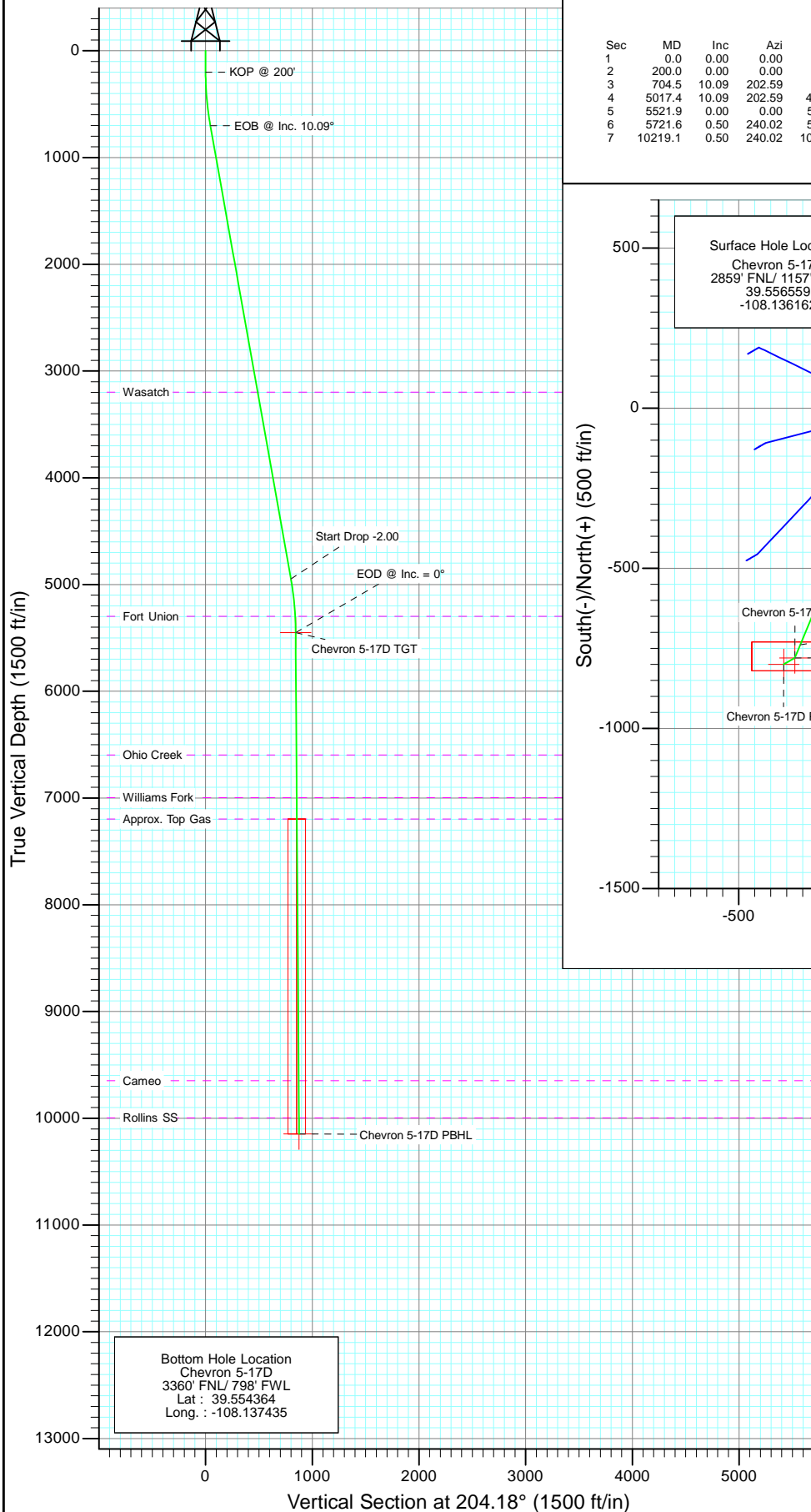
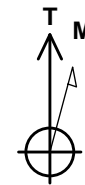
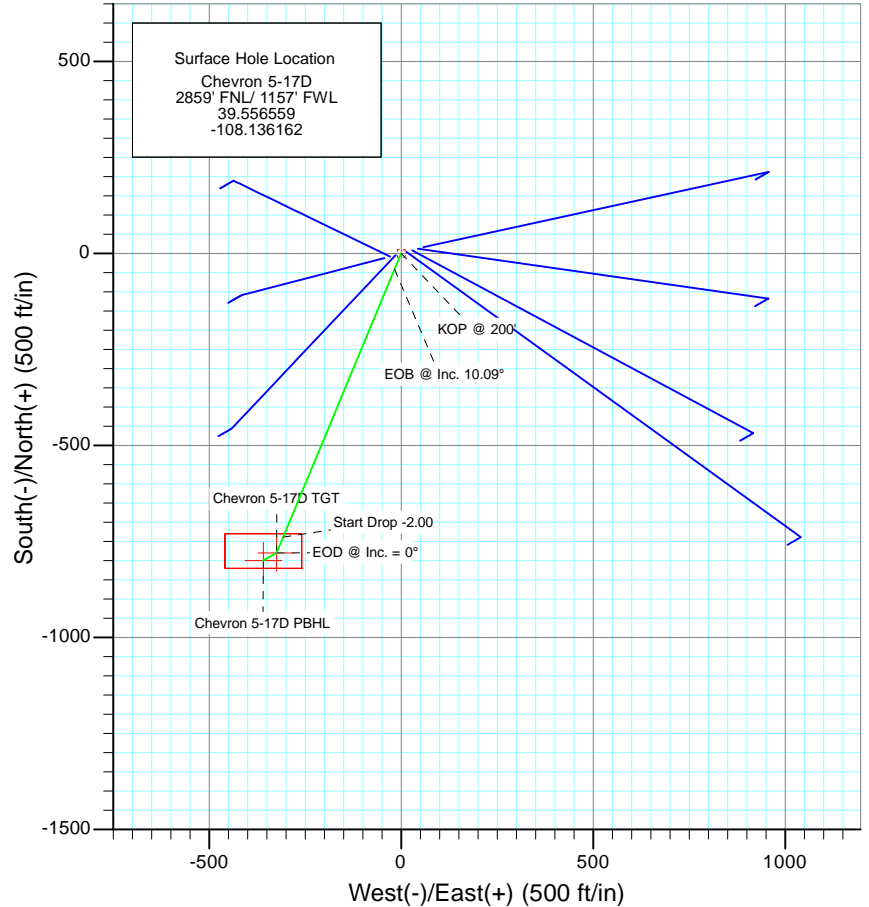




Project: Garfield County
Site: Chevron E05 696
Well: Chevron 5-17D
Wellbore: DD
Design: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V/Sect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	
3	704.5	10.09	202.59	701.9	-40.9	-17.0	2.00	202.59	44.3	
4	5017.4	10.09	202.59	4948.1	-738.6	-307.2	0.00	0.00	799.6	
5	5521.9	0.00	0.00	5450.0	-779.5	-324.2	2.00	180.00	843.9	Chevron 5-17D TGT
6	5721.6	0.50	240.02	5649.7	-779.9	-325.0	0.25	240.02	844.6	
7	10219.1	0.50	240.02	10147.0	-799.5	-358.9	0.00	0.00	876.4	Chevron 5-17D PBHL



Azimuths to True North
Magnetic North: 10.48°

Magnetic Field
Strength: 52289.6snT
Dip Angle: 65.77°
Date: 1/13/2011
Model: IGRF2010

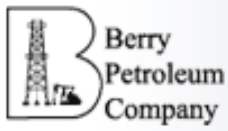
FORMATION TOP DETAILS

TVDPPath	MDPath	Formation
3197.0	3238.8	Wasatch
5297.0	5368.8	Fort Union
6597.0	6669.0	Ohio Creek
6997.0	7069.0	Williams Fork
7197.0	7269.0	Approx. Top Gas
9647.0	9719.1	Cameo
9997.0	10069.1	Rollins SS

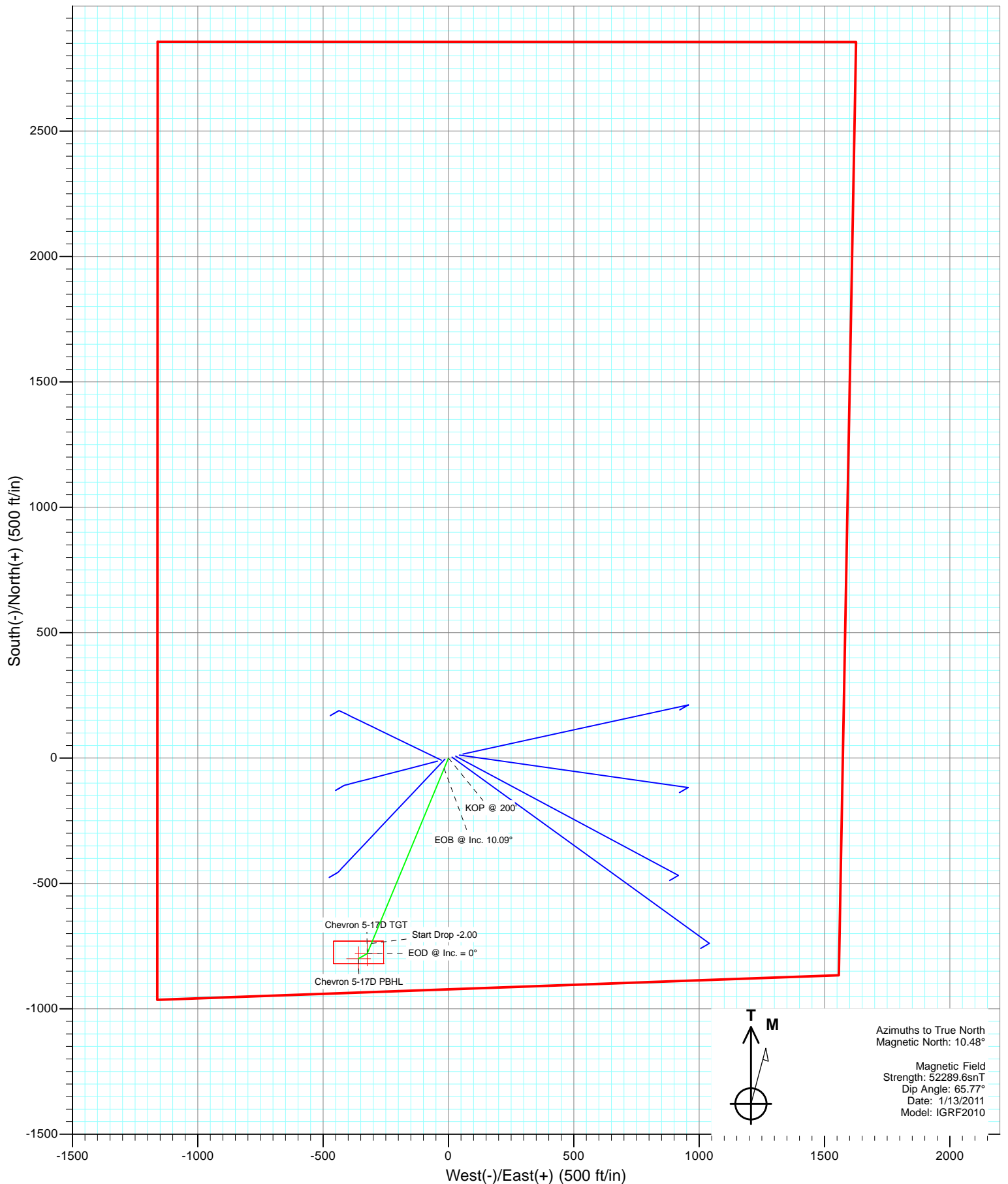
DESIGN DETAILS: Plan #1

WELL @ 8144.0ft (Original Well Elev)

Target	Azimuth	Origin	N/S	E/W	From	TVD
No Target (Freehand)	204.18	Slot	0.0	0.0		0.0



Project: Garfield County
Site: Chevron E05 696
Well: Chevron 5-17D
Wellbore: DD
Design: Pad Layout



Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Chevron 5-17D
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site:	Chevron E05 696	North Reference:	True
Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	Garfield County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		Chevron E05 696			
Site Position:		Northing:	1,638,406.53 ft	Latitude:	39.556604
From:	Lat/Long	Easting:	2,256,881.00 ft	Longitude:	-108.135957
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-1.66 °

Well	Chevron 5-17D					
Well Position	+N/-S	0.0 ft	Northing:	1,638,391.82 ft	Latitude:	39.556559
	+E/-W	0.0 ft	Easting:	2,256,822.74 ft	Longitude:	-108.136162
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	8,124.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	1/13/2011	10.48	65.77	52,290

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	204.18	

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
704.5	10.09	202.59	701.9	-40.9	-17.0	2.00	2.00	0.00	202.59	
5,017.4	10.09	202.59	4,948.1	-738.6	-307.2	0.00	0.00	0.00	0.00	
5,521.9	0.00	0.00	5,450.0	-779.5	-324.2	2.00	-2.00	0.00	180.00	Chevron 5-17D TGT
5,721.6	0.50	240.02	5,649.7	-779.9	-325.0	0.25	0.25	-60.09	240.02	
10,219.1	0.50	240.02	10,147.0	-799.5	-358.9	0.00	0.00	0.00	0.00	Chevron 5-17D PBHL

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Chevron 5-17D
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site:	Chevron E05 696	North Reference:	True
Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	
60.0	0.00	0.00	60.0	0.0	0.0	0.0	0.00	0.00	
90.0	0.00	0.00	90.0	0.0	0.0	0.0	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.0	0.00	0.00	
150.0	0.00	0.00	150.0	0.0	0.0	0.0	0.00	0.00	
180.0	0.00	0.00	180.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200'
210.0	0.20	202.59	210.0	0.0	0.0	0.0	2.00	2.00	
240.0	0.80	202.59	240.0	-0.3	-0.1	0.3	2.00	2.00	
270.0	1.40	202.59	270.0	-0.8	-0.3	0.9	2.00	2.00	
300.0	2.00	202.59	300.0	-1.6	-0.7	1.7	2.00	2.00	
330.0	2.60	202.59	330.0	-2.7	-1.1	2.9	2.00	2.00	
360.0	3.20	202.59	359.9	-4.1	-1.7	4.5	2.00	2.00	
390.0	3.80	202.59	389.9	-5.8	-2.4	6.3	2.00	2.00	
420.0	4.40	202.59	419.8	-7.8	-3.2	8.4	2.00	2.00	
450.0	5.00	202.59	449.7	-10.1	-4.2	10.9	2.00	2.00	
480.0	5.60	202.59	479.6	-12.6	-5.3	13.7	2.00	2.00	
510.0	6.20	202.59	509.4	-15.5	-6.4	16.7	2.00	2.00	
540.0	6.80	202.59	539.2	-18.6	-7.7	20.1	2.00	2.00	
570.0	7.40	202.59	569.0	-22.0	-9.2	23.9	2.00	2.00	
600.0	8.00	202.59	598.7	-25.7	-10.7	27.9	2.00	2.00	
630.0	8.60	202.59	628.4	-29.7	-12.4	32.2	2.00	2.00	
660.0	9.20	202.59	658.0	-34.0	-14.2	36.8	2.00	2.00	
690.0	9.80	202.59	687.6	-38.6	-16.1	41.8	2.00	2.00	
704.5	10.09	202.59	701.9	-40.9	-17.0	44.3	2.00	2.00	EOB @ Inc. 10.09°
720.0	10.09	202.59	717.2	-43.4	-18.1	47.0	0.00	0.00	
750.0	10.09	202.59	746.7	-48.3	-20.1	52.3	0.00	0.00	
780.0	10.09	202.59	776.2	-53.1	-22.1	57.5	0.00	0.00	
810.0	10.09	202.59	805.8	-58.0	-24.1	62.8	0.00	0.00	
840.0	10.09	202.59	835.3	-62.8	-26.1	68.0	0.00	0.00	
870.0	10.09	202.59	864.8	-67.7	-28.2	73.3	0.00	0.00	
900.0	10.09	202.59	894.4	-72.5	-30.2	78.5	0.00	0.00	
930.0	10.09	202.59	923.9	-77.4	-32.2	83.8	0.00	0.00	
960.0	10.09	202.59	953.4	-82.2	-34.2	89.0	0.00	0.00	
990.0	10.09	202.59	983.0	-87.1	-36.2	94.3	0.00	0.00	
1,020.0	10.09	202.59	1,012.5	-91.9	-38.2	99.5	0.00	0.00	
1,050.0	10.09	202.59	1,042.1	-96.8	-40.3	104.8	0.00	0.00	
1,080.0	10.09	202.59	1,071.6	-101.7	-42.3	110.1	0.00	0.00	
1,110.0	10.09	202.59	1,101.1	-106.5	-44.3	115.3	0.00	0.00	
1,140.0	10.09	202.59	1,130.7	-111.4	-46.3	120.6	0.00	0.00	
1,170.0	10.09	202.59	1,160.2	-116.2	-48.3	125.8	0.00	0.00	
1,200.0	10.09	202.59	1,189.7	-121.1	-50.4	131.1	0.00	0.00	
1,230.0	10.09	202.59	1,219.3	-125.9	-52.4	136.3	0.00	0.00	
1,260.0	10.09	202.59	1,248.8	-130.8	-54.4	141.6	0.00	0.00	
1,290.0	10.09	202.59	1,278.3	-135.6	-56.4	146.8	0.00	0.00	
1,320.0	10.09	202.59	1,307.9	-140.5	-58.4	152.1	0.00	0.00	
1,350.0	10.09	202.59	1,337.4	-145.3	-60.5	157.3	0.00	0.00	
1,380.0	10.09	202.59	1,366.9	-150.2	-62.5	162.6	0.00	0.00	
1,410.0	10.09	202.59	1,396.5	-155.0	-64.5	167.8	0.00	0.00	
1,440.0	10.09	202.59	1,426.0	-159.9	-66.5	173.1	0.00	0.00	
1,470.0	10.09	202.59	1,455.6	-164.7	-68.5	178.4	0.00	0.00	

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Chevron 5-17D
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site:	Chevron E05 696	North Reference:	True
Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
1,500.0	10.09	202.59	1,485.1	-169.6	-70.5	183.6	0.00	0.00	
1,530.0	10.09	202.59	1,514.6	-174.4	-72.6	188.9	0.00	0.00	
1,560.0	10.09	202.59	1,544.2	-179.3	-74.6	194.1	0.00	0.00	
1,590.0	10.09	202.59	1,573.7	-184.2	-76.6	199.4	0.00	0.00	
1,620.0	10.09	202.59	1,603.2	-189.0	-78.6	204.6	0.00	0.00	
1,650.0	10.09	202.59	1,632.8	-193.9	-80.6	209.9	0.00	0.00	
1,680.0	10.09	202.59	1,662.3	-198.7	-82.7	215.1	0.00	0.00	
1,710.0	10.09	202.59	1,691.8	-203.6	-84.7	220.4	0.00	0.00	
1,740.0	10.09	202.59	1,721.4	-208.4	-86.7	225.6	0.00	0.00	
1,770.0	10.09	202.59	1,750.9	-213.3	-88.7	230.9	0.00	0.00	
1,800.0	10.09	202.59	1,780.5	-218.1	-90.7	236.2	0.00	0.00	
1,830.0	10.09	202.59	1,810.0	-223.0	-92.8	241.4	0.00	0.00	
1,860.0	10.09	202.59	1,839.5	-227.8	-94.8	246.7	0.00	0.00	
1,890.0	10.09	202.59	1,869.1	-232.7	-96.8	251.9	0.00	0.00	
1,920.0	10.09	202.59	1,898.6	-237.5	-98.8	257.2	0.00	0.00	
1,950.0	10.09	202.59	1,928.1	-242.4	-100.8	262.4	0.00	0.00	
1,980.0	10.09	202.59	1,957.7	-247.2	-102.8	267.7	0.00	0.00	
2,010.0	10.09	202.59	1,987.2	-252.1	-104.9	272.9	0.00	0.00	
2,040.0	10.09	202.59	2,016.7	-256.9	-106.9	278.2	0.00	0.00	
2,070.0	10.09	202.59	2,046.3	-261.8	-108.9	283.4	0.00	0.00	
2,100.0	10.09	202.59	2,075.8	-266.7	-110.9	288.7	0.00	0.00	
2,130.0	10.09	202.59	2,105.3	-271.5	-112.9	293.9	0.00	0.00	
2,160.0	10.09	202.59	2,134.9	-276.4	-115.0	299.2	0.00	0.00	
2,190.0	10.09	202.59	2,164.4	-281.2	-117.0	304.5	0.00	0.00	
2,220.0	10.09	202.59	2,194.0	-286.1	-119.0	309.7	0.00	0.00	
2,250.0	10.09	202.59	2,223.5	-290.9	-121.0	315.0	0.00	0.00	
2,280.0	10.09	202.59	2,253.0	-295.8	-123.0	320.2	0.00	0.00	
2,310.0	10.09	202.59	2,282.6	-300.6	-125.1	325.5	0.00	0.00	
2,340.0	10.09	202.59	2,312.1	-305.5	-127.1	330.7	0.00	0.00	
2,370.0	10.09	202.59	2,341.6	-310.3	-129.1	336.0	0.00	0.00	
2,400.0	10.09	202.59	2,371.2	-315.2	-131.1	341.2	0.00	0.00	
2,430.0	10.09	202.59	2,400.7	-320.0	-133.1	346.5	0.00	0.00	
2,460.0	10.09	202.59	2,430.2	-324.9	-135.1	351.7	0.00	0.00	
2,490.0	10.09	202.59	2,459.8	-329.7	-137.2	357.0	0.00	0.00	

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Chevron 5-17D TGT	0.00	0.00	5,450.0	-779.5	-324.2	1,637,622.05	2,256,476.01	39.554419	-108.137312
- plan misses target center by 3029.6ft at 2490.0ft MD (2459.8 TVD, -329.7 N, -137.2 E)									
- Point									
Chevron 5-17D PBHL	0.00	0.00	10,147.0	-799.5	-358.9	1,637,603.06	2,256,440.75	39.554364	-108.137435
- plan misses target center by 7704.8ft at 2490.0ft MD (2459.8 TVD, -329.7 N, -137.2 E)									
- Polygon									
Point 1			10,147.0	70.0	100.0	1,637,670.13	2,256,542.74		
Point 2			10,147.0	70.0	-100.0	1,637,675.93	2,256,342.83		
Point 3			10,147.0	-20.0	-100.0	1,637,585.97	2,256,340.22		
Point 4			10,147.0	-20.0	100.0	1,637,580.17	2,256,540.13		

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Chevron 5-17D
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site:	Chevron E05 696	North Reference:	True
Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
2,500.0	10.09	202.59	2,469.6	-331.4	-137.8	358.7	0.00	0.00	
2,600.0	10.09	202.59	2,568.1	-347.5	-144.6	376.3	0.00	0.00	
2,700.0	10.09	202.59	2,666.5	-363.7	-151.3	393.8	0.00	0.00	
2,800.0	10.09	202.59	2,765.0	-379.9	-158.0	411.3	0.00	0.00	
2,900.0	10.09	202.59	2,863.4	-396.1	-164.8	428.8	0.00	0.00	
3,000.0	10.09	202.59	2,961.9	-412.2	-171.5	446.3	0.00	0.00	
3,100.0	10.09	202.59	3,060.3	-428.4	-178.2	463.8	0.00	0.00	
3,200.0	10.09	202.59	3,158.8	-444.6	-184.9	481.3	0.00	0.00	
3,238.8	10.09	202.59	3,197.0	-450.9	-187.6	488.1	0.00	0.00	Wasatch
3,300.0	10.09	202.59	3,257.3	-460.8	-191.7	498.9	0.00	0.00	
3,400.0	10.09	202.59	3,355.7	-476.9	-198.4	516.4	0.00	0.00	
3,500.0	10.09	202.59	3,454.2	-493.1	-205.1	533.9	0.00	0.00	
3,600.0	10.09	202.59	3,552.6	-509.3	-211.9	551.4	0.00	0.00	
3,700.0	10.09	202.59	3,651.1	-525.5	-218.6	568.9	0.00	0.00	
3,800.0	10.09	202.59	3,749.5	-541.7	-225.3	586.4	0.00	0.00	
3,900.0	10.09	202.59	3,848.0	-557.8	-232.0	603.9	0.00	0.00	
4,000.0	10.09	202.59	3,946.4	-574.0	-238.8	621.4	0.00	0.00	
4,100.0	10.09	202.59	4,044.9	-590.2	-245.5	639.0	0.00	0.00	
4,200.0	10.09	202.59	4,143.3	-606.4	-252.2	656.5	0.00	0.00	
4,300.0	10.09	202.59	4,241.8	-622.5	-259.0	674.0	0.00	0.00	
4,400.0	10.09	202.59	4,340.2	-638.7	-265.7	691.5	0.00	0.00	
4,500.0	10.09	202.59	4,438.7	-654.9	-272.4	709.0	0.00	0.00	
4,600.0	10.09	202.59	4,537.1	-671.1	-279.1	726.5	0.00	0.00	
4,700.0	10.09	202.59	4,635.6	-687.2	-285.9	744.0	0.00	0.00	
4,800.0	10.09	202.59	4,734.0	-703.4	-292.6	761.6	0.00	0.00	
4,900.0	10.09	202.59	4,832.5	-719.6	-299.3	779.1	0.00	0.00	
5,000.0	10.09	202.59	4,931.0	-735.8	-306.1	796.6	0.00	0.00	
5,017.4	10.09	202.59	4,948.1	-738.6	-307.2	799.6	0.00	0.00	Start Drop -2.00
5,100.0	8.44	202.59	5,029.6	-750.9	-312.3	812.9	2.00	-2.00	
5,200.0	6.44	202.59	5,128.8	-762.8	-317.3	825.9	2.00	-2.00	
5,300.0	4.44	202.59	5,228.3	-771.6	-321.0	835.3	2.00	-2.00	
5,368.8	3.06	202.59	5,297.0	-775.7	-322.7	839.8	2.00	-2.00	Fort Union
5,400.0	2.44	202.59	5,328.1	-777.1	-323.3	841.3	2.00	-2.00	
5,500.0	0.44	202.59	5,428.1	-779.4	-324.2	843.8	2.00	-2.00	
5,521.9	0.00	0.00	5,450.0	-779.5	-324.2	843.9	2.00	-2.00	EOD @ Inc. = 0° - Chevron 5-17D TGT
5,600.0	0.20	240.02	5,528.1	-779.6	-324.4	844.0	0.25	0.25	
5,700.0	0.45	240.02	5,628.1	-779.8	-324.8	844.5	0.25	0.25	
5,721.6	0.50	240.02	5,649.7	-779.9	-325.0	844.6	0.25	0.25	
5,800.0	0.50	240.02	5,728.1	-780.3	-325.6	845.2	0.00	0.00	
5,900.0	0.50	240.02	5,828.1	-780.7	-326.3	845.9	0.00	0.00	
6,000.0	0.50	240.02	5,928.1	-781.1	-327.1	846.6	0.00	0.00	
6,100.0	0.50	240.02	6,028.1	-781.6	-327.9	847.3	0.00	0.00	
6,200.0	0.50	240.02	6,128.1	-782.0	-328.6	848.0	0.00	0.00	
6,300.0	0.50	240.02	6,228.1	-782.5	-329.4	848.7	0.00	0.00	
6,400.0	0.50	240.02	6,328.1	-782.9	-330.1	849.4	0.00	0.00	
6,500.0	0.50	240.02	6,428.1	-783.3	-330.9	850.1	0.00	0.00	
6,600.0	0.50	240.02	6,528.0	-783.8	-331.6	850.8	0.00	0.00	
6,669.0	0.50	240.02	6,597.0	-784.1	-332.2	851.3	0.00	0.00	Ohio Creek
6,700.0	0.50	240.02	6,628.0	-784.2	-332.4	851.5	0.00	0.00	
6,800.0	0.50	240.02	6,728.0	-784.6	-333.1	852.2	0.00	0.00	
6,900.0	0.50	240.02	6,828.0	-785.1	-333.9	853.0	0.00	0.00	
7,000.0	0.50	240.02	6,928.0	-785.5	-334.7	853.7	0.00	0.00	

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Chevron 5-17D
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site:	Chevron E05 696	North Reference:	True
Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
7,069.0	0.50	240.02	6,997.0	-785.8	-335.2	854.1	0.00	0.00	Williams Fork
7,100.0	0.50	240.02	7,028.0	-785.9	-335.4	854.4	0.00	0.00	
7,200.0	0.50	240.02	7,128.0	-786.4	-336.2	855.1	0.00	0.00	
7,269.0	0.50	240.02	7,197.0	-786.7	-336.7	855.6	0.00	0.00	Approx. Top Gas
7,300.0	0.50	240.02	7,228.0	-786.8	-336.9	855.8	0.00	0.00	
7,400.0	0.50	240.02	7,328.0	-787.2	-337.7	856.5	0.00	0.00	
7,500.0	0.50	240.02	7,428.0	-787.7	-338.4	857.2	0.00	0.00	
7,600.0	0.50	240.02	7,528.0	-788.1	-339.2	857.9	0.00	0.00	
7,700.0	0.50	240.02	7,628.0	-788.5	-339.9	858.6	0.00	0.00	
7,800.0	0.50	240.02	7,728.0	-789.0	-340.7	859.3	0.00	0.00	
7,900.0	0.50	240.02	7,828.0	-789.4	-341.4	860.0	0.00	0.00	
8,000.0	0.50	240.02	7,928.0	-789.9	-342.2	860.7	0.00	0.00	
8,100.0	0.50	240.02	8,028.0	-790.3	-343.0	861.4	0.00	0.00	
8,200.0	0.50	240.02	8,128.0	-790.7	-343.7	862.1	0.00	0.00	
8,300.0	0.50	240.02	8,228.0	-791.2	-344.5	862.8	0.00	0.00	
8,400.0	0.50	240.02	8,328.0	-791.6	-345.2	863.5	0.00	0.00	
8,500.0	0.50	240.02	8,428.0	-792.0	-346.0	864.2	0.00	0.00	
8,600.0	0.50	240.02	8,528.0	-792.5	-346.7	865.0	0.00	0.00	
8,700.0	0.50	240.02	8,628.0	-792.9	-347.5	865.7	0.00	0.00	
8,800.0	0.50	240.02	8,728.0	-793.3	-348.2	866.4	0.00	0.00	
8,900.0	0.50	240.02	8,828.0	-793.8	-349.0	867.1	0.00	0.00	
9,000.0	0.50	240.02	8,928.0	-794.2	-349.7	867.8	0.00	0.00	
9,100.0	0.50	240.02	9,028.0	-794.6	-350.5	868.5	0.00	0.00	
9,200.0	0.50	240.02	9,127.9	-795.1	-351.3	869.2	0.00	0.00	
9,300.0	0.50	240.02	9,227.9	-795.5	-352.0	869.9	0.00	0.00	
9,400.0	0.50	240.02	9,327.9	-795.9	-352.8	870.6	0.00	0.00	
9,500.0	0.50	240.02	9,427.9	-796.4	-353.5	871.3	0.00	0.00	
9,600.0	0.50	240.02	9,527.9	-796.8	-354.3	872.0	0.00	0.00	
9,700.0	0.50	240.02	9,627.9	-797.3	-355.0	872.7	0.00	0.00	
9,719.1	0.50	240.02	9,647.0	-797.3	-355.2	872.9	0.00	0.00	Cameo
9,800.0	0.50	240.02	9,727.9	-797.7	-355.8	873.4	0.00	0.00	
9,900.0	0.50	240.02	9,827.9	-798.1	-356.5	874.1	0.00	0.00	
10,000.0	0.50	240.02	9,927.9	-798.6	-357.3	874.8	0.00	0.00	
10,069.1	0.50	240.02	9,997.0	-798.9	-357.8	875.3	0.00	0.00	Rollins SS
10,100.0	0.50	240.02	10,027.9	-799.0	-358.0	875.5	0.00	0.00	
10,200.0	0.50	240.02	10,127.9	-799.4	-358.8	876.3	0.00	0.00	
10,219.1	0.50	240.02	10,147.0	-799.5	-358.9	876.4	0.00	0.00	Chevron 5-17D PBHL

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Chevron 5-17D
Company:	Berry Petroleum Company (NAD 83)	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Project:	Garfield County	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site:	Chevron E05 696	North Reference:	True
Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
Chevron 5-17D TGT	0.00	0.00	5,450.0	-779.5	-324.2	1,637,622.05	2,256,476.01	39.554419	-108.137312
- plan hits target center									
- Point									
Chevron 5-17D PBHL	0.00	0.00	10,147.0	-799.5	-358.9	1,637,603.06	2,256,440.75	39.554364	-108.137435
- plan hits target center									
- Polygon									
Point 1			10,147.0	70.0	100.0	1,637,670.13	2,256,542.74		
Point 2			10,147.0	70.0	-100.0	1,637,675.93	2,256,342.83		
Point 3			10,147.0	-20.0	-100.0	1,637,585.97	2,256,340.22		
Point 4			10,147.0	-20.0	100.0	1,637,580.17	2,256,540.13		

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(ft)	(ft)			(°)	(°)	
3,238.8	3,197.0	Wasatch				
5,368.8	5,297.0	Fort Union				
6,669.0	6,597.0	Ohio Creek				
7,069.0	6,997.0	Williams Fork				
7,269.0	7,197.0	Approx. Top Gas				
9,719.1	9,647.0	Cameo				
10,069.1	9,997.0	Rollins SS				

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates			
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	Comment	
200.0	200.0	0.0	0.0	KOP @ 200'	
704.5	701.9	-40.9	-17.0	EOB @ Inc. 10.09°	
5,017.4	4,948.1	-738.6	-307.2	Start Drop -2.00	
5,521.9	5,450.0	-779.5	-324.2	EOD @ Inc. = 0°	
10,219.1	10,147.0	-799.5	-358.9	TD @ 10,219' MD	

Berry Petroleum Company (NAD 83)

**Garfield County
Chevron E05 696
Chevron 5-17D
DD
Plan #1**

Anticollision Report

14 January, 2011

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,221.9ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	1/14/2011		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	10,218.3	Plan #1 (DD)	MWD	Geolink MWD

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Chevron E05 696						
Chevron 5-18D - DD - Plan #1	200.0	200.0	14.9	14.3	23.758	CC, ES
Chevron 5-18D - DD - Plan #1	10,219.1	10,199.7	344.2	302.9	8.327	SF
Chevron 5-19D - DD - Plan #1	200.0	200.0	45.1	44.4	71.707	CC, ES
Chevron 5-19D - DD - Plan #1	10,219.1	10,180.1	677.2	638.4	17.470	SF
Chevron 5-20D - DD - Plan #1	200.0	200.0	29.9	29.2	47.516	CC
Chevron 5-20D - DD - Plan #1	300.0	299.2	30.2	29.2	30.801	ES
Chevron 5-20D - DD - Plan #1	500.0	496.0	39.0	37.2	22.329	SF
Chevron 5-5D - DD - Plan #1	200.0	200.0	14.9	14.3	23.758	CC, ES, SF
Chevron 5-6D - DD - Plan #1	200.0	200.0	29.9	29.2	47.516	CC, ES
Chevron 5-6D - DD - Plan #1	500.0	496.3	50.8	49.0	29.006	SF
Chevron 5-7D - DD - Plan #1	200.0	200.0	45.2	44.5	71.863	CC, ES
Chevron 5-7D - DD - Plan #1	500.0	493.8	69.2	67.5	40.242	SF
Chevron 5-8D - DD - Plan #1	200.0	200.0	60.1	59.5	95.623	CC, ES
Chevron 5-8D - DD - Plan #1	500.0	491.4	85.8	84.1	50.531	SF

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-18D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-105.57	-4.0	-14.4	14.9					
100.0	100.0	100.0	100.0	0.1	0.1	-105.57	-4.0	-14.4	14.9	14.6	0.28	53.456		
200.0	200.0	200.0	200.0	0.3	0.3	-105.57	-4.0	-14.4	14.9	14.3	0.63	23.758	CC, ES	
300.0	300.0	299.6	299.5	0.5	0.5	53.61	-5.3	-15.6	15.3	14.4	0.98	15.657		
400.0	399.8	399.1	398.9	0.7	0.7	58.34	-9.0	-19.1	16.7	15.3	1.35	12.336		
500.0	499.5	498.6	498.0	0.9	0.9	64.67	-15.3	-25.1	19.1	17.3	1.77	10.773		
600.0	598.7	598.0	596.7	1.2	1.2	71.14	-24.1	-33.3	22.8	20.5	2.28	10.007		
700.0	697.5	697.3	694.8	1.5	1.5	76.82	-35.3	-43.9	27.8	24.9	2.89	9.625		
800.0	795.9	797.1	793.0	1.8	1.8	81.12	-48.0	-55.9	33.7	30.1	3.54	9.514		
900.0	894.4	896.9	891.3	2.2	2.2	84.12	-60.7	-67.9	39.7	35.5	4.21	9.428		
1,000.0	992.8	996.7	989.6	2.5	2.5	86.33	-73.4	-79.9	45.8	40.9	4.89	9.364		
1,100.0	1,091.3	1,096.5	1,087.8	2.9	2.8	88.02	-86.1	-91.9	51.9	46.4	5.57	9.317		
1,200.0	1,189.7	1,196.3	1,186.1	3.2	3.2	89.35	-98.8	-103.9	58.1	51.9	6.26	9.280		
1,300.0	1,288.2	1,296.1	1,284.3	3.5	3.5	90.43	-111.5	-115.9	64.3	57.4	6.95	9.251		
1,400.0	1,386.6	1,395.9	1,382.6	3.9	3.9	91.31	-124.2	-127.9	70.6	62.9	7.65	9.229		
1,500.0	1,485.1	1,495.7	1,480.8	4.2	4.2	92.05	-136.9	-139.9	76.8	68.5	8.34	9.210		
1,600.0	1,583.5	1,595.5	1,579.1	4.6	4.6	92.68	-149.6	-151.9	83.0	74.0	9.03	9.195		
1,700.0	1,682.0	1,695.3	1,677.4	4.9	4.9	93.23	-162.3	-163.9	89.3	79.6	9.73	9.182		
1,800.0	1,780.5	1,795.1	1,775.6	5.3	5.3	93.70	-175.0	-175.9	95.6	85.2	10.42	9.172		
1,900.0	1,878.9	1,894.9	1,873.9	5.6	5.6	94.11	-187.7	-187.9	101.9	90.7	11.12	9.163		
2,000.0	1,977.4	1,994.7	1,972.1	6.0	6.0	94.47	-200.4	-199.9	108.1	96.3	11.81	9.155		
2,100.0	2,075.8	2,094.5	2,070.4	6.3	6.3	94.80	-213.1	-211.9	114.4	101.9	12.51	9.148		
2,200.0	2,174.3	2,194.3	2,168.7	6.7	6.7	95.09	-225.8	-223.9	120.7	107.5	13.20	9.142		
2,300.0	2,272.7	2,294.1	2,266.9	7.0	7.0	95.35	-238.5	-235.9	127.0	113.1	13.90	9.137		
2,400.0	2,371.2	2,393.9	2,365.2	7.4	7.4	95.59	-251.2	-247.9	133.3	118.7	14.59	9.132		
2,500.0	2,469.6	2,493.7	2,463.4	7.8	7.8	95.80	-263.9	-259.9	139.6	124.3	15.29	9.128		
2,600.0	2,568.1	2,593.5	2,561.7	8.1	8.1	96.00	-276.6	-271.9	145.9	129.9	15.99	9.125		
2,700.0	2,666.5	2,693.3	2,660.0	8.5	8.5	96.18	-289.3	-283.9	152.2	135.5	16.68	9.121		
2,800.0	2,765.0	2,793.1	2,758.2	8.8	8.8	96.35	-302.0	-295.9	158.5	141.1	17.38	9.118		
2,900.0	2,863.4	2,892.9	2,856.5	9.2	9.2	96.50	-314.7	-307.9	164.8	146.7	18.07	9.116		
3,000.0	2,961.9	2,992.7	2,954.7	9.5	9.5	96.65	-327.4	-319.8	171.1	152.3	18.77	9.113		
3,100.0	3,060.3	3,092.5	3,053.0	9.9	9.9	96.78	-340.1	-331.8	177.4	157.9	19.47	9.111		
3,200.0	3,158.8	3,192.3	3,151.3	10.2	10.2	96.90	-352.8	-343.8	183.7	163.5	20.16	9.109		
3,300.0	3,257.3	3,292.1	3,249.5	10.6	10.6	97.02	-365.5	-355.8	190.0	169.1	20.86	9.107		
3,400.0	3,355.7	3,391.9	3,347.8	10.9	10.9	97.12	-378.2	-367.8	196.3	174.7	21.56	9.105		
3,500.0	3,454.2	3,491.7	3,446.0	11.3	11.3	97.23	-390.9	-379.8	202.6	180.3	22.25	9.103		
3,600.0	3,552.6	3,591.5	3,544.3	11.6	11.6	97.32	-403.6	-391.8	208.9	185.9	22.95	9.102		
3,700.0	3,651.1	3,691.3	3,642.6	12.0	12.0	97.41	-416.3	-403.8	215.2	191.5	23.64	9.100		
3,800.0	3,749.5	3,791.8	3,741.6	12.3	12.3	97.58	-428.9	-415.7	221.4	197.1	24.33	9.099		
3,900.0	3,848.0	3,893.3	3,842.1	12.7	12.6	98.48	-439.4	-425.6	227.0	202.0	24.97	9.091		
4,000.0	3,946.4	3,994.5	3,942.7	13.0	12.8	100.21	-447.3	-433.1	232.0	206.5	25.56	9.079		
4,100.0	4,044.9	4,095.2	4,043.1	13.4	13.0	102.69	-452.6	-438.1	236.7	210.6	26.06	9.083		
4,200.0	4,143.3	4,195.1	4,142.9	13.7	13.1	105.88	-455.3	-440.6	241.5	215.0	26.45	9.130		
4,300.0	4,241.8	4,293.8	4,241.6	14.1	13.2	109.61	-455.7	-441.1	247.0	220.2	26.72	9.242		
4,400.0	4,340.2	4,392.1	4,339.9	14.4	13.3	113.21	-455.9	-441.4	253.6	226.6	26.92	9.418		
4,500.0	4,438.7	4,490.6	4,438.4	14.8	13.4	116.56	-456.3	-442.0	261.2	234.1	27.07	9.648		
4,600.0	4,537.1	4,589.1	4,536.9	15.1	13.6	119.72	-456.6	-442.6	269.6	242.5	27.17	9.926		
4,700.0	4,635.6	4,687.7	4,635.5	15.5	13.7	122.68	-456.9	-443.1	278.9	251.7	27.23	10.243		
4,800.0	4,734.0	4,786.2	4,734.0	15.9	13.8	125.45	-457.3	-443.7	288.8	261.6	27.26	10.595		
4,900.0	4,832.5	4,884.7	4,832.5	16.2	13.9	128.03	-457.6	-444.3	299.4	272.2	27.28	10.975		
5,000.0	4,931.0	4,983.3	4,931.1	16.6	14.0	130.43	-457.9	-444.9	310.6	283.3	27.29	11.380		
5,100.0	5,029.6	5,082.0	5,029.8	16.9	14.1	132.64	-458.3	-445.5	321.5	294.2	27.30	11.777		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-18D - DD - Plan #1												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,128.8	5,181.3	5,129.0	17.1	14.2	134.30	-458.6	-446.0	330.3	303.0	27.34	12.082	
5,300.0	5,228.3	5,280.8	5,228.6	17.3	14.4	135.43	-458.9	-446.6	336.9	309.5	27.44	12.279	
5,400.0	5,328.1	5,380.7	5,328.5	17.5	14.5	136.08	-459.3	-447.2	341.1	313.6	27.59	12.365	
5,500.0	5,428.1	5,480.7	5,428.4	17.6	14.6	136.29	-459.6	-447.8	342.9	315.1	27.79	12.336	
5,600.0	5,528.1	5,580.7	5,528.4	17.7	14.7	98.77	-460.0	-448.4	342.8	314.8	28.06	12.219	
5,677.8	5,605.9	5,658.5	5,606.3	17.8	14.8	98.74	-460.2	-448.9	342.8	314.5	28.27	12.128	
5,700.0	5,628.1	5,680.7	5,628.4	17.8	14.9	98.75	-460.3	-449.0	342.8	314.5	28.32	12.104	
5,800.0	5,728.1	5,780.7	5,728.4	17.9	15.0	98.78	-460.6	-449.6	342.8	314.3	28.58	11.995	
5,900.0	5,828.1	5,880.7	5,828.4	18.0	15.1	98.81	-461.0	-450.2	342.9	314.0	28.84	11.888	
6,000.0	5,928.1	5,980.7	5,928.4	18.1	15.2	98.84	-461.3	-450.7	342.9	313.8	29.10	11.782	
6,100.0	6,028.1	6,080.7	6,028.4	18.2	15.4	98.87	-461.7	-451.3	342.9	313.6	29.37	11.678	
6,200.0	6,128.1	6,180.7	6,128.4	18.4	15.5	98.90	-462.0	-451.9	343.0	313.3	29.63	11.574	
6,300.0	6,228.1	6,280.7	6,228.4	18.5	15.6	98.93	-462.3	-452.5	343.0	313.1	29.90	11.472	
6,400.0	6,328.1	6,380.7	6,328.4	18.6	15.7	98.97	-462.7	-453.1	343.0	312.9	30.17	11.370	
6,500.0	6,428.1	6,480.7	6,428.4	18.7	15.9	99.00	-463.0	-453.7	343.0	312.6	30.44	11.270	
6,600.0	6,528.0	6,580.7	6,528.4	18.8	16.0	99.03	-463.4	-454.3	343.1	312.4	30.71	11.172	
6,700.0	6,628.0	6,680.7	6,628.4	18.9	16.1	99.06	-463.7	-454.9	343.1	312.1	30.98	11.074	
6,800.0	6,728.0	6,780.7	6,728.4	19.0	16.3	99.09	-464.0	-455.5	343.1	311.9	31.26	10.977	
6,900.0	6,828.0	6,880.7	6,828.4	19.2	16.4	99.12	-464.4	-456.0	343.2	311.6	31.53	10.882	
7,000.0	6,928.0	6,980.7	6,928.4	19.3	16.5	99.16	-464.7	-456.6	343.2	311.4	31.81	10.788	
7,100.0	7,028.0	7,080.7	7,028.4	19.4	16.7	99.19	-465.0	-457.2	343.2	311.1	32.09	10.695	
7,200.0	7,128.0	7,180.7	7,128.4	19.5	16.8	99.22	-465.4	-457.8	343.3	310.9	32.37	10.603	
7,300.0	7,228.0	7,280.7	7,228.4	19.6	17.0	99.25	-465.7	-458.4	343.3	310.6	32.65	10.513	
7,400.0	7,328.0	7,380.7	7,328.4	19.8	17.1	99.28	-466.1	-459.0	343.3	310.4	32.94	10.423	
7,500.0	7,428.0	7,480.7	7,428.4	19.9	17.2	99.31	-466.4	-459.6	343.4	310.1	33.22	10.335	
7,600.0	7,528.0	7,580.7	7,528.4	20.0	17.4	99.35	-466.7	-460.2	343.4	309.9	33.51	10.248	
7,700.0	7,628.0	7,680.7	7,628.4	20.1	17.5	99.38	-467.1	-460.8	343.4	309.6	33.80	10.162	
7,800.0	7,728.0	7,780.7	7,728.4	20.3	17.7	99.41	-467.4	-461.3	343.4	309.4	34.08	10.077	
7,900.0	7,828.0	7,880.7	7,828.4	20.4	17.8	99.44	-467.8	-461.9	343.5	309.1	34.37	9.993	
8,000.0	7,928.0	7,980.7	7,928.4	20.5	17.9	99.47	-468.1	-462.5	343.5	308.8	34.66	9.910	
8,100.0	8,028.0	8,080.7	8,028.4	20.6	18.1	99.50	-468.4	-463.1	343.5	308.6	34.95	9.828	
8,200.0	8,128.0	8,180.7	8,128.4	20.8	18.2	99.53	-468.8	-463.7	343.6	308.3	35.25	9.748	
8,300.0	8,228.0	8,280.7	8,228.4	20.9	18.4	99.57	-469.1	-464.3	343.6	308.1	35.54	9.668	
8,400.0	8,328.0	8,380.7	8,328.4	21.0	18.5	99.60	-469.5	-464.9	343.6	307.8	35.83	9.589	
8,500.0	8,428.0	8,480.7	8,428.4	21.2	18.7	99.63	-469.8	-465.5	343.7	307.5	36.13	9.512	
8,600.0	8,528.0	8,580.7	8,528.4	21.3	18.8	99.66	-470.1	-466.1	343.7	307.3	36.43	9.435	
8,700.0	8,628.0	8,680.7	8,628.4	21.4	19.0	99.69	-470.5	-466.6	343.7	307.0	36.72	9.360	
8,800.0	8,728.0	8,780.7	8,728.4	21.6	19.1	99.72	-470.8	-467.2	343.8	306.7	37.02	9.285	
8,900.0	8,828.0	8,880.7	8,828.4	21.7	19.2	99.75	-471.2	-467.8	343.8	306.5	37.32	9.212	
9,000.0	8,928.0	8,980.7	8,928.4	21.8	19.4	99.79	-471.5	-468.4	343.8	306.2	37.62	9.139	
9,100.0	9,028.0	9,080.7	9,028.4	22.0	19.5	99.82	-471.8	-469.0	343.9	305.9	37.92	9.067	
9,200.0	9,127.9	9,180.7	9,128.3	22.1	19.7	99.85	-472.2	-469.6	343.9	305.7	38.22	8.997	
9,300.0	9,227.9	9,280.7	9,228.3	22.2	19.8	99.88	-472.5	-470.2	343.9	305.4	38.53	8.927	
9,400.0	9,327.9	9,380.7	9,328.3	22.4	20.0	99.91	-472.9	-470.8	344.0	305.1	38.83	8.858	
9,500.0	9,427.9	9,480.7	9,428.3	22.5	20.1	99.94	-473.2	-471.4	344.0	304.9	39.13	8.790	
9,600.0	9,527.9	9,580.7	9,528.3	22.6	20.3	99.97	-473.5	-471.9	344.0	304.6	39.44	8.723	
9,700.0	9,627.9	9,680.7	9,628.3	22.8	20.4	100.01	-473.9	-472.5	344.1	304.3	39.74	8.657	
9,800.0	9,727.9	9,780.7	9,728.3	22.9	20.6	100.04	-474.2	-473.1	344.1	304.0	40.05	8.591	
9,900.0	9,827.9	9,880.7	9,828.3	23.1	20.7	100.07	-474.6	-473.7	344.1	303.8	40.36	8.527	
10,000.0	9,927.9	9,980.7	9,928.3	23.2	20.9	100.10	-474.9	-474.3	344.2	303.5	40.66	8.463	
10,100.0	10,027.9	10,080.7	10,028.3	23.3	21.0	100.13	-475.2	-474.9	344.2	303.2	40.97	8.400	
10,200.0	10,127.9	10,180.7	10,128.3	23.5	21.2	100.16	-475.6	-475.5	344.2	302.9	41.28	8.338	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-18D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,219.1	10,147.0	10,199.7	10,147.4	23.5	21.2	100.17	-475.6	-475.6	344.2	302.9	41.34	8.327 SF		

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-19D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program:		0-MWD											Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-105.47	-12.0	-43.4	45.1					
100.0	100.0	100.0	100.0	0.1	0.1	-105.47	-12.0	-43.4	45.1	44.8	0.28	161.340		
200.0	200.0	200.0	200.0	0.3	0.3	-105.47	-12.0	-43.4	45.1	44.4	0.63	71.707 CC, ES		
300.0	300.0	298.4	298.4	0.5	0.5	53.66	-12.4	-45.1	45.7	44.7	0.98	46.793		
400.0	399.8	396.7	396.6	0.7	0.7	58.50	-13.7	-50.0	47.9	46.6	1.34	35.811		
500.0	499.5	494.7	494.2	0.9	0.9	65.52	-15.8	-58.1	52.3	50.6	1.73	30.191		
600.0	598.7	592.3	591.1	1.2	1.2	73.37	-18.8	-69.4	59.6	57.4	2.19	27.218		
700.0	697.5	689.4	687.0	1.5	1.5	80.84	-22.5	-83.8	70.2	67.4	2.73	25.662		
800.0	795.9	787.7	783.8	1.8	1.8	86.92	-26.8	-100.6	83.5	80.1	3.33	25.089		
900.0	894.4	886.5	881.0	2.2	2.1	91.31	-31.2	-117.5	97.5	93.6	3.94	24.723		
1,000.0	992.8	985.3	978.3	2.5	2.5	94.59	-35.6	-134.4	112.0	107.4	4.57	24.479		
1,100.0	1,091.3	1,084.1	1,075.5	2.9	2.8	97.11	-40.0	-151.3	126.7	121.5	5.21	24.315		
1,200.0	1,189.7	1,182.8	1,172.7	3.2	3.2	99.10	-44.4	-168.2	141.7	135.8	5.85	24.200		
1,300.0	1,288.2	1,281.6	1,269.9	3.5	3.5	100.71	-48.8	-185.2	156.7	150.2	6.50	24.120		
1,400.0	1,386.6	1,380.4	1,367.1	3.9	3.9	102.04	-53.1	-202.1	171.9	164.8	7.14	24.063		
1,500.0	1,485.1	1,479.1	1,464.3	4.2	4.2	103.16	-57.5	-219.0	187.1	179.4	7.79	24.021		
1,600.0	1,583.5	1,577.9	1,561.5	4.6	4.6	104.10	-61.9	-235.9	202.5	194.0	8.44	23.991		
1,700.0	1,682.0	1,676.7	1,658.7	4.9	4.9	104.92	-66.3	-252.8	217.8	208.7	9.09	23.969		
1,800.0	1,780.5	1,775.5	1,756.0	5.3	5.3	105.62	-70.7	-269.7	233.2	223.5	9.74	23.952		
1,900.0	1,878.9	1,874.2	1,853.2	5.6	5.6	106.24	-75.1	-286.7	248.6	238.2	10.38	23.941		
2,000.0	1,977.4	1,973.0	1,950.4	6.0	6.0	106.78	-79.5	-303.6	264.1	253.0	11.03	23.932		
2,100.0	2,075.8	2,071.8	2,047.6	6.3	6.3	107.27	-83.8	-320.5	279.5	267.8	11.68	23.926		
2,200.0	2,174.3	2,170.5	2,144.8	6.7	6.7	107.71	-88.2	-337.4	295.0	282.7	12.33	23.922		
2,300.0	2,272.7	2,269.3	2,242.0	7.0	7.0	108.10	-92.6	-354.3	310.5	297.5	12.98	23.919		
2,400.0	2,371.2	2,368.1	2,339.2	7.4	7.4	108.45	-97.0	-371.2	326.0	312.4	13.63	23.917		
2,500.0	2,469.6	2,473.4	2,443.2	7.8	7.7	109.05	-101.2	-387.6	340.6	326.4	14.27	23.878		
2,600.0	2,568.1	2,579.4	2,548.3	8.1	8.0	110.13	-104.5	-400.3	353.3	338.4	14.86	23.771		
2,700.0	2,666.5	2,685.3	2,653.8	8.5	8.2	111.67	-106.8	-409.2	364.2	348.8	15.42	23.625		
2,800.0	2,765.0	2,790.9	2,759.3	8.8	8.3	113.62	-108.2	-414.3	373.5	357.6	15.92	23.471		
2,900.0	2,863.4	2,895.0	2,863.4	9.2	8.5	115.95	-108.5	-415.7	381.6	365.3	16.36	23.334		
3,000.0	2,961.9	2,993.2	2,961.6	9.5	8.6	118.20	-108.7	-415.9	389.8	373.0	16.77	23.242		
3,100.0	3,060.3	3,091.7	3,060.1	9.9	8.7	120.32	-108.9	-416.4	398.5	381.3	17.16	23.218		
3,200.0	3,158.8	3,190.2	3,158.6	10.2	8.8	122.34	-109.2	-416.8	407.8	390.2	17.54	23.251		
3,300.0	3,257.3	3,288.7	3,257.1	10.6	8.9	124.28	-109.5	-417.3	417.5	399.6	17.89	23.332		
3,400.0	3,355.7	3,387.3	3,355.7	10.9	9.0	126.13	-109.7	-417.8	427.7	409.5	18.24	23.456		
3,500.0	3,454.2	3,485.8	3,454.2	11.3	9.1	127.89	-110.0	-418.3	438.4	419.8	18.56	23.615		
3,600.0	3,552.6	3,584.3	3,552.7	11.6	9.3	129.57	-110.3	-418.7	449.5	430.6	18.88	23.805		
3,700.0	3,651.1	3,682.9	3,651.3	12.0	9.4	131.17	-110.6	-419.2	460.9	441.7	19.19	24.020		
3,800.0	3,749.5	3,781.4	3,749.8	12.3	9.5	132.69	-110.8	-419.7	472.6	453.1	19.48	24.258		
3,900.0	3,848.0	3,879.9	3,848.3	12.7	9.6	134.14	-111.1	-420.1	484.7	464.9	19.77	24.513		
4,000.0	3,946.4	3,978.4	3,946.8	13.0	9.8	135.52	-111.4	-420.6	497.1	477.0	20.06	24.784		
4,100.0	4,044.9	4,077.0	4,045.4	13.4	9.9	136.83	-111.6	-421.1	509.7	489.4	20.34	25.066		
4,200.0	4,143.3	4,175.5	4,143.9	13.7	10.0	138.08	-111.9	-421.5	522.6	502.0	20.61	25.359		
4,300.0	4,241.8	4,274.0	4,242.4	14.1	10.2	139.26	-112.2	-422.0	535.8	514.9	20.88	25.658		
4,400.0	4,340.2	4,372.6	4,340.9	14.4	10.3	140.39	-112.5	-422.5	549.1	528.0	21.15	25.964		
4,500.0	4,438.7	4,471.1	4,439.5	14.8	10.4	141.47	-112.7	-422.9	562.7	541.3	21.42	26.274		
4,600.0	4,537.1	4,569.6	4,538.0	15.1	10.6	142.50	-113.0	-423.4	576.4	554.7	21.68	26.586		
4,700.0	4,635.6	4,668.1	4,636.5	15.5	10.7	143.48	-113.3	-423.9	590.3	568.4	21.95	26.900		
4,800.0	4,734.0	4,766.7	4,735.0	15.9	10.8	144.41	-113.5	-424.4	604.4	582.2	22.21	27.214		
4,900.0	4,832.5	4,865.2	4,833.6	16.2	11.0	145.30	-113.8	-424.8	618.6	596.2	22.47	27.528		
5,000.0	4,931.0	4,963.7	4,932.1	16.6	11.1	146.16	-114.1	-425.3	633.0	610.3	22.74	27.840		
5,100.0	5,029.6	5,062.4	5,030.8	16.9	11.3	147.03	-114.4	-425.8	646.5	623.5	23.01	28.103		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-19D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,128.8	5,161.7	5,130.0	17.1	11.4	147.72	-114.6	-426.2	657.3	634.0	23.27	28.243		
5,300.0	5,228.3	5,261.2	5,229.6	17.3	11.5	148.19	-114.9	-426.7	665.1	641.6	23.54	28.259		
5,400.0	5,328.1	5,361.1	5,329.5	17.5	11.7	148.47	-115.2	-427.2	670.0	646.2	23.80	28.153		
5,500.0	5,428.1	5,461.1	5,429.4	17.6	11.8	148.56	-115.5	-427.7	672.0	647.9	24.06	27.929		
5,600.0	5,528.1	5,561.1	5,529.4	17.7	12.0	111.09	-115.7	-428.1	671.9	647.5	24.35	27.597		
5,648.7	5,576.8	5,609.8	5,578.1	17.8	12.0	111.09	-115.9	-428.4	671.9	647.4	24.49	27.435		
5,700.0	5,628.1	5,661.1	5,629.4	17.8	12.1	111.09	-116.0	-428.6	671.9	647.3	24.64	27.269		
5,800.0	5,728.1	5,761.1	5,729.4	17.9	12.3	111.12	-116.3	-429.1	672.0	647.1	24.93	26.955		
5,900.0	5,828.1	5,861.1	5,829.4	18.0	12.4	111.14	-116.6	-429.6	672.1	646.9	25.22	26.647		
6,000.0	5,928.1	5,961.1	5,929.4	18.1	12.6	111.17	-116.8	-430.0	672.2	646.7	25.52	26.344		
6,100.0	6,028.1	6,061.1	6,029.4	18.2	12.7	111.19	-117.1	-430.5	672.3	646.5	25.81	26.048		
6,200.0	6,128.1	6,161.1	6,129.4	18.4	12.9	111.22	-117.4	-431.0	672.5	646.4	26.11	25.756		
6,300.0	6,228.1	6,261.1	6,229.4	18.5	13.0	111.24	-117.7	-431.5	672.6	646.2	26.41	25.470		
6,400.0	6,328.1	6,361.1	6,329.4	18.6	13.2	111.27	-117.9	-432.0	672.7	646.0	26.71	25.189		
6,500.0	6,428.1	6,461.1	6,429.4	18.7	13.3	111.29	-118.2	-432.4	672.8	645.8	27.01	24.913		
6,600.0	6,528.0	6,561.1	6,529.4	18.8	13.5	111.32	-118.5	-432.9	672.9	645.6	27.31	24.642		
6,700.0	6,628.0	6,661.0	6,629.4	18.9	13.6	111.35	-118.8	-433.4	673.0	645.4	27.61	24.376		
6,800.0	6,728.0	6,761.0	6,729.4	19.0	13.8	111.37	-119.1	-433.9	673.2	645.2	27.91	24.115		
6,900.0	6,828.0	6,861.0	6,829.4	19.2	13.9	111.40	-119.3	-434.3	673.3	645.1	28.22	23.859		
7,000.0	6,928.0	6,961.0	6,929.4	19.3	14.1	111.42	-119.6	-434.8	673.4	644.9	28.52	23.607		
7,100.0	7,028.0	7,061.0	7,029.4	19.4	14.2	111.45	-119.9	-435.3	673.5	644.7	28.83	23.360		
7,200.0	7,128.0	7,161.0	7,129.4	19.5	14.4	111.47	-120.2	-435.8	673.6	644.5	29.14	23.117		
7,300.0	7,228.0	7,261.0	7,229.4	19.6	14.6	111.50	-120.4	-436.2	673.7	644.3	29.45	22.879		
7,400.0	7,328.0	7,361.0	7,329.4	19.8	14.7	111.52	-120.7	-436.7	673.9	644.1	29.76	22.645		
7,500.0	7,428.0	7,461.0	7,429.4	19.9	14.9	111.55	-121.0	-437.2	674.0	643.9	30.07	22.415		
7,600.0	7,528.0	7,561.0	7,529.4	20.0	15.0	111.57	-121.3	-437.7	674.1	643.7	30.38	22.189		
7,700.0	7,628.0	7,661.0	7,629.4	20.1	15.2	111.60	-121.5	-438.1	674.2	643.5	30.69	21.967		
7,800.0	7,728.0	7,761.0	7,729.4	20.3	15.3	111.62	-121.8	-438.6	674.3	643.3	31.00	21.750		
7,900.0	7,828.0	7,861.0	7,829.4	20.4	15.5	111.65	-122.1	-439.1	674.4	643.1	31.32	21.535		
8,000.0	7,928.0	7,961.0	7,929.4	20.5	15.7	111.68	-122.4	-439.6	674.6	642.9	31.63	21.325		
8,100.0	8,028.0	8,061.0	8,029.4	20.6	15.8	111.70	-122.6	-440.1	674.7	642.7	31.95	21.118		
8,200.0	8,128.0	8,161.0	8,129.4	20.8	16.0	111.73	-122.9	-440.5	674.8	642.5	32.26	20.915		
8,300.0	8,228.0	8,261.0	8,229.4	20.9	16.1	111.75	-123.2	-441.0	674.9	642.3	32.58	20.716		
8,400.0	8,328.0	8,361.0	8,329.4	21.0	16.3	111.78	-123.5	-441.5	675.0	642.1	32.90	20.520		
8,500.0	8,428.0	8,461.0	8,429.4	21.2	16.5	111.80	-123.7	-442.0	675.1	641.9	33.21	20.327		
8,600.0	8,528.0	8,561.0	8,529.4	21.3	16.6	111.83	-124.0	-442.4	675.3	641.7	33.53	20.137		
8,700.0	8,628.0	8,661.0	8,629.4	21.4	16.8	111.85	-124.3	-442.9	675.4	641.5	33.85	19.951		
8,800.0	8,728.0	8,761.0	8,729.4	21.6	16.9	111.88	-124.6	-443.4	675.5	641.3	34.17	19.768		
8,900.0	8,828.0	8,861.0	8,829.4	21.7	17.1	111.90	-124.8	-443.9	675.6	641.1	34.49	19.588		
9,000.0	8,928.0	8,961.0	8,929.4	21.8	17.3	111.93	-125.1	-444.3	675.7	640.9	34.81	19.411		
9,100.0	9,028.0	9,061.0	9,029.3	22.0	17.4	111.95	-125.4	-444.8	675.9	640.7	35.13	19.237		
9,200.0	9,127.9	9,161.0	9,129.3	22.1	17.6	111.98	-125.7	-445.3	676.0	640.5	35.46	19.065		
9,300.0	9,227.9	9,261.0	9,229.3	22.2	17.7	112.00	-126.0	-445.8	676.1	640.3	35.78	18.897		
9,400.0	9,327.9	9,361.0	9,329.3	22.4	17.9	112.03	-126.2	-446.2	676.2	640.1	36.10	18.731		
9,500.0	9,427.9	9,461.0	9,429.3	22.5	18.1	112.05	-126.5	-446.7	676.3	639.9	36.42	18.568		
9,600.0	9,527.9	9,561.0	9,529.3	22.6	18.2	112.08	-126.8	-447.2	676.5	639.7	36.75	18.408		
9,700.0	9,627.9	9,661.0	9,629.3	22.8	18.4	112.10	-127.1	-447.7	676.6	639.5	37.07	18.250		
9,800.0	9,727.9	9,761.0	9,729.3	22.9	18.6	112.13	-127.3	-448.2	676.7	639.3	37.40	18.095		
9,900.0	9,827.9	9,861.0	9,829.3	23.1	18.7	112.15	-127.6	-448.6	676.8	639.1	37.72	17.942		
10,000.0	9,927.9	9,961.0	9,929.3	23.2	18.9	112.18	-127.9	-449.1	676.9	638.9	38.05	17.792		
10,100.0	10,027.9	10,061.0	10,029.3	23.3	19.0	112.21	-128.2	-449.6	677.1	638.7	38.37	17.644		
10,200.0	10,127.9	10,161.0	10,129.3	23.5	19.2	112.23	-128.4	-450.1	677.2	638.5	38.70	17.498		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-19D - DD - Plan #1													Offset Site Error: 0.0 ft
Survey Program: 0-MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
10,219.1	10,147.0	10,180.1	10,148.4	23.5	19.2	112.24	-128.5	-450.2	677.2	638.4	38.76	17.470 SF	

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-20D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-105.57	-8.0	-28.8	29.9					
100.0	100.0	100.0	100.0	0.1	0.1	-105.57	-8.0	-28.8	29.9	29.6	0.28	106.911		
200.0	200.0	200.0	200.0	0.3	0.3	-105.57	-8.0	-28.8	29.9	29.2	0.63	47.516 CC		
300.0	300.0	299.2	299.1	0.5	0.5	56.58	-7.3	-30.3	30.2	29.2	0.98	30.801 ES		
400.0	399.8	397.9	397.8	0.7	0.7	69.73	-5.0	-34.9	32.3	31.0	1.35	23.971		
500.0	499.5	496.0	495.5	0.9	0.9	86.63	-1.3	-42.5	39.0	37.2	1.75	22.329 SF		
600.0	598.7	592.9	591.7	1.2	1.2	101.12	3.7	-53.0	52.0	49.8	2.18	23.879		
700.0	697.5	688.4	686.0	1.5	1.5	111.10	10.1	-66.1	71.4	68.8	2.65	26.913		
800.0	795.9	784.4	780.5	1.8	1.8	117.42	17.6	-81.5	95.3	92.1	3.15	30.258		
900.0	894.4	881.0	875.6	2.2	2.1	121.21	25.2	-97.1	119.9	116.3	3.66	32.789		
1,000.0	992.8	977.7	970.7	2.5	2.5	123.70	32.7	-112.8	144.9	140.7	4.17	34.714		
1,100.0	1,091.3	1,074.4	1,065.8	2.9	2.8	125.46	40.3	-128.4	170.1	165.4	4.70	36.213		
1,200.0	1,189.7	1,171.1	1,160.9	3.2	3.1	126.77	47.9	-144.0	195.3	190.1	5.22	37.408		
1,300.0	1,288.2	1,267.7	1,256.0	3.5	3.5	127.78	55.5	-159.7	220.7	214.9	5.75	38.380		
1,400.0	1,386.6	1,364.4	1,351.1	3.9	3.8	128.58	63.1	-175.3	246.1	239.8	6.28	39.184		
1,500.0	1,485.1	1,461.1	1,446.2	4.2	4.2	129.23	70.6	-190.9	271.5	264.7	6.81	39.861		
1,600.0	1,583.5	1,557.7	1,541.3	4.6	4.5	129.76	78.2	-206.5	297.0	289.6	7.34	40.437		
1,700.0	1,682.0	1,654.4	1,636.3	4.9	4.9	130.22	85.8	-222.2	322.5	314.6	7.88	40.933		
1,800.0	1,780.5	1,751.1	1,731.4	5.3	5.2	130.61	93.4	-237.8	348.0	339.5	8.41	41.365		
1,900.0	1,878.9	1,847.7	1,826.5	5.6	5.6	130.94	101.0	-253.4	373.5	364.5	8.95	41.744		
2,000.0	1,977.4	1,944.4	1,921.6	6.0	5.9	131.23	108.6	-269.1	399.0	389.5	9.48	42.079		
2,100.0	2,075.8	2,041.1	2,016.7	6.3	6.3	131.49	116.1	-284.7	424.5	414.5	10.02	42.378		
2,200.0	2,174.3	2,137.8	2,111.8	6.7	6.6	131.72	123.7	-300.3	450.1	439.5	10.55	42.645		
2,300.0	2,272.7	2,234.4	2,206.9	7.0	7.0	131.92	131.3	-315.9	475.6	464.5	11.09	42.886		
2,400.0	2,371.2	2,331.1	2,302.0	7.4	7.3	132.10	138.9	-331.6	501.1	489.5	11.63	43.105		
2,500.0	2,469.6	2,427.8	2,397.1	7.8	7.7	132.27	146.5	-347.2	526.7	514.5	12.16	43.304		
2,600.0	2,568.1	2,524.4	2,492.2	8.1	8.0	132.42	154.0	-362.8	552.3	539.6	12.70	43.486		
2,700.0	2,666.5	2,621.1	2,587.3	8.5	8.4	132.55	161.6	-378.5	577.8	564.6	13.24	43.652		
2,800.0	2,765.0	2,717.8	2,682.4	8.8	8.7	132.68	169.2	-394.1	603.4	589.6	13.77	43.806		
2,900.0	2,863.4	2,833.2	2,796.3	9.2	9.1	132.95	177.3	-410.8	627.5	613.2	14.33	43.800		
3,000.0	2,961.9	2,950.6	2,912.9	9.5	9.4	133.48	183.5	-423.5	648.7	633.9	14.85	43.689		
3,100.0	3,060.3	3,069.1	3,031.0	9.9	9.6	134.26	187.6	-432.0	666.9	651.6	15.33	43.495		
3,200.0	3,158.8	3,188.2	3,150.0	10.2	9.7	135.27	189.6	-436.1	682.2	666.4	15.78	43.243		
3,300.0	3,257.3	3,295.8	3,257.5	10.6	9.8	136.34	189.8	-436.6	695.1	678.9	16.18	42.966		
3,400.0	3,355.7	3,394.7	3,356.4	10.9	9.9	137.28	189.5	-437.0	707.9	691.3	16.57	42.728		
3,500.0	3,454.2	3,493.2	3,455.0	11.3	10.1	138.18	189.2	-437.5	720.8	703.9	16.95	42.525		
3,600.0	3,552.6	3,591.7	3,553.5	11.6	10.2	139.04	189.0	-437.9	733.9	716.6	17.33	42.356		
3,700.0	3,651.1	3,690.3	3,652.0	12.0	10.3	139.87	188.7	-438.4	747.2	729.5	17.70	42.215		
3,800.0	3,749.5	3,788.8	3,750.6	12.3	10.4	140.68	188.4	-438.9	760.7	742.6	18.07	42.100		
3,900.0	3,848.0	3,887.3	3,849.1	12.7	10.5	141.45	188.1	-439.4	774.2	755.8	18.43	42.007		
4,000.0	3,946.4	3,985.9	3,947.6	13.0	10.6	142.20	187.8	-439.9	787.9	769.1	18.79	41.935		
4,100.0	4,044.9	4,084.4	4,046.1	13.4	10.7	142.93	187.5	-440.4	801.8	782.6	19.14	41.880		
4,200.0	4,143.3	4,182.9	4,144.7	13.7	10.9	143.63	187.3	-440.9	815.7	796.2	19.50	41.841		
4,300.0	4,241.8	4,281.5	4,243.2	14.1	11.0	144.30	187.0	-441.4	829.8	810.0	19.84	41.817		
4,400.0	4,340.2	4,380.0	4,341.7	14.4	11.1	144.96	186.7	-441.9	844.0	823.8	20.19	41.804		
4,500.0	4,438.7	4,478.5	4,440.3	14.8	11.2	145.59	186.4	-442.4	858.3	837.8	20.53	41.803		
4,600.0	4,537.1	4,577.0	4,538.8	15.1	11.3	146.20	186.1	-442.9	872.7	851.8	20.87	41.812		
4,700.0	4,635.6	4,675.6	4,637.3	15.5	11.5	146.79	185.8	-443.4	887.2	866.0	21.21	41.829		
4,800.0	4,734.0	4,774.1	4,735.9	15.9	11.6	147.37	185.5	-443.8	901.7	880.2	21.54	41.854		
4,900.0	4,832.5	4,872.6	4,834.4	16.2	11.7	147.92	185.3	-444.3	916.4	894.5	21.88	41.886		
5,000.0	4,931.0	4,971.2	4,932.9	16.6	11.8	148.46	185.0	-444.8	931.1	908.9	22.21	41.924		
5,100.0	5,029.6	5,069.9	5,031.6	16.9	12.0	149.06	184.7	-445.3	945.0	922.4	22.56	41.884		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-20D - DD - Plan #1												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,128.8	5,169.1	5,130.9	17.1	12.1	149.54	184.4	-445.8	955.9	933.0	22.90	41.748	
5,300.0	5,228.3	5,268.7	5,230.4	17.3	12.2	149.87	184.1	-446.3	963.9	940.7	23.21	41.522	
5,400.0	5,328.1	5,368.5	5,330.3	17.5	12.4	150.07	183.8	-446.8	968.8	945.3	23.51	41.208	
5,500.0	5,428.1	5,468.5	5,430.2	17.6	12.5	150.13	183.5	-447.3	970.8	947.0	23.79	40.806	
5,600.0	5,528.1	5,568.5	5,530.2	17.7	12.6	152.67	183.3	-447.8	970.7	946.6	24.08	40.313	
5,654.4	5,582.5	5,622.9	5,584.7	17.8	12.7	152.67	183.1	-448.1	970.7	946.4	24.24	40.044	
5,700.0	5,628.1	5,668.5	5,630.2	17.8	12.8	152.67	183.0	-448.3	970.7	946.3	24.38	39.823	
5,800.0	5,728.1	5,768.5	5,730.2	17.9	12.9	152.68	182.7	-448.8	970.8	946.1	24.67	39.349	
5,900.0	5,828.1	5,868.5	5,830.2	18.0	13.1	152.70	182.4	-449.3	970.9	945.9	24.97	38.885	
6,000.0	5,928.1	5,968.5	5,930.2	18.1	13.2	152.72	182.1	-449.8	971.0	945.8	25.27	38.430	
6,100.0	6,028.1	6,068.5	6,030.2	18.2	13.3	152.73	181.8	-450.3	971.1	945.6	25.57	37.983	
6,200.0	6,128.1	6,168.5	6,130.2	18.4	13.5	152.75	181.5	-450.8	971.3	945.4	25.87	37.545	
6,300.0	6,228.1	6,268.5	6,230.2	18.5	13.6	152.76	181.2	-451.3	971.4	945.2	26.17	37.115	
6,400.0	6,328.1	6,368.5	6,330.2	18.6	13.8	152.78	180.9	-451.8	971.5	945.0	26.48	36.694	
6,500.0	6,428.1	6,468.5	6,430.2	18.7	13.9	152.80	180.7	-452.3	971.6	944.8	26.78	36.281	
6,600.0	6,528.0	6,568.5	6,530.2	18.8	14.1	152.81	180.4	-452.8	971.7	944.6	27.09	35.875	
6,700.0	6,628.0	6,668.5	6,630.2	18.9	14.2	152.83	180.1	-453.3	971.8	944.4	27.39	35.477	
6,800.0	6,728.0	6,768.5	6,730.2	19.0	14.4	152.84	179.8	-453.8	971.9	944.2	27.70	35.087	
6,900.0	6,828.0	6,868.5	6,830.2	19.2	14.5	152.86	179.5	-454.3	972.1	944.0	28.01	34.704	
7,000.0	6,928.0	6,968.5	6,930.2	19.3	14.7	152.88	179.2	-454.8	972.2	943.8	28.32	34.328	
7,100.0	7,028.0	7,068.5	7,030.2	19.4	14.8	152.89	178.9	-455.3	972.3	943.6	28.63	33.960	
7,200.0	7,128.0	7,168.5	7,130.2	19.5	14.9	152.91	178.6	-455.8	972.4	943.5	28.94	33.598	
7,300.0	7,228.0	7,268.5	7,230.2	19.6	15.1	152.92	178.3	-456.3	972.5	943.3	29.25	33.243	
7,400.0	7,328.0	7,368.5	7,330.2	19.8	15.2	152.94	178.1	-456.8	972.6	943.1	29.57	32.894	
7,500.0	7,428.0	7,468.5	7,430.2	19.9	15.4	152.96	177.8	-457.3	972.7	942.9	29.88	32.552	
7,600.0	7,528.0	7,568.5	7,530.2	20.0	15.5	152.97	177.5	-457.8	972.8	942.7	30.20	32.217	
7,700.0	7,628.0	7,668.5	7,630.2	20.1	15.7	152.99	177.2	-458.3	973.0	942.5	30.51	31.887	
7,800.0	7,728.0	7,768.5	7,730.2	20.3	15.9	153.00	176.9	-458.8	973.1	942.2	30.83	31.564	
7,900.0	7,828.0	7,868.5	7,830.2	20.4	16.0	153.02	176.6	-459.3	973.2	942.0	31.15	31.246	
8,000.0	7,928.0	7,968.5	7,930.2	20.5	16.2	153.04	176.3	-459.8	973.3	941.8	31.46	30.934	
8,100.0	8,028.0	8,068.5	8,030.2	20.6	16.3	153.05	176.0	-460.3	973.4	941.6	31.78	30.628	
8,200.0	8,128.0	8,168.5	8,130.2	20.8	16.5	153.07	175.7	-460.8	973.5	941.4	32.10	30.327	
8,300.0	8,228.0	8,268.5	8,230.2	20.9	16.6	153.08	175.5	-461.3	973.7	941.2	32.42	30.031	
8,400.0	8,328.0	8,368.5	8,330.2	21.0	16.8	153.10	175.2	-461.8	973.8	941.0	32.74	29.741	
8,500.0	8,428.0	8,468.5	8,430.2	21.2	16.9	153.12	174.9	-462.3	973.9	940.8	33.06	29.456	
8,600.0	8,528.0	8,568.5	8,530.2	21.3	17.1	153.13	174.6	-462.8	974.0	940.6	33.38	29.175	
8,700.0	8,628.0	8,668.5	8,630.2	21.4	17.2	153.15	174.3	-463.3	974.1	940.4	33.71	28.900	
8,800.0	8,728.0	8,768.5	8,730.2	21.6	17.4	153.16	174.0	-463.8	974.2	940.2	34.03	28.629	
8,900.0	8,828.0	8,868.5	8,830.2	21.7	17.5	153.18	173.7	-464.3	974.3	940.0	34.35	28.363	
9,000.0	8,928.0	8,968.5	8,930.2	21.8	17.7	153.20	173.4	-464.8	974.5	939.8	34.68	28.102	
9,100.0	9,028.0	9,068.5	9,030.2	22.0	17.9	153.21	173.1	-465.3	974.6	939.6	35.00	27.845	
9,200.0	9,127.9	9,168.5	9,130.2	22.1	18.0	153.23	172.9	-465.8	974.7	939.4	35.32	27.592	
9,300.0	9,227.9	9,268.5	9,230.2	22.2	18.2	153.24	172.6	-466.3	974.8	939.2	35.65	27.344	
9,400.0	9,327.9	9,368.5	9,330.2	22.4	18.3	153.26	172.3	-466.8	974.9	938.9	35.98	27.100	
9,500.0	9,427.9	9,468.5	9,430.2	22.5	18.5	153.28	172.0	-467.3	975.0	938.7	36.30	26.860	
9,600.0	9,527.9	9,568.5	9,530.2	22.6	18.7	153.29	171.7	-467.8	975.2	938.5	36.63	26.623	
9,700.0	9,627.9	9,668.5	9,630.2	22.8	18.8	153.31	171.4	-468.3	975.3	938.3	36.95	26.391	
9,800.0	9,727.9	9,768.5	9,730.2	22.9	19.0	153.32	171.1	-468.8	975.4	938.1	37.28	26.162	
9,900.0	9,827.9	9,868.5	9,830.2	23.1	19.1	153.34	170.8	-469.3	975.5	937.9	37.61	25.938	
10,000.0	9,927.9	9,968.5	9,930.2	23.2	19.3	153.36	170.6	-469.8	975.6	937.7	37.94	25.716	
10,100.0	10,027.9	10,068.5	10,030.2	23.3	19.4	153.37	170.3	-470.3	975.7	937.5	38.27	25.499	
10,200.0	10,127.9	10,168.5	10,130.1	23.5	19.6	153.39	170.0	-470.8	975.8	937.3	38.59	25.284	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-20D - DD - Plan #1													Offset Site Error: 0.0 ft
Survey Program: 0-MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
10,219.1	10,147.0	10,187.6	10,149.2	23.5	19.6	113.39	169.9	-470.9	975.9	937.2	38.66	25.244	

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-5D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	74.43	4.0	14.4	14.9					
100.0	100.0	100.0	100.0	0.1	0.1	74.43	4.0	14.4	14.9	14.6	0.28	53.456	CC, ES, SF	
200.0	200.0	200.0	200.0	0.3	0.3	74.43	4.0	14.4	14.9	14.3	0.63	23.758		
300.0	300.0	296.9	295.9	0.5	0.6	-107.85	-3.6	24.9	25.9	24.9	0.99	26.080		
400.0	399.8	395.3	392.6	0.7	0.9	-101.51	-14.2	39.5	43.5	42.1	1.39	31.384		
500.0	499.5	493.6	489.2	0.9	1.2	-101.86	-24.7	54.1	61.9	60.0	1.82	33.997		
600.0	598.7	591.7	585.6	1.2	1.6	-104.31	-35.3	68.7	81.0	78.7	2.31	35.038		
700.0	697.5	689.4	681.7	1.5	1.9	-107.59	-45.8	83.2	101.3	98.5	2.87	35.281		
800.0	795.9	787.0	777.6	1.8	2.3	-110.87	-56.3	97.7	122.6	119.1	3.46	35.452		
900.0	894.4	884.5	873.5	2.2	2.6	-113.19	-66.8	112.2	144.1	140.0	4.05	35.593		
1,000.0	992.8	982.0	969.3	2.5	3.0	-114.91	-77.3	126.7	165.7	161.1	4.64	35.719		
1,100.0	1,091.3	1,079.5	1,065.2	2.9	3.4	-116.23	-87.8	141.2	187.5	182.2	5.23	35.830		
1,200.0	1,189.7	1,177.1	1,161.1	3.2	3.7	-117.28	-98.3	155.7	209.3	203.5	5.83	35.928		
1,300.0	1,288.2	1,274.6	1,256.9	3.5	4.1	-118.13	-108.8	170.2	231.2	224.8	6.42	36.016		
1,400.0	1,386.6	1,372.1	1,352.8	3.9	4.4	-118.83	-119.3	184.7	253.2	246.2	7.01	36.094		
1,500.0	1,485.1	1,469.6	1,448.6	4.2	4.8	-119.42	-129.8	199.2	275.1	267.5	7.61	36.163		
1,600.0	1,583.5	1,567.1	1,544.5	4.6	5.1	-119.92	-140.3	213.7	297.1	288.9	8.20	36.226		
1,700.0	1,682.0	1,664.7	1,640.4	4.9	5.5	-120.35	-150.7	228.2	319.1	310.3	8.80	36.282		
1,800.0	1,780.5	1,762.2	1,736.2	5.3	5.9	-120.73	-161.2	242.7	341.2	331.8	9.39	36.333		
1,900.0	1,878.9	1,859.7	1,832.1	5.6	6.2	-121.06	-171.7	257.2	363.2	353.2	9.98	36.379		
2,000.0	1,977.4	1,957.2	1,928.0	6.0	6.6	-121.36	-182.2	271.7	385.3	374.7	10.58	36.421		
2,100.0	2,075.8	2,054.7	2,023.8	6.3	6.9	-121.62	-192.7	286.2	407.3	396.1	11.17	36.459		
2,200.0	2,174.3	2,152.3	2,119.7	6.7	7.3	-121.85	-203.2	300.7	429.4	417.6	11.77	36.494		
2,300.0	2,272.7	2,249.8	2,215.6	7.0	7.7	-122.07	-213.7	315.2	451.5	439.1	12.36	36.527		
2,400.0	2,371.2	2,347.3	2,311.4	7.4	8.0	-122.26	-224.2	329.7	473.5	460.6	12.95	36.557		
2,500.0	2,469.6	2,444.8	2,407.3	7.8	8.4	-122.43	-234.7	344.2	495.6	482.1	13.55	36.584		
2,600.0	2,568.1	2,542.3	2,503.1	8.1	8.7	-122.59	-245.2	358.7	517.7	503.6	14.14	36.610		
2,700.0	2,666.5	2,639.9	2,599.0	8.5	9.1	-122.74	-255.7	373.2	539.8	525.1	14.73	36.634		
2,800.0	2,765.0	2,737.4	2,694.9	8.8	9.4	-122.88	-266.2	387.7	561.9	546.6	15.33	36.656		
2,900.0	2,863.4	2,834.9	2,790.7	9.2	9.8	-123.00	-276.7	402.2	584.0	568.1	15.92	36.677		
3,000.0	2,961.9	2,932.4	2,886.6	9.5	10.2	-123.12	-287.2	416.7	606.1	589.6	16.52	36.697		
3,100.0	3,060.3	3,029.9	2,982.5	9.9	10.5	-123.22	-297.7	431.2	628.2	611.1	17.11	36.715		
3,200.0	3,158.8	3,127.5	3,078.3	10.2	10.9	-123.33	-308.1	445.7	650.3	632.6	17.70	36.733		
3,300.0	3,257.3	3,225.0	3,174.2	10.6	11.2	-123.42	-318.6	460.2	672.4	654.1	18.30	36.749		
3,400.0	3,355.7	3,322.5	3,270.1	10.9	11.6	-123.51	-329.1	474.7	694.5	675.6	18.89	36.764		
3,500.0	3,454.2	3,420.0	3,365.9	11.3	12.0	-123.59	-339.6	489.2	716.6	697.1	19.48	36.779		
3,600.0	3,552.6	3,517.5	3,461.8	11.6	12.3	-123.67	-350.1	503.7	738.7	718.6	20.08	36.792		
3,700.0	3,651.1	3,615.1	3,557.7	12.0	12.7	-123.74	-360.6	518.2	760.8	740.1	20.67	36.805		
3,800.0	3,749.5	3,712.6	3,653.5	12.3	13.0	-123.81	-371.1	532.7	782.9	761.7	21.26	36.818		
3,900.0	3,848.0	3,810.1	3,749.4	12.7	13.4	-123.87	-381.6	547.2	805.0	783.2	21.86	36.830		
4,000.0	3,946.4	3,907.6	3,845.2	13.0	13.8	-123.94	-392.1	561.7	827.1	804.7	22.45	36.841		
4,100.0	4,044.9	4,005.2	3,941.1	13.4	14.1	-124.00	-402.6	576.3	849.3	826.2	23.05	36.851		
4,200.0	4,143.3	4,102.7	4,037.0	13.7	14.5	-124.05	-413.1	590.8	871.4	847.7	23.64	36.862		
4,300.0	4,241.8	4,200.2	4,132.8	14.1	14.8	-124.10	-423.6	605.3	893.5	869.3	24.23	36.871		
4,400.0	4,340.2	4,297.7	4,228.7	14.4	15.2	-124.15	-434.1	619.8	915.6	890.8	24.83	36.880		
4,500.0	4,438.7	4,395.2	4,324.6	14.8	15.5	-124.20	-444.6	634.3	937.7	912.3	25.42	36.889		
4,600.0	4,537.1	4,492.8	4,420.4	15.1	15.9	-124.25	-455.0	648.8	959.8	933.8	26.01	36.898		
4,700.0	4,635.6	4,590.3	4,516.3	15.5	16.3	-124.29	-465.5	663.3	982.0	955.3	26.61	36.906		
4,800.0	4,734.0	4,687.8	4,612.2	15.9	16.6	-124.33	-476.0	677.8	1,004.1	976.9	27.20	36.914		
4,900.0	4,832.5	4,785.3	4,708.0	16.2	17.0	-124.37	-486.5	692.3	1,026.2	998.4	27.79	36.921		
5,000.0	4,931.0	4,882.8	4,803.9	16.6	17.3	-124.41	-497.0	706.8	1,048.3	1,019.9	28.39	36.929		
5,100.0	5,029.6	4,980.5	4,899.9	16.9	17.7	-124.69	-507.5	721.3	1,069.8	1,040.8	29.00	36.883		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Chevron E05 696 - Chevron 5-5D - DD - Plan #1		Offset Site Error:		0.0 ft	
Survey Program:													0-MWD		Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
5,200.0	5,128.8	5,078.5	4,996.2	17.1	18.1	-124.85	-518.1	735.8	1,089.3	1,059.7	29.58	36.832						
5,300.0	5,228.3	5,176.8	5,092.8	17.3	18.4	-124.83	-528.6	750.5	1,106.9	1,076.8	30.09	36.784						
5,400.0	5,328.1	5,275.1	5,189.5	17.5	18.8	-124.64	-539.2	765.1	1,122.6	1,092.1	30.55	36.742						
5,500.0	5,428.1	5,373.5	5,286.2	17.6	19.1	-124.29	-549.8	779.7	1,136.4	1,105.5	30.96	36.710						
5,600.0	5,528.1	5,471.8	5,382.9	17.7	19.5	-161.10	-560.4	794.3	1,149.2	1,117.8	31.33	36.683						
5,700.0	5,628.1	5,570.1	5,479.4	17.8	19.9	-160.44	-571.0	808.9	1,162.4	1,130.7	31.69	36.679						
5,800.0	5,728.1	5,668.3	5,576.0	17.9	20.2	-159.81	-581.5	823.5	1,176.1	1,144.0	32.05	36.692						
5,900.0	5,828.1	5,766.5	5,672.6	18.0	20.6	-159.20	-592.1	838.2	1,189.9	1,157.5	32.41	36.713						
6,000.0	5,928.1	5,864.8	5,769.1	18.1	20.9	-158.60	-602.7	852.8	1,203.8	1,171.1	32.76	36.743						
6,100.0	6,028.1	5,963.0	5,865.7	18.2	21.3	-158.02	-613.2	867.4	1,217.9	1,184.8	33.11	36.780						

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-6D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	74.43	8.0	28.8	29.9					
100.0	100.0	100.0	100.0	0.1	0.1	74.43	8.0	28.8	29.9	29.6	0.28	106.911		
200.0	200.0	200.0	200.0	0.3	0.3	74.43	8.0	28.8	29.9	29.2	0.63	47.516 CC, ES		
300.0	300.0	299.2	299.2	0.5	0.5	-128.43	7.2	30.3	32.2	31.2	0.98	32.842		
400.0	399.8	398.1	397.9	0.7	0.7	-129.04	4.8	34.8	39.2	37.8	1.35	29.027		
500.0	499.5	496.3	495.8	0.9	0.9	-129.65	0.8	42.3	50.8	49.0	1.75	29.006 SF		
600.0	598.7	593.6	592.4	1.2	1.2	-130.10	-4.7	52.6	67.0	64.8	2.20	30.501		
700.0	697.5	689.6	687.3	1.5	1.5	-130.36	-11.7	65.6	87.7	85.0	2.69	32.533		
800.0	795.9	786.6	782.8	1.8	1.8	-130.69	-19.7	80.4	111.0	107.7	3.22	34.481		
900.0	894.4	883.9	878.5	2.2	2.1	-130.91	-27.6	95.4	134.3	130.5	3.75	35.775		
1,000.0	992.8	981.1	974.3	2.5	2.4	-131.06	-35.6	110.3	157.6	153.3	4.29	36.689		
1,100.0	1,091.3	1,078.4	1,070.1	2.9	2.8	-131.18	-43.6	125.2	180.9	176.0	4.84	37.364		
1,200.0	1,189.7	1,175.6	1,165.8	3.2	3.1	-131.27	-51.6	140.2	204.2	198.8	5.39	37.880		
1,300.0	1,288.2	1,272.9	1,261.6	3.5	3.5	-131.34	-59.6	155.1	227.5	221.6	5.94	38.286		
1,400.0	1,386.6	1,370.1	1,357.3	3.9	3.8	-131.39	-67.6	170.0	250.8	244.3	6.50	38.613		
1,500.0	1,485.1	1,467.4	1,453.1	4.2	4.1	-131.44	-75.6	185.0	274.1	267.1	7.05	38.882		
1,600.0	1,583.5	1,564.6	1,548.9	4.6	4.5	-131.48	-83.6	199.9	297.4	289.8	7.61	39.107		
1,700.0	1,682.0	1,661.8	1,644.6	4.9	4.8	-131.52	-91.6	214.8	320.7	312.6	8.16	39.297		
1,800.0	1,780.5	1,759.1	1,740.4	5.3	5.2	-131.55	-99.6	229.8	344.1	335.3	8.72	39.460		
1,900.0	1,878.9	1,856.3	1,836.1	5.6	5.5	-131.57	-107.6	244.7	367.4	358.1	9.28	39.601		
2,000.0	1,977.4	1,953.6	1,931.9	6.0	5.8	-131.60	-115.6	259.6	390.7	380.8	9.83	39.724		
2,100.0	2,075.8	2,050.8	2,027.6	6.3	6.2	-131.62	-123.6	274.6	414.0	403.6	10.39	39.833		
2,200.0	2,174.3	2,148.1	2,123.4	6.7	6.5	-131.63	-131.6	289.5	437.3	426.3	10.95	39.929		
2,300.0	2,272.7	2,245.3	2,219.2	7.0	6.9	-131.65	-139.6	304.4	460.6	449.1	11.51	40.015		
2,400.0	2,371.2	2,342.6	2,314.9	7.4	7.2	-131.66	-147.6	319.4	483.9	471.8	12.07	40.093		
2,500.0	2,469.6	2,439.8	2,410.7	7.8	7.6	-131.68	-155.6	334.3	507.2	494.6	12.63	40.163		
2,600.0	2,568.1	2,537.1	2,506.4	8.1	7.9	-131.69	-163.6	349.2	530.5	517.4	13.19	40.226		
2,700.0	2,666.5	2,634.3	2,602.2	8.5	8.2	-131.70	-171.6	364.2	553.9	540.1	13.75	40.284		
2,800.0	2,765.0	2,731.5	2,697.9	8.8	8.6	-131.71	-179.6	379.1	577.2	562.9	14.31	40.337		
2,900.0	2,863.4	2,828.8	2,793.7	9.2	8.9	-131.72	-187.6	394.0	600.5	585.6	14.87	40.386		
3,000.0	2,961.9	2,926.0	2,889.5	9.5	9.3	-131.73	-195.6	409.0	623.8	608.4	15.43	40.431		
3,100.0	3,060.3	3,023.3	2,985.2	9.9	9.6	-131.74	-203.6	423.9	647.1	631.1	15.99	40.472		
3,200.0	3,158.8	3,120.5	3,081.0	10.2	10.0	-131.75	-211.5	438.8	670.4	653.9	16.55	40.510		
3,300.0	3,257.3	3,217.8	3,176.7	10.6	10.3	-131.75	-219.5	453.8	693.7	676.6	17.11	40.546		
3,400.0	3,355.7	3,315.0	3,272.5	10.9	10.6	-131.76	-227.5	468.7	717.0	699.4	17.67	40.580		
3,500.0	3,454.2	3,412.3	3,368.3	11.3	11.0	-131.76	-235.5	483.6	740.3	722.1	18.23	40.611		
3,600.0	3,552.6	3,509.5	3,464.0	11.6	11.3	-131.77	-243.5	498.6	763.7	744.9	18.79	40.640		
3,700.0	3,651.1	3,606.7	3,559.8	12.0	11.7	-131.78	-251.5	513.5	787.0	767.6	19.35	40.667		
3,800.0	3,749.5	3,704.0	3,655.5	12.3	12.0	-131.78	-259.5	528.4	810.3	790.4	19.91	40.693		
3,900.0	3,848.0	3,801.2	3,751.3	12.7	12.4	-131.79	-267.5	543.4	833.6	813.1	20.47	40.717		
4,000.0	3,946.4	3,898.5	3,847.0	13.0	12.7	-131.79	-275.5	558.3	856.9	835.9	21.03	40.740		
4,100.0	4,044.9	3,995.7	3,942.8	13.4	13.1	-131.80	-283.5	573.2	880.2	858.6	21.59	40.762		
4,200.0	4,143.3	4,093.0	4,038.6	13.7	13.4	-131.80	-291.5	588.2	903.5	881.4	22.16	40.782		
4,300.0	4,241.8	4,190.2	4,134.3	14.1	13.7	-131.80	-299.5	603.1	926.8	904.1	22.72	40.801		
4,400.0	4,340.2	4,287.5	4,230.1	14.4	14.1	-131.81	-307.5	618.0	950.2	926.9	23.28	40.820		
4,500.0	4,438.7	4,384.7	4,325.8	14.8	14.4	-131.81	-315.5	633.0	973.5	949.6	23.84	40.837		
4,600.0	4,537.1	4,481.9	4,421.6	15.1	14.8	-131.81	-323.5	647.9	996.8	972.4	24.40	40.854		
4,700.0	4,635.6	4,579.2	4,517.4	15.5	15.1	-131.82	-331.5	662.8	1,020.1	995.1	24.96	40.870		
4,800.0	4,734.0	4,676.4	4,613.1	15.9	15.5	-131.82	-339.5	677.8	1,043.4	1,017.9	25.52	40.885		
4,900.0	4,832.5	4,773.7	4,708.9	16.2	15.8	-131.82	-347.5	692.7	1,066.7	1,040.6	26.08	40.899		
5,000.0	4,931.0	4,870.9	4,804.6	16.6	16.1	-131.83	-355.5	707.6	1,090.0	1,063.4	26.64	40.913		
5,100.0	5,029.6	4,968.3	4,900.6	16.9	16.5	-132.06	-363.5	722.6	1,112.6	1,085.3	27.23	40.861		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Chevron E05 696 - Chevron 5-6D - DD - Plan #1		Offset Site Error:		0.0 ft	
Survey Program: 0-MWD															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
							+N/-S (ft)	+E/-W (ft)										
5,200.0	5,128.8	5,066.2	4,996.9	17.1	16.8	-132.20	-371.5	737.6	1,132.9	1,105.1	27.78	40.784						
5,300.0	5,228.3	5,164.4	5,093.6	17.3	17.2	-132.17	-379.6	752.7	1,150.9	1,122.6	28.28	40.693						
5,400.0	5,328.1	5,262.8	5,190.5	17.5	17.5	-131.99	-387.7	767.8	1,166.6	1,137.9	28.74	40.592						
5,500.0	5,428.1	5,361.3	5,287.5	17.6	17.9	-131.66	-395.8	782.9	1,180.1	1,151.0	29.15	40.486						
5,600.0	5,528.1	5,459.7	5,384.4	17.7	18.2	-168.53	-403.9	798.0	1,192.3	1,162.8	29.54	40.366						
5,700.0	5,628.1	5,558.1	5,481.3	17.8	18.6	-167.93	-412.0	813.2	1,205.0	1,175.0	29.92	40.271						
5,800.0	5,728.1	5,656.5	5,578.2	17.9	18.9	-167.35	-420.1	828.3	1,218.0	1,187.7	30.30	40.197						

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-7D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program:		0-MWD											Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	74.08	12.4	43.4	45.2					
100.0	100.0	100.0	100.0	0.1	0.1	74.08	12.4	43.4	45.2	44.9	0.28	161.693		
200.0	200.0	200.0	200.0	0.3	0.3	74.08	12.4	43.4	45.2	44.5	0.63	71.863 CC, ES		
300.0	300.0	298.5	298.5	0.5	0.5	-129.25	12.1	45.1	47.8	46.8	0.98	48.913		
400.0	399.8	396.6	396.4	0.7	0.7	-131.05	11.4	50.1	55.8	54.5	1.34	41.708		
500.0	499.5	493.8	493.3	0.9	0.9	-133.08	10.3	58.3	69.2	67.5	1.72	40.242 SF		
600.0	598.7	589.7	588.5	1.2	1.2	-134.83	8.7	69.6	88.0	85.9	2.13	41.301		
700.0	697.5	683.9	681.6	1.5	1.5	-136.14	6.6	83.8	112.0	109.4	2.58	43.482		
800.0	795.9	779.5	775.7	1.8	1.8	-137.26	4.3	100.3	139.2	136.2	3.04	45.781		
900.0	894.4	875.6	870.4	2.2	2.1	-138.02	1.9	116.9	166.6	163.1	3.52	47.353		
1,000.0	992.8	971.8	965.1	2.5	2.4	-138.56	-0.4	133.5	193.9	189.9	4.00	48.487		
1,100.0	1,091.3	1,068.0	1,059.8	2.9	2.8	-138.98	-2.8	150.2	221.3	216.8	4.49	49.339		
1,200.0	1,189.7	1,164.2	1,154.5	3.2	3.1	-139.30	-5.1	166.8	248.7	243.7	4.97	49.999		
1,300.0	1,288.2	1,260.3	1,249.2	3.5	3.4	-139.55	-7.5	183.4	276.0	270.6	5.46	50.524		
1,400.0	1,386.6	1,356.5	1,343.9	3.9	3.8	-139.76	-9.9	200.1	303.4	297.5	5.96	50.950		
1,500.0	1,485.1	1,452.7	1,438.6	4.2	4.1	-139.94	-12.2	216.7	330.8	324.4	6.45	51.303		
1,600.0	1,583.5	1,548.8	1,533.3	4.6	4.4	-140.09	-14.6	233.3	358.2	351.2	6.94	51.599		
1,700.0	1,682.0	1,645.0	1,628.0	4.9	4.8	-140.21	-17.0	250.0	385.6	378.1	7.44	51.852		
1,800.0	1,780.5	1,741.2	1,722.6	5.3	5.1	-140.32	-19.3	266.6	413.0	405.0	7.93	52.069		
1,900.0	1,878.9	1,837.4	1,817.3	5.6	5.5	-140.42	-21.7	283.2	440.4	431.9	8.43	52.258		
2,000.0	1,977.4	1,933.5	1,912.0	6.0	5.8	-140.51	-24.1	299.9	467.7	458.8	8.92	52.424		
2,100.0	2,075.8	2,029.7	2,006.7	6.3	6.1	-140.58	-26.4	316.5	495.1	485.7	9.42	52.570		
2,200.0	2,174.3	2,125.9	2,101.4	6.7	6.5	-140.65	-28.8	333.1	522.5	512.6	9.92	52.700		
2,300.0	2,272.7	2,222.1	2,196.1	7.0	6.8	-140.71	-31.2	349.8	549.9	539.5	10.41	52.817		
2,400.0	2,371.2	2,318.2	2,290.8	7.4	7.2	-140.77	-33.5	366.4	577.3	566.4	10.91	52.922		
2,500.0	2,469.6	2,414.4	2,385.5	7.8	7.5	-140.82	-35.9	383.0	604.7	593.3	11.41	53.017		
2,600.0	2,568.1	2,510.6	2,480.2	8.1	7.8	-140.86	-38.2	399.7	632.1	620.2	11.90	53.104		
2,700.0	2,666.5	2,606.8	2,574.9	8.5	8.2	-140.91	-40.6	416.3	659.5	647.1	12.40	53.183		
2,800.0	2,765.0	2,702.9	2,669.6	8.8	8.5	-140.95	-43.0	432.9	686.9	674.0	12.90	53.255		
2,900.0	2,863.4	2,799.1	2,764.3	9.2	8.9	-140.98	-45.3	449.6	714.3	700.9	13.40	53.322		
3,000.0	2,961.9	2,895.3	2,859.0	9.5	9.2	-141.02	-47.7	466.2	741.7	727.8	13.89	53.383		
3,100.0	3,060.3	2,991.4	2,953.7	9.9	9.5	-141.05	-50.1	482.8	769.1	754.7	14.39	53.440		
3,200.0	3,158.8	3,087.6	3,048.4	10.2	9.9	-141.07	-52.4	499.5	796.5	781.6	14.89	53.493		
3,300.0	3,257.3	3,183.8	3,143.1	10.6	10.2	-141.10	-54.8	516.1	823.9	808.5	15.39	53.542		
3,400.0	3,355.7	3,280.0	3,237.8	10.9	10.6	-141.13	-57.2	532.7	851.3	835.4	15.89	53.588		
3,500.0	3,454.2	3,376.1	3,332.5	11.3	10.9	-141.15	-59.5	549.4	878.7	862.3	16.38	53.631		
3,600.0	3,552.6	3,472.3	3,427.1	11.6	11.2	-141.17	-61.9	566.0	906.1	889.2	16.88	53.671		
3,700.0	3,651.1	3,568.5	3,521.8	12.0	11.6	-141.19	-64.2	582.6	933.5	916.1	17.38	53.709		
3,800.0	3,749.5	3,664.7	3,616.5	12.3	11.9	-141.21	-66.6	599.3	960.9	943.0	17.88	53.744		
3,900.0	3,848.0	3,760.8	3,711.2	12.7	12.3	-141.23	-69.0	615.9	988.3	969.9	18.38	53.778		
4,000.0	3,946.4	3,857.0	3,805.9	13.0	12.6	-141.25	-71.3	632.5	1,015.7	996.8	18.88	53.809		
4,100.0	4,044.9	3,953.2	3,900.6	13.4	13.0	-141.27	-73.7	649.2	1,043.1	1,023.7	19.37	53.839		
4,200.0	4,143.3	4,049.3	3,995.3	13.7	13.3	-141.28	-76.1	665.8	1,070.5	1,050.6	19.87	53.867		
4,300.0	4,241.8	4,145.5	4,090.0	14.1	13.6	-141.30	-78.4	682.4	1,097.9	1,077.5	20.37	53.894		
4,400.0	4,340.2	4,241.7	4,184.7	14.4	14.0	-141.31	-80.8	699.1	1,125.3	1,104.4	20.87	53.920		
4,500.0	4,438.7	4,337.9	4,279.4	14.8	14.3	-141.32	-83.2	715.7	1,152.7	1,131.3	21.37	53.944		
4,600.0	4,537.1	4,434.0	4,374.1	15.1	14.7	-141.34	-85.5	732.3	1,180.1	1,158.2	21.87	53.967		
4,700.0	4,635.6	4,530.2	4,468.8	15.5	15.0	-141.35	-87.9	749.0	1,207.5	1,185.1	22.36	53.989		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Chevron E05 696 - Chevron 5-8D - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	74.16	16.4	57.8	60.1					
100.0	100.0	100.0	100.0	0.1	0.1	74.16	16.4	57.8	60.1	59.8	0.28	215.152		
200.0	200.0	200.0	200.0	0.3	0.3	74.16	16.4	57.8	60.1	59.5	0.63	95.623 CC, ES		
300.0	300.0	297.9	297.8	0.5	0.5	-129.50	16.8	59.4	62.9	61.9	0.98	64.444		
400.0	399.8	395.2	395.0	0.7	0.7	-132.22	17.8	64.3	71.4	70.1	1.33	53.635		
500.0	499.5	491.4	490.9	0.9	0.9	-135.50	19.5	72.3	85.8	84.1	1.70	50.531 SF		
600.0	598.7	586.1	584.9	1.2	1.1	-138.53	21.9	83.2	106.2	104.1	2.08	51.084		
700.0	697.5	678.7	676.4	1.5	1.4	-140.97	24.9	96.8	132.5	130.0	2.48	53.494		
800.0	795.9	772.8	769.2	1.8	1.7	-143.03	28.4	112.7	162.6	159.7	2.89	56.327		
900.0	894.4	868.0	862.9	2.2	2.1	-144.47	31.9	129.0	192.9	189.6	3.30	58.395		
1,000.0	992.8	963.2	956.6	2.5	2.4	-145.52	35.4	145.2	223.3	219.6	3.72	59.963		
1,100.0	1,091.3	1,058.4	1,050.4	2.9	2.7	-146.32	39.0	161.4	253.8	249.6	4.15	61.186		
1,200.0	1,189.7	1,153.6	1,144.1	3.2	3.0	-146.94	42.5	177.6	284.3	279.7	4.57	62.164		
1,300.0	1,288.2	1,248.8	1,237.8	3.5	3.4	-147.45	46.0	193.9	314.8	309.8	5.00	62.962		
1,400.0	1,386.6	1,344.0	1,331.6	3.9	3.7	-147.86	49.6	210.1	345.3	339.9	5.43	63.624		
1,500.0	1,485.1	1,439.2	1,425.3	4.2	4.0	-148.21	53.1	226.3	375.9	370.0	5.86	64.182		
1,600.0	1,583.5	1,534.4	1,519.0	4.6	4.4	-148.51	56.7	242.5	406.5	400.2	6.29	64.657		
1,700.0	1,682.0	1,629.6	1,612.8	4.9	4.7	-148.76	60.2	258.8	437.0	430.3	6.72	65.068		
1,800.0	1,780.5	1,724.8	1,706.5	5.3	5.1	-148.98	63.7	275.0	467.6	460.5	7.15	65.426		
1,900.0	1,878.9	1,820.0	1,800.3	5.6	5.4	-149.18	67.3	291.2	498.2	490.6	7.58	65.740		
2,000.0	1,977.4	1,915.2	1,894.0	6.0	5.7	-149.35	70.8	307.4	528.8	520.8	8.01	66.018		
2,100.0	2,075.8	2,010.4	1,987.7	6.3	6.1	-149.50	74.3	323.7	559.4	550.9	8.44	66.266		
2,200.0	2,174.3	2,105.5	2,081.5	6.7	6.4	-149.64	77.9	339.9	590.0	581.1	8.87	66.488		
2,300.0	2,272.7	2,200.7	2,175.2	7.0	6.7	-149.76	81.4	356.1	620.6	611.2	9.31	66.689		
2,400.0	2,371.2	2,295.9	2,268.9	7.4	7.1	-149.87	84.9	372.3	651.2	641.4	9.74	66.870		
2,500.0	2,469.6	2,391.1	2,362.7	7.8	7.4	-149.97	88.5	388.6	681.8	671.6	10.17	67.036		
2,600.0	2,568.1	2,486.3	2,456.4	8.1	7.7	-150.07	92.0	404.8	712.4	701.8	10.60	67.187		
2,700.0	2,666.5	2,581.5	2,550.1	8.5	8.1	-150.15	95.5	421.0	743.0	731.9	11.04	67.326		
2,800.0	2,765.0	2,676.7	2,643.9	8.8	8.4	-150.23	99.1	437.2	773.6	762.1	11.47	67.453		
2,900.0	2,863.4	2,771.9	2,737.6	9.2	8.8	-150.30	102.6	453.5	804.2	792.3	11.90	67.571		
3,000.0	2,961.9	2,867.1	2,831.4	9.5	9.1	-150.37	106.1	469.7	834.8	822.4	12.33	67.680		
3,100.0	3,060.3	2,962.3	2,925.1	9.9	9.4	-150.43	109.7	485.9	865.4	852.6	12.77	67.782		
3,200.0	3,158.8	3,057.5	3,018.8	10.2	9.8	-150.49	113.2	502.1	896.0	882.8	13.20	67.876		
3,300.0	3,257.3	3,152.7	3,112.6	10.6	10.1	-150.55	116.8	518.4	926.6	913.0	13.63	67.965		
3,400.0	3,355.7	3,247.9	3,206.3	10.9	10.4	-150.60	120.3	534.6	957.2	943.2	14.07	68.047		
3,500.0	3,454.2	3,343.1	3,300.0	11.3	10.8	-150.65	123.8	550.8	987.8	973.3	14.50	68.125		
3,600.0	3,552.6	3,438.3	3,393.8	11.6	11.1	-150.69	127.4	567.0	1,018.4	1,003.5	14.93	68.197		
3,700.0	3,651.1	3,533.5	3,487.5	12.0	11.5	-150.73	130.9	583.3	1,049.1	1,033.7	15.37	68.266		
3,800.0	3,749.5	3,628.7	3,581.3	12.3	11.8	-150.77	134.4	599.5	1,079.7	1,063.9	15.80	68.331		
3,900.0	3,848.0	3,723.9	3,675.0	12.7	12.1	-150.81	138.0	615.7	1,110.3	1,094.1	16.23	68.392		
4,000.0	3,946.4	3,819.1	3,768.7	13.0	12.5	-150.85	141.5	631.9	1,140.9	1,124.2	16.67	68.449		
4,100.0	4,044.9	3,914.3	3,862.5	13.4	12.8	-150.88	145.0	648.2	1,171.5	1,154.4	17.10	68.504		
4,200.0	4,143.3	4,009.5	3,956.2	13.7	13.1	-150.91	148.6	664.4	1,202.1	1,184.6	17.54	68.556		

Anticollision Report

Company:	Berry Petroleum Company (NAD 83)	Local Co-ordinate Reference:	Well Chevron 5-17D
Project:	Garfield County	TVD Reference:	WELL @ 8144.0ft (Original Well Elev)
Reference Site:	Chevron E05 696	MD Reference:	WELL @ 8144.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Chevron 5-17D	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 8144.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Chevron 5-17D

Coordinate System is US State Plane 1983, Colorado Central Zone

Grid Convergence at Surface is: -1.66°

