

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400697399

Date Received:

09/29/2014

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

437363

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1625 BROADWAY STE 2200		Phone: (720) 5872026
City: DENVER	State: CO	Zip: 80202
Contact Person: Jacob Evans		Mobile: ()
		Email: jevans@nobleenergyinc.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400610600

Initial Report Date: 05/19/2014 Date of Discovery: 05/16/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 15 TWP 1S RNG 68W MERIDIAN 6

Latitude: 39.963000 Longitude: -104.981439

Municipality (if within municipal boundaries): Thornton County: ADAMS

Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny warm

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During a water vault replacement, a pin hole leak was discovered at the base of the vault. A third party environmental consultant was notified and responded to the unintentional release.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/15/2014	COGCC	Bob Chesson	-	Emailed 24 hr notification
5/15/2014	Thornton Emergency Dept		-	Left message detailing spill
5/15/2014	Noble Land	Landowner	-	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Env Spec. Date: 09/29/2014 Email: jevans@nobleenergyinc.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400697402	OTHER
400697405	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)