

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/24/2014Document Number:
675200595Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	334157	334157	CONKLIN, CURTIS		

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst

Compliance Summary:QtrQtr: SWNE Sec: 7 Twp: 8S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284391	WELL	PR	07/01/2013	GW	045-12163	FEDERAL 7-32D	PR	X
289219	WELL	PR	05/06/2009	GW	045-13700	FEDERAL 7-32C	PR	X
289220	WELL	PR	05/06/2009	GW	045-13699	FEDERAL 7-41D	PR	X
289221	WELL	PR	05/06/2009	GW	045-13698	FEDERAL 7-42A	PR	X
289222	WELL	PR	09/03/2008	GW	045-13697	FEDERAL 7-42C	PR	X
289223	WELL	PR	05/31/2008	GW	045-13696	FEDERAL 7-42D	PR	X
289224	WELL	PR	05/06/2009	GW	045-13695	FEDERAL 7-43A	PR	X
289225	WELL	PR	10/26/2011	GW	045-13694	FEDERAL 7-43B	PR	X
289758	WELL	PR	05/31/2008	GW	045-13875	FEDERAL 7-42B	PR	X
291147	WELL	PR	05/06/2009	GW	045-14307	FEDERAL 7-31A	PR	X
291148	WELL	PR	10/26/2011	GW	045-14306	FEDERAL 6-34D	PR	X
291149	WELL	PR	10/26/2011	GW	045-14305	FEDERAL 6-34C	PR	X
291232	WELL	PR	05/06/2009	GW	045-14308	FEDERAL 7-31B	PR	X

Equipment:**Location Inventory**

Inspector Name: CONKLIN, CURTIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire panels		
SEPARATOR	SATISFACTORY	Wire panels		
TANK BATTERY	SATISFACTORY	Wire panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	13	SATISFACTORY			
Horizontal Heated Separator	13	SATISFACTORY	Earth berm containment		
Bird Protectors	7	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chem unit w/ containmnet		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	7	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Sour condensate		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 334157

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 284391 Type: WELL API Number: 045-12163 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 289219 Type: WELL API Number: 045-13700 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 289220 Type: WELL API Number: 045-13699 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID:	289221	Type:	WELL	API Number:	045-13698	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	289222	Type:	WELL	API Number:	045-13697	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	289223	Type:	WELL	API Number:	045-13696	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	289224	Type:	WELL	API Number:	045-13695	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	289225	Type:	WELL	API Number:	045-13694	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	289758	Type:	WELL	API Number:	045-13875	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	291147	Type:	WELL	API Number:	045-14307	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	291148	Type:	WELL	API Number:	045-14306	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	291149	Type:	WELL	API Number:	045-14305	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	291232	Type:	WELL	API Number:	045-14308	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: CONKLIN, CURTIS

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			
Berms	Pass	Check Dams	Pass	MHSP	Pass	
Drains	Pass	Culverts	Pass			
Seeding	Pass					
Retention Ponds	Pass					

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT