

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

09/24/2014

Document Number:

675200593

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	415673	415673	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager

Compliance Summary:QtrQtr: NWNW Sec: 8 Twp: 8S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
415659	WELL	PR	07/23/2011	GW	045-19129	SGV FEDERAL 8-11B (8D)	PR	<input checked="" type="checkbox"/>
415665	WELL	PR	09/27/2011	GW	045-19130	SGV FEDERAL 7-41B (8D)	PR	<input checked="" type="checkbox"/>
415669	WELL	PR	11/06/2011	GW	045-19131	SGV FEDERAL 8-12B (8D)	PR	<input checked="" type="checkbox"/>
415672	WELL	PR	07/25/2011	GW	045-19132	SGV FEDERAL 8-11C (8D)	PR	<input checked="" type="checkbox"/>
415677	WELL	PR	11/27/2011	GW	045-19133	SGV FEDERAL 8-11A (8D)	PR	<input checked="" type="checkbox"/>
415681	WELL	PR	12/04/2011	GW	045-19134	SGV FEDERAL 8-11D (8D)	PR	<input checked="" type="checkbox"/>
415683	WELL	PR	11/25/2011	GW	045-19135	SGV FEDERAL 8-12A (8D)	PR	<input checked="" type="checkbox"/>
415687	WELL	PR	09/03/2011	GW	045-19136	SGV FEDERAL 6-44D (8D)	PR	<input checked="" type="checkbox"/>
415696	WELL	PR	10/01/2013	GW	045-19138	SGV FEDERAL 7-41A (8D)	PR	<input checked="" type="checkbox"/>
415701	WELL	PR	11/04/2011	GW	045-19141	SGV FEDERAL 7-41C (8D)	PR	<input checked="" type="checkbox"/>

416484	WELL	PR	09/16/2011	GW	045-19280	SGV FEDERAL 6-44C (8D)	PR	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>22</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>9</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>6</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panels		
TANK BATTERY	SATISFACTORY	Wire panels		
SEPARATOR	SATISFACTORY	Wire panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	6	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY	Metal containment		
Plunger Lift	12	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	CHem unit w/ containment		
Gathering Line	1	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Sour condensate		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 415673

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	02/02/2010
Agency	yokleyb	Location is in a sensitive area due to close surface water; therefore, either a lined drilling pit or closed loop system must be implemented.	02/02/2010
Agency	yokleyb	Location is in a sensitive area because of close surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at tank pad site during operations.	02/02/2010

S/A/V: _____ **Comment:** Secondary containment is in place around fluids.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 415659 Type: WELL API Number: 045-19129 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Inspector Name: CONKLIN, CURTIS

Facility ID: 415665 Type: WELL API Number: 045-19130 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415669 Type: WELL API Number: 045-19131 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415672 Type: WELL API Number: 045-19132 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415677 Type: WELL API Number: 045-19133 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415681 Type: WELL API Number: 045-19134 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415683 Type: WELL API Number: 045-19135 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415687 Type: WELL API Number: 045-19136 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415696 Type: WELL API Number: 045-19138 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 415701 Type: WELL API Number: 045-19141 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 416484 Type: WELL API Number: 045-19280 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____

Inspector Name: CONKLIN, CURTIS

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: CONKLIN, CURTIS

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Ditches	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Check Dams	Pass	MHSP	Pass	

S/A/V: ACTION REQUIRED

Corrective Date: 10/24/2014

Comment: Erosion on cut slope

CA: Prevent sediment run-on from cut slope.

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200594	Cut Slope	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444123