

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400698139

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLLOB
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37695-00
6. County: WELD
7. Well Name: Blehm
Well Number: 16-19
8. Location: QtrQtr: NESE Section: 19 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/13/2014 End Date: 02/13/2014 Date of First Production this formation: 06/18/2014
Perforations Top: 7178 Bottom: 7200 No. Holes: 88 Hole size: 41/100
Provide a brief summary of the formation treatment: Open Hole: ☐
Frac Codell w/ 6906 bbl slickwater & 191582 lbs 30/50
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 6906 Max pressure during treatment (psi): 5010
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 927
Fresh water used in treatment (bbl): 6906 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 191582 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/20/2014 Hours: 24 Bbl oil: 12 Mcf Gas: 2 Bbl H2O: 20
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 2 Bbl H2O: 20 GOR: 167
Test Method: flowing Casing PSI: 340 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 38
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL GOTTLOB

Title: CONSULTANT

Date: _____

Email paul.gottlob@iptenergyservices.com

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Attachment Check List

Att Doc Num

Name

400698154

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)