

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Kayla Hamilton

Phone: (720) 929-4317

Fax:

Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39122-00

7. Well Name: SEKICH STATE

8. Location: QtrQtr: NWSW Section: 18 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 9C-17HZ

## Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/08/2014 End Date: 08/20/2014 Date of First Production this formation: 09/15/2014

Perforations Top: 7650 Bottom: 16637 No. Holes: 960 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7650-16637.  
166,835 BBL SLICKWATER, 8,886 BBL WATER, - 175,721 BBL TOTAL FLUID.  
4,764,464# 40/70 GENOA/SAND HILLS, - 4,764,464# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 175721 Max pressure during treatment (psi): 7510

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): 0 Number of staged intervals: 45

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 92

Fresh water used in treatment (bbl): 175721 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4764464 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 09/21/2014 Hours: 24 Bbl oil: 305 Mcf Gas: 434 Bbl H2O: 95

Calculated 24 hour rate: Bbl oil: 305 Mcf Gas: 434 Bbl H2O: 95 GOR: 1423

Test Method: FLOWING Casing PSI: 900 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1316 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hamilton

Title: Regulatory Specialist Date: Email: kayla.hesseltine@anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

## General Comments

User Group Comment Comment Date

Total: 0 comment(s)