

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 418361

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>BEST MANAGEMENT PRACTICES</p> <p>McBride-Michel #1-32</p> <p>NESE of Section 32-T18S-R45W</p> <p>1824' FEL & 978' FSL</p> <p>Kiowa County, Colorado</p> <p>1. Mull Drilling Company Inc. will only use such land as necessary for said drilling, completion, and production operations. The access road and well pad size will be kept to the minimum that is needed, without compromising safety.</p> <p>2. Mull Drilling Company Inc. will make every reasonable effort to minimize the impact of all equipment associated with this well. MDC will ensure garbage /mud sacks, etc. is stored in a caged container during drilling operations to prevent any materials from being blown offsite.</p> <p>3. Mull Drilling Company Inc. will minimize adverse visual contrast by utilizing an appropriate color selection for completion equipment to blend in with the background and natural surroundings.</p>

4. Mull Drilling Company Inc. will locate tank batteries at a safe location away from the highway and well head operations. Containment berms will be constructed around water and oil tanks.

5. The well is located in a relatively flat area and there are no streams or lakes within 1,000 feet of the location. During drilling operations there will be 24 hour /day supervision that will notice and contain any spills. During production a pumper will inspect the location daily and perform routine maintenance to prevent spills.

6. Should excessive erosion on the location or along the access road occur, drainage patterns will be adjusted to minimize the disturbance.

7. Company representatives will have phone numbers of local fire departments, emergency response teams, and heavy equipment operators to alert in an emergency. The COGCC will be notified in the case of a reportable spill.

8. The well will be located on a dead end road in a field on private property. Only the equipment and man power required to drill and operate the well will be on location to completion. Only a minimum amount of traffic is anticipated.

9. At the end of drilling operations, Mull Drilling Company Inc. will restore the surface on unused lands as close to the original contour as possible. MDC will segregate the topsoil during the initial grading of the well site and spread it back at the surface at the conclusion of operations. We will reestablish native vegetation on the ingress /regress access area, in the case of a dry hole.

1700 N. WATERFRONT PARKWAY BUILDING 1200 • WICHITA, KS 67206 - 6637.316 264
-6366 • FAX 316 264 -6440

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

Inspector Name: Welsh, Brian

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 418361 Type: WELL API Number: 061-06847 Status: TA Insp. Status: PA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____

Inspector Name: Welsh, Brian

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged In Pit mouse/rat holes, cellars backfilled In
 Debris removed In No disturbance /Location never built In
 Access Roads Regraded In Contoured In Culverts removed In
 Gravel removed In
 Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In
 Compaction alleviation In Dust and erosion control In
 Non cropland: Revegetated 80% In Cropland: perennial forage In
 Weeds present In Process Subsidence In

Comment: _____

Corrective Action: **FINISH CMT JOB IN ANNULUS. CUT CAP AND COVER CSG. FINISH MOVING EQUIPMENT & RECLAIM LOCATION** Date **12/28/2014**

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: Welsh, Brian

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)