

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Kayla Hamilton</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-4317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>kayla.hesseltine@anadarko.com</u>

5. API Number <u>05-123-39095-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>NRC</u>	Well Number: <u>2N-8HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>8</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u>	Field Code: <u>90750</u>

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/27/2014 End Date: 09/02/2014 Date of First Production this formation: 09/12/2014
Perforations Top: 8004 Bottom: 12701 No. Holes: 0 Hole size: 0
Provide a brief summary of the formation treatment: _____ Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 8004-12701.
12 BBL ACID, 6,342 BBL CROSSLINK GEL, 452 BBL LINEAR GEL, 84,525 BBL SLICKWATER, - 91,330 BBL TOTAL FLUID.
186,431# 30/50 OTTAWA/ST. PETERS, 2,098,623# 40/70 GENOA/SAND HILLS, - 2,285,054# TOTAL SAND.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 91330 Max pressure during treatment (psi): 7410
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 12 Number of staged intervals: 37
Recycled water used in treatment (bbl): 5590 Flowback volume recovered (bbl): 512
Fresh water used in treatment (bbl): 85729 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2285054 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/21/2014 Hours: 24 Bbl oil: 267 Mcf Gas: 450 Bbl H2O: 279
Calculated 24 hour rate: Bbl oil: 267 Mcf Gas: 450 Bbl H2O: 279 GOR: 1685
Test Method: FLOWING Casing PSI: 1250 Tubing PSI: _____ Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 51
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Kayla Hamilton
Title: Regulatory Specialist Date: _____ Email: kayla.hesseltn@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)