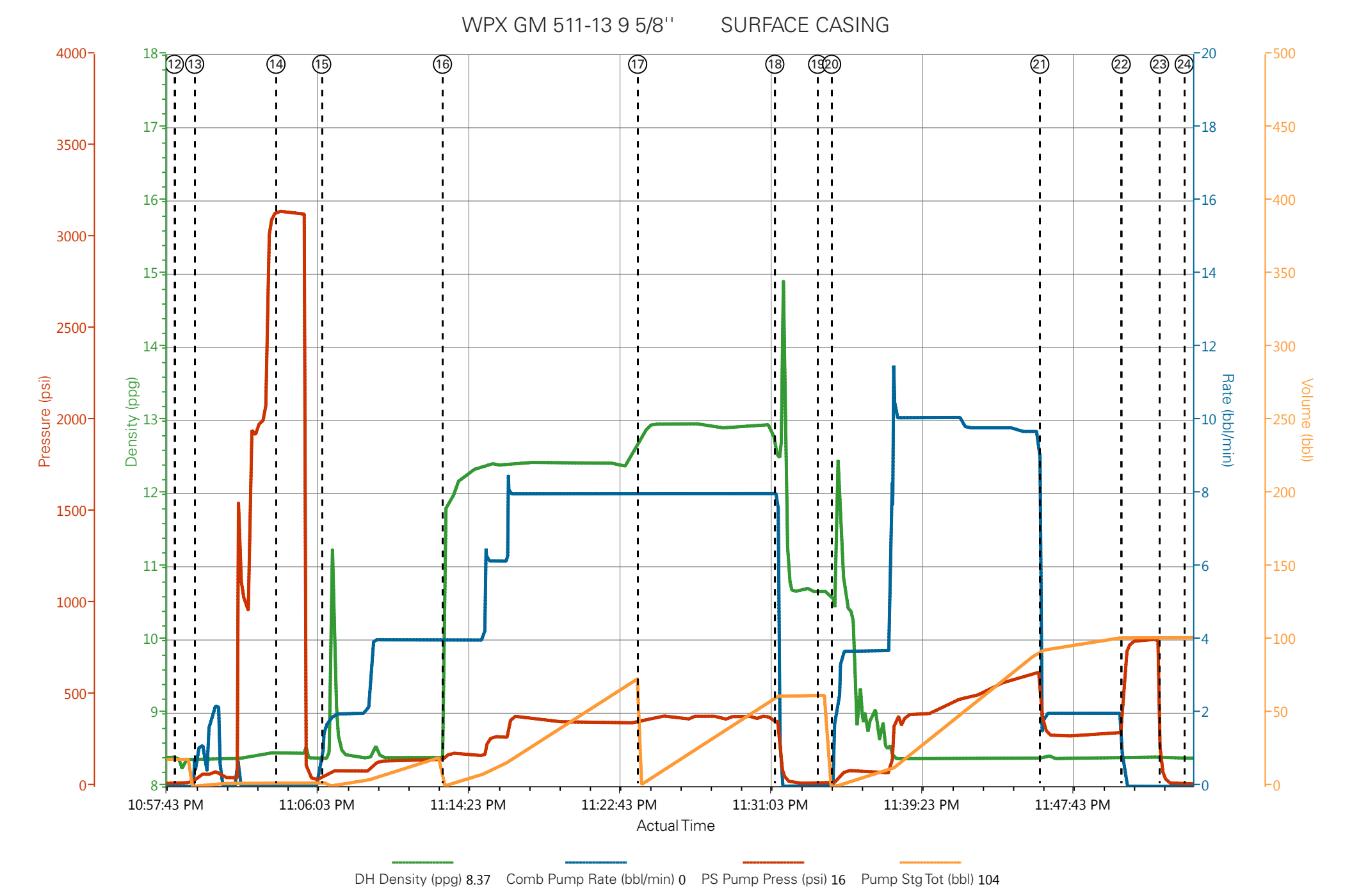
Job Date : 7/1/2014 10:20:17 PM

Well : GM 511-13

Representative : W.C WILSON

Sales Order # : 901477880

ELITE #7 : DUSTIN HYDE / BRENT BANKS



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Representative : W.C WILSON

Sales Order # : 901477880

ELITE #7 : DUSTIN HYDE / BRENT BANKS

HALLIBURTON

Water Analysis Report

Company:	WPX	**Date:**	7/1/2014
Submitted by:	Dustin Hyde	**Date Rec.:**	7/1/2014
Attention:	J.TROUT	**S.O.#**	901477880
Lease	GM	**Job Type:**	SURFACE
Well #	511-13		

Specific Gravity	*MAX*	1	
pH	*8*	6.5	
Potassium (K)	*5000*	200	Mg / L
Calcium (Ca)	*500*	120	Mg / L
Iron (FE2)	*300*	0	Mg / L
Chlorides (Cl)	*3000*	0	Mg / L
Sulfates (SO_4)	*1500*	<200	Mg / L
Temp	*40-80*	70	Deg
Total Dissolved Solids		310	Mg / L

Respectfully: Dustin Hyde

Title:

Location: Grand Junction, CO

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CUSTOMER SURVEY

Sales Order #:	**Line Item:**	**Survey Conducted Date:**
0901477880	10	7/2/2014
Customer:		**Job Type (BOM):**
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		CMT SURFACE CASING BOM
Customer Representative:		**API / UWI: (leave blank if unknown)**
W.C WILSON		05-045-22268-00
Well Name:		**Well Number:**
C&C ENERGY		0080358210
Well Type:	**Well Country:**	
DIRECTIONAL GAS	USA	
H2S Present:	**Well State:**	**Well County:**
No	COLORADO	GARFIELD

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	**The date the survey was conducted**	**7/2/2014**
Survey Interviewer	**The survey interviewer is the person who initiated the survey.**	**HB43597**
Customer Participation	**Did the customer partipcipate in this survey? (Y/N)**	**Yes**
Customer Representative	**Enter the Customer representative name**	**W.C WILSON**
HSE	**Was our HSE performance satisfactory? Circle Y or N**	**Yes**
Equipment	**Were you satisfied with our Equipment? Circle Y or N**	**Yes**
Personnel	**Were you satisfied with our people? Circle Y or N**	**Yes**
Customer Comment	**Customer's Comment**	

CUSTOMER SIGNATURE

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CUSTOMER SURVEY

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C&C ENERGY		0080358210
Well Type:	**Well Country:**	
DIRECTIONAL GAS	USA	
H2S Present:	**Well State:**	**Well County:**
No	COLORADO	GARFIELD

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date The date the survey was conducted	7/2/2014

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	3
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format.	2
Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
Number Of JSAs Performed Number Of Jsas Performed	5
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Was this a Primary Cement Job (Yes / No)	Yes

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W.C WILSON		05-045-22268-00
Well Name:		**Well Number:**
C&C ENERGY		0080358210
Well Type:	**Well Country:**	
DIRECTIONAL GAS	USA	
H2S Present:	**Well State:**	**Well County:**
No	COLORADO	GARFIELD

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Top
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cment mixed at designed density divided by total BBLs of cement multiplied by 100	96
Was Automated Density Control Used? Was Automated Density Control (ADC) Used ?	Yes
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	95
Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0