

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: PAUL GOTTLÖB
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700
 3. Address: 730 17TH ST STE 610 Fax: (720) 420-5800
 City: DENVER State: CO Zip: 80202 Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-23879-00 6. County: WELD
 7. Well Name: KUETTEL Well Number: 11-15
 8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 7217 Bottom: 7227 No. Holes: 30 Hole size: 042/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Testing upper zone

Date formation Abandoned: 10/18/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7200 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/20/2013 End Date: 11/15/2013 Date of First Production this formation: 12/19/2013
Perforations Top: 6901 Bottom: 7134 No. Holes: 300 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

Frac NBRR B & C w/ 327,227 gal SW and 225,126# 30/50 sand, flush w/ 1000 gal 15% HCl. ISIP=3458 psi (0.922 F.G.). ISDP=3093 psi (0.88 F.G.), ATP=4192 psi, ATR=46.4 BPM, MTP=5582 psi, MTR=58.7 BPM.
Frac NBRR A w/ 157,579 gal SW and 100,374# 30/50 sand. ISIP=3131 psi (0.89 F.G.). ISDP=3354 psi (0.91 F.G.), ATP=5306 psi, ATR=57.2 BPM, MTP=5542 psi, MTR=57.2 BPM.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 11567 Max pressure during treatment (psi): 5582
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 9.72
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): 24 Number of staged intervals: 2
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2315
Fresh water used in treatment (bbl): 11543 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 325500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2013 Hours: 24 Bbl oil: 153 Mcf Gas: 11 Bbl H2O: 8
Calculated 24 hour rate: Bbl oil: 153 Mcf Gas: 11 Bbl H2O: 8 GOR: 72
Test Method: FLOWING Casing PSI: 1200 Tubing PSI: Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 55
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: PAUL GOTTLÖB
Title: CONSULTANT Date: Email paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Name
400583038	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)