

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
09/25/2014

Document Number:
675200596

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334073</u>	<u>334073</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:

QtrQtr: NW4 Sec: 7 Twp: 8S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284195	WELL	PR	08/26/2009	GW	045-12096	FEDERAL 7-11D	PR	X
285432	WELL	PR	08/31/2007	GW	045-12471	PB CREEK FEDERAL 7-21D	PR	X
285433	WELL	PR	08/31/2007	GW	045-12470	PB CREEK FEDERAL 7-21C	PR	X
285434	WELL	PR	07/24/2009	GW	045-12469	PB CREEK FEDERAL 7-12A	PR	X
285435	WELL	PR	10/31/2006	GW	045-12468	PB CREEK FEDERAL 7-12B	PR	X
285436	WELL	PR	10/26/2011	GW	045-12467	FEDERAL 7-11C	PR	X
285437	WELL	PR	08/31/2007	GW	045-12466	PB CREEK FEDERAL 7-11B	PR	X
285438	WELL	PR	08/31/2007	GW	045-12465	PB CREEK FEDERAL 7-11A	PR	X
294222	WELL	PR	08/27/2009	GW	045-15328	FEDERAL 6-24D	PR	X
294223	WELL	PR	01/01/2011	GW	045-15329	FEDERAL 7-21B	PR	X
294224	WELL	PR	01/08/2009	GW	045-15330	FEDERAL 7-21A	PR	X
294225	WELL	PR	10/18/2008	GW	045-15331	FEDERAL 6-14D	PR	X
294226	WELL	PR	10/18/2008	GW	045-15332	FEDERAL 6-14C	PR	X

294227	WELL	PR	10/19/2008	GW	045-15333	FEDERAL 6-24C	PR	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	14	SATISFACTORY			
Horizontal Heated Separator	14	SATISFACTORY	Earth berm containment		
Bird Protectors	8	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chem unit w/ containment		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	8	300 BBLS	STEEL AST	,	
S/AV:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334073

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284195 Type: WELL API Number: 045-12096 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 285432 Type: WELL API Number: 045-12471 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 285433 Type: WELL API Number: 045-12470 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 285434	Type: WELL	API Number: 045-12469	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 285435	Type: WELL	API Number: 045-12468	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 285436	Type: WELL	API Number: 045-12467	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 285437	Type: WELL	API Number: 045-12466	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 285438	Type: WELL	API Number: 045-12465	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 294222	Type: WELL	API Number: 045-15328	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 294223	Type: WELL	API Number: 045-15329	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 294224	Type: WELL	API Number: 045-15330	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 294225	Type: WELL	API Number: 045-15331	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 294226	Type: WELL	API Number: 045-15332	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 294227	Type: WELL	API Number: 045-15333	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Environmental				

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Culverts	Pass			
Rip Rap	Pass	Gravel	Pass			
Seeding	Pass					
Berms	Pass	Check Dams	Pass	MHSP	Pass	

S/A/V: SATISFACTOR _____ Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT