

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00198837

Is one copy for Patented, Federal and Indian lands.
Is in duplicate for State lands.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

41985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CLAY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME _____	
3. NAME OF OPERATOR Petro Associates, Inc.		8. FARM OR LEASE NAME Geis	
4. ADDRESS OF OPERATOR P.O. Box 0247, Eaton, CO 80615		9. WELL NO. 1	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface: 660' FSL 660' FWL SW SW Sec 32 At top prod. interval reported below: same as above At total depth: same as above		10. FIELD AND POOL, OR WILDCAT Eaton	
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 32-7N-65W		12. COUNTY Weld	
13. PERMIT NO. 850331		14. DATE ISSUED 3/5/85	
15. DATE SPIDDED 3/1/85		16. DATE T.D. REACHED 3/7/85	
17. DATE COMPL. (Ready to prod.) (Plug & Abd.)		18. ELEVATION (OF RNB, RT, GR, ETC.) 4827' GR	
19. FEET Casinghead 4827'		20. TOTAL DEPTH, MD & TVD 7340'	
21. PLUG BACK T.D., MD & TVD 7278'		22. IF MULTIPLE COMPL. HOW MANY N/A	
23. INTERVALS DRILLED BY Rotary		24. POTARY TOOLS CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Codell Sandstone 7236-7246		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Desilog, Spectra Log		28. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DIRECTIONAL TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	340'	12 1/4
4 1/2	11.6#	7340'	7 7/8
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
31. PREPARATION RECORD (Interval, size and number) 7236-7246 3 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7236-7246		129,000# 20/40 sand	
		20,000# West prop 3	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/10/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 4/11/85		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOSE SIZE 10/64	PROD'N FOR TEST PERIOD →	OIL - BBL. 27
GAS - MCF 30	WATER - BBL. 0	GAS OIL RATIO	
FLOW. TUBING PRESS. 350#	CASING PRESSURE 350#	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 49
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Colorado Gathering		TEST WITNESSED BY Larry Lee	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Larry Lee</u>		TITLE <u>Field Superintendent</u>	
DATE <u>4/12/85</u>			

See Spaces for Additional Data on Reverse Side