

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:
09/24/2014Document Number:
674600977

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 290036 | 333774 | Maclaren, Joe | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 26625Name of Operator: ELM RIDGE EXPLORATION COMPANY LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|----------------------|-------------------------|------------------------|
| Archuleta, Amy | | aarchuleta@elmridge.net | Administrative Manager |
| Lindeman, Terry | 505-632-3476 Ext 210 | tlindeman@elmridge.net | |

Compliance Summary:QtrQtr: SENW Sec: 7 Twp: 33N Range: 8W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 04/16/2010 | 200243609 | PR | PR | SATISFACTORY | | | No |
| 11/19/2009 | 200224247 | PR | PR | SATISFACTORY | | | No |
| 11/30/2007 | 200122788 | ID | WO | SATISFACTORY | | | No |

Inspector Comment:

The overall inspection status is Action Required based on the following: Un-used equipment on well pad; Trash on location; Rig anchors require marking. Also see sign/ labels section of report. This well is at Shut In status - last reported production is Sept 2013.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 290036 | WELL | PR | 04/08/2011 | GW | 067-09348 | IGW 119 | SI | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| | | | | |
|----------------------|------------------------------|-------------------------------------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| TANK LABELS/PLACARDS | | NFPA label needed on lube oil drum. | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: Well sign is on back side of pump jack;
Relocate in front of equipment to be visible at well site entrance.

Corrective Action: _____

| | | | | |
|---------------------------|------------------------------|--|---|------------|
| Good Housekeeping: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| TRASH | ACTION REQUIRED | Plastic and wood trash on well pad. | Remove trash from well pad. | 11/03/2014 |
| UNUSED EQUIPMENT | ACTION REQUIRED | Tubing (7 joints) layed out on north side of well pad; also sucker rods, poly gas hose, and cable. | Remove un-used equipment from location. | 11/03/2014 |

| | | | | |
|----------------|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |

☐ Multiple Spills and Releases?

| | | | | |
|------------------|------------------------------|---------|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| TANK BATTERY | SATISFACTORY | Wire | | |

| | | | | | |
|---------------------------|---|------------------------------|---------------------------|-----------------------------------|------------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Pump Jack | 1 | | Out of service | | |
| Vertical Heated Separator | 1 | SATISFACTORY | | | |
| Flow Line | 1 | SATISFACTORY | | | |
| Bird Protectors | 1 | SATISFACTORY | | | |
| Deadman # & Marked | 4 | ACTION REQUIRED | 2 of 4 anchors marked. | Mark all rig anchors on well pad. | 11/03/2014 |
| Gas Meter Run | 1 | SATISFACTORY | | | |
| Ancillary equipment | 1 | SATISFACTORY | Gas Line riser with Valve | | |

Inspector Name: Maclaren, Joe

| | | | | | |
|------------------------|------------------------------|--|---------------------|-----------------------|---------|
| Facilities: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| PRODUCED WATER | 1 | 500 BBLS | STEEL AST | 37.120960,-107.763280 | |
| S/A/V: | SATISFACTORY | | Comment: | | |
| Corrective Action: | | | | Corrective Date: | |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | Stormwater in berm from recent heavy rainfall. | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| NO | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Action Required | | Comment | Corrective Action | CA Date |
| | | | | | |

Inspector Name: Maclaren, Joe

Predrill

Location ID: 290036

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290036 Type: WELL API Number: 067-09348 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Maclaren, Joe

| | | | |
|---|----------------|--|-------------|
| Comment: <input style="width: 700px;" type="text"/> | | | |
| Corrective Action: _____ | | Date: _____ | |
| Reportable: _____ | GPS: Lat _____ | Long _____ | |
| Proximity to Surface Water: _____ | | Depth to Ground Water: _____ | |
| <u>Water Well:</u> | | | |
| DWR Receipt Num: _____ | | Owner Name: _____ | GPS : _____ |
| <u>Field Parameters:</u> | | | |
| <div style="border: 1px solid black; height: 20px; width: 300px;"></div> | | | |
| Sample Location: <div style="border: 1px solid black; height: 20px; width: 400px;"></div> | | | |
| Emission Control Burner (ECB): _____ | | | |
| Comment: _____ | | | |
| Pilot: _____ | | Wildlife Protection Devices (fired vessels): _____ | |

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? In CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: Maclaren, Joe

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |
| Compaction | Pass | Compaction | Pass | | | |

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------------|---|
| 674600982 | Un-used tubing on side well pad | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444113 |
| 674600983 | Trash/ poly hose on well pad | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444114 |
| 674600984 | Unused equipment on well pad | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444115 |

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)