

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
09/17/2014Document Number:
673706404

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	237036	317176	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 82470Name of Operator: STELBAR OIL CORP INCAddress: 1625 N WATERFRONT PKWY #200City: WICHITA State: KS Zip: 67206-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Mendenhall, Roscoe	(316) 264-8378	roscoe@stelbar.com	
Axelson, John		john.axelson@state.co.us	COGCC EPS

Compliance Summary:QtrQtr: SWNW Sec: 14 Twp: 2S Range: 50W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
237036	WELL	PR	02/01/2011	GW	121-09536	THIM 2-14-X	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
OTHER	ACTION REQUIRED	Meter house-no emergency contact number. Two meter houses with sign, one without.	Install sign to comply with rule 210.	10/31/2014

Inspector Name: Sherman, Susan

WELLHEAD	ACTION REQUIRED	No emergency contact number on sign.	Install sign to comply with rule 210.	10/31/2014
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Emergency Contact Number (S/A/V): ACTION

Corrective Date: 10/31/2014

Comment: See attached photos.

Corrective Action: Add emergency contact number to sign.

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	See attached photo.	Maintain weeds at wellhead.	10/31/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Falling apart-see attached photo.	Maintain fence.	10/31/2014

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	3 meter houses		
Gas Meter Run	1	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<50 BBLS	PLASTIC AST	39.884420,-102.950010	
S/A/V:		Comment:	no berm		
Corrective Action:				Corrective Date:	

Paint					
Condition					
Other (Content)					
Other (Capacity)	24 BBLS				
Other (Type)					

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					

<u>Venting:</u>		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 237036

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 237036 Type: WELL API Number: 121-09536 Status: PR Insp. Status: PR

Producing Well

Comment: Jul 2014 last reported production data.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Sherman, Susan

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **crop**

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Inspector Name: Sherman, Susan

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____ Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Fail	Compaction	Pass			

S/A/V: **ACTION REQUIRED**

Corrective Date: **10/31/2014**

Comment: _____

CA: **See pit corrective action section.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.884320 Long: -102.949980

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: No pit permit. May be considered 2 pits (see attached photo). Pit sediment in field. See aerial photo history.

Corrective Action: Submit Form 15 to COGCC EPS and discuss sediment in field and corrective actions, if required. Date: 10/10/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706668	Stelbar Thim 2 14X well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445423
673706669	Stelbar Thim 2 14X wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445424
673706670	Stelbar Thim 2 14X Bat pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445425
673706671	Stelbar Thim 2 14X Bat 3 meter houses	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445426
673706672	Stelbar Thim 2 14X Bat skim tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445428
673706673	Stelbar Thim 2 14X Bat skim tank labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445429
673706674	Stelbar Thim 2 14X Bat sediment into field	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445430
673706675	Stelbar Thim 2 14X Bat meter house sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445431
673706676	Stelbar Thim 2 14X Bat pit/pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445432
673706677	Stelbar Thim 2 14X Bat meter house no sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445433
673706678	Stelbar Thim 2 14X Bat 3rd meter house sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445434
673706679	Stelbar Thim 2 14X Bat gas company location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3445435

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)