

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
09/24/2014Document Number:
674700351

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	324169	324169	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10163Name of Operator: NONSUCH NATURAL GAS INCAddress: P O BOX 110066City: NAPLES State: FL Zip: 34108

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lee, David	239-289-9046	dlee@ngg.us.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>22</u>	Twp:	<u>6S</u>	Range:	<u>97W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/27/2014	663903386			ACTION REQUIRED			No
09/04/2013	663902119			ACTION REQUIRED	F		No
08/02/2013	663801397			ACTION REQUIRED	F		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
261024	WELL	PR	08/17/2001	GW	045-07928	CSOC 697-22 1	PR	<input checked="" type="checkbox"/>
292475	PIT	AC	09/27/2007		-	CSOC 697-22 1	AC	<input checked="" type="checkbox"/>
324169	LOCATION	AC	04/14/2009		-	CSOC 697-22-66S97W 22NENE	AC	<input type="checkbox"/>
418328	PIT		07/16/2010		-	DANISH FLATS		<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: LONGWORTH, MIKE

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY	Label is peeling		
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PIT	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 324169

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 261024 Type: WELL API Number: 045-07928 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292475 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: LONGWORTH, MIKE

Corrective Action: _____		Date: _____		
Reportable: _____	GPS: Lat _____	Long _____		
Proximity to Surface Water: _____		Depth to Ground Water: _____		
Water Well:				
DWR Receipt Num: _____		Owner Name: _____	GPS : _____	
Field Parameters:				
Sample Location: _____				
Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200193006	PROPERTY DAMAGE	Canfield, Chris	Anonymous complainant reported that condensate had been sprayed onto vegetation adjacent to the pad. Complainant was concerned about possible impacts to a nearby spring.	06/12/2008
Emission Control Burner (ECB): _____				
Comment: _____				
Pilot: _____ Wildlife Protection Devices (fired vessels): _____				
Reclamation - Storm Water - Pit				
Interim Reclamation:				
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____				
Land Use: _____				
Comment: _____				
1003a.	Debris removed? _____	CM _____		
	CA _____		CA Date _____	
	Waste Material Onsite? _____	CM _____		
	CA _____		CA Date _____	
	Unused or unneeded equipment onsite? _____	CM _____		
	CA _____		CA Date _____	
	Pit, cellars, rat holes and other bores closed? _____	CM _____		
	CA _____		CA Date _____	
	Guy line anchors removed? _____	CM _____		
	CA _____		CA Date _____	
	Guy line anchors marked? _____	CM _____		
	CA _____		CA Date _____	
1003b.	Area no longer in use? _____		Production areas stabilized ? _____	
1003c.	Compacted areas have been cross ripped? _____			
1003d.	Drilling pit closed? _____		Subsidence over on drill pit? _____	
	Cuttings management: _____			
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____			
	Production areas have been stabilized? _____		Segregated soils have been replaced? _____	

Inspector Name: LONGWORTH, MIKE

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: LONGWORTH, MIKE

Pit Type: _____ Lined: YES Pit ID: 292475 Lat: 39.514030 Long: -108.200000

Lining:

Liner Type: _____ Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Panel Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No netting over pit.

Anchor Trench Present: YES Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Oil on pit. 06/27/2014 doc 663903386 oil on pit. 09/04/2013 doc 663902119 oil on pit. 08/02/2013 doc 663801397 oil on pit.

Corrective Action: Skim oil off of pit Date: 09/25/2014

Permit:	Facility ID	Permit Num	Expiration Date
	418328	2607827	
	292475	1433719	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700367	Well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445811
674700368	Oil on pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445812

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)