

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400691374

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Bonnie Lamond  
Phone: (720) 876-5156  
Fax:  
Email: bonnie.lamond@encana.com

5. API Number 05-123-37668-00  
6. County: WELD  
7. Well Name: Frederiksen  
Well Number: 1C-28H-H368  
8. Location: QtrQtr: SENE Section: 28 Township: 3N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 07/06/2014 End Date: 07/19/2014 Date of First Production this formation: 08/15/2014  
Perforations Top: 7731 Bottom: 11657 No. Holes: 729 Hole size: 0.38  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 58878 Max pressure during treatment (psi): 8893  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.50  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.43  
Total acid used in treatment (bbl): 1000 Number of staged intervals: 27  
Recycled water used in treatment (bbl): 5180 Flowback volume recovered (bbl): 2975  
Fresh water used in treatment (bbl): 42932 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 9766 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2014 Hours: 24 Bbl oil: 146 Mcf Gas: 144 Bbl H2O: 200  
Calculated 24 hour rate: Bbl oil: 146 Mcf Gas: 144 Bbl H2O: 200 GOR: 986  
Test Method: Flowing Casing PSI: 1619 Tubing PSI: 950 Choke Size: 12  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7343 Tbg setting date: 08/06/2014 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Bonnie Lamond \_\_\_\_\_

Title: Regulatory Analyst \_\_\_\_\_

Date: \_\_\_\_\_

Email: bonnie.lamond@encana.com \_\_\_\_\_

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### Attachment Check List

**Att Doc Num**

**Name**

400691383

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)