

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/25/2014Document Number:
668302697

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	241634	318572	JOHNSON, RANDELL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 52060Name of Operator: M E III CORPORATIONAddress: 14182 W 4TH AVECity: GOLDEN State: CO Zip: 80401

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
ERNEST, SCOTT	303-279-4429	No Email on File	14182 W 4TH AVE, GOLDEN, CO 80401

Compliance Summary:QtrQtr: NENE Sec: 25 Twp: 1N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/19/2014	668301529	PR	SI	SATISFACTORY	P		No
10/31/2013	668701175	PR	FR	ACTION REQUIRED			No
05/20/2009	200211009	PR	PR	ACTION REQUIRED			Yes
12/18/2006	200101751	PR	PR	ACTION REQUIRED		Pass	Yes
05/06/1997	500164322	PR	PR				
03/07/1997	500164321	PR	PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
241634	WELL	PR	05/01/1985	GW	123-09423	PERRY 1	SI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No emergency contact information on wellhead signage/See attached photos on last page of document	Install sign to comply with rule 210.	10/25/2014
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	ACTION REQUIRED	There is no required signage at battery location/See attached photos on last page of document	Install sign to comply with rule 210.	10/25/2014

Emergency Contact Number (S/A/V): ACTION Corrective Date: 10/25/2014

Comment: No emergency location information at battery or wellhead site/See attached photos on last page of document

Corrective Action: Provide emergency contact information signage at battery and at wellhead locations

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Debris on location/See attached photos on last page of document	Remove debris	10/25/2014
WEEDS	ACTION REQUIRED	Weeds on location/See attached photos on last page of document	Remove weeds	10/25/2014
TRASH	ACTION REQUIRED	Trash on location/See attached photos on last page of document	Remove trash	10/25/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Square tube fencing		
WELLHEAD	SATISFACTORY	Angle-iron fencing		

Equipment:				
Type	#	Satisfactory/Action Required	Comment	CA Date
Gas Meter Run	1	SATISFACTORY	Pipeline meter and metal chart box	

Inspector Name: JOHNSON, RANDELL

Plunger Lift	1	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV FIBERGLASS	40.026890,-104.833900

S/A/V: SATISFACTORY	Comment: 80 bbls
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST	40.026890,-104.833900

S/A/V: SATISFACTORY	Comment:
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 241634

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 241634 Type: WELL API Number: 123-09423 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is not plumbed to the surface as required/See attached photos on last page of document

CA: Bradenhead must be plumbed to the surface to accomodate monitoring and inspection.

CA Date: 10/25/2014

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

Inspector Name: JOHNSON, RANDELL

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION
Cropland
Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland
Top soil replaced _____ Recontoured _____ 80% Revegetation _____
1003 f. Weeds Noxious weeds? _____
Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
Final Land Use: _____
Reminder: _____
Comment: _____
Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____
Comment: _____
CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Operator has no email address on file.	johnsonr	09/25/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668302698	ME III - Perry 1 (123-09423) (1)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444089
668302699	ME III - Perry 1 (123-09423) (2)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444090
668302700	ME III - Perry 1 (123-09423) (3)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444091
668302702	ME III - Perry 1 (123-09423) (4)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444092
668302703	ME III - Perry 1 (123-09423) (5)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444093
668302704	ME III - Perry 1 (123-09423) (6)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444094
668302705	ME III - Perry 1 (123-09423) (7)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3444095

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)