

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

09/25/2014

Document Number:

675200599

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334366	334366	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:QtrQtr: NESW Sec: 7 Twp: 8S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290913	WELL	PR	08/01/2011	GW	045-14228	Federal 7-33C	PR	X
290914	WELL	PR	01/25/2011	GW	045-14227	Federal 7-33B	PR	X
290950	WELL	PR	03/09/2011	GW	045-14229	Federal 7-33A	PR	X
291018	WELL	PR	08/01/2011	GW	045-14257	Federal 7-33D	PR	X
291023	WELL	PR	08/01/2011	GW	045-14258	Federal 7-34B	PR	X
291026	WELL	PR	08/01/2011	GW	045-14259	Federal 7-34A	PR	X
291543	WELL	PR	03/09/2011	GW	045-14428	Federal 7-23B	PR	X
291544	WELL	PR	03/09/2011	GW	045-14439	Federal 7-23A	PR	X
415325	WELL	PR	10/08/2010	GW	045-19023	FEDERAL 7-34C	PR	X
415352	WELL	PR	11/07/2010	GW	045-19037	FEDERAL 7-43D	PR	X
415377	WELL	PR	11/05/2010	GW	045-19046	FEDERAL 7-44A	PR	X
415404	WELL	PR	10/12/2010	GW	045-19053	FEDERAL 7-34D	PR	X
415408	WELL	PR	03/09/2011	GW	045-19055	FEDERAL 7-43C	PR	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>13</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>2</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>7</u>

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Wire panels		
SEPARATOR	SATISFACTORY	Wire panels		
WELLHEAD	SATISFACTORY	Wire panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gathering Line	1	SATISFACTORY			
Plunger Lift	13	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chem unit w/ containment		
Horizontal Heated Separator	13	SATISFACTORY	Earth berm containment		
Bird Protectors	7	SATISFACTORY			
Pig Station	1	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	7	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Sour condensate		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Pumper unloading wells at time of inspection			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 334366

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	01/19/2010
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	01/19/2010

S/A/V: _____ **Comment:** Secondary containment in place around fluids.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 290913 Type: WELL API Number: 045-14228 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290914 Type: WELL API Number: 045-14227 Status: PR Insp. Status: PR

Producing WellComment: **PR**Facility ID: 290950 Type: WELL API Number: 045-14229 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 291018 Type: WELL API Number: 045-14257 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 291023 Type: WELL API Number: 045-14258 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 291026 Type: WELL API Number: 045-14259 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 291543 Type: WELL API Number: 045-14428 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 291544 Type: WELL API Number: 045-14439 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 415325 Type: WELL API Number: 045-19023 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 415352 Type: WELL API Number: 045-19037 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 415377 Type: WELL API Number: 045-19046 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 415404 Type: WELL API Number: 045-19053 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 415408 Type: WELL API Number: 045-19055 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: CONKLIN, CURTIS

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			
Compaction	Pass	Check Dams	Pass	MHSP	Pass	
Seeding	Pass	Gravel	Pass			
Slope Roughening	Pass	Culverts	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT