

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
09/23/2014

Document Number:
675200581

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334415</u>	<u>334415</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager

Compliance Summary:

QtrQtr: NWSW Sec: 26 Twp: 7S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
296553	WELL	PR	07/26/2009	GW	045-16074	BATTLEMENT MESA 26-22D	PR	<input checked="" type="checkbox"/>
296577	WELL	PR	05/01/2012	GW	045-16075	Battlement Mesa 26-12B	PR	<input checked="" type="checkbox"/>
296579	WELL	PR	08/11/2010	GW	045-16076	Battlement Mesa 26-12C	PR	<input checked="" type="checkbox"/>
296582	WELL	PR	05/01/2012	GW	045-16077	Battlement Mesa 26-12D	PR	<input checked="" type="checkbox"/>
296586	WELL	PR	05/01/2012	GW	045-16078	Battlement Mesa 26-13A	PR	<input checked="" type="checkbox"/>
296591	WELL	PR	09/23/2010	GW	045-16079	Battlement Mesa 26-13B	PR	<input checked="" type="checkbox"/>
296594	WELL	PR	09/25/2010	GW	045-16080	Battlement Mesa 26-13C	PR	<input checked="" type="checkbox"/>
296596	WELL	PR	08/29/2009	GW	045-16081	BATTLEMENT MESA 26-13D	PR	<input checked="" type="checkbox"/>
296603	WELL	PR	08/27/2009	GW	045-16082	BATTLEMENT MESA 26-14A	PR	<input checked="" type="checkbox"/>
296604	WELL	PR	08/16/2009	GW	045-16083	BATTLEMENT MESA 26-23A	PR	<input checked="" type="checkbox"/>
296605	WELL	PR	07/25/2009	GW	045-16084	BATTLEMENT MESA 26-23B	PR	<input checked="" type="checkbox"/>
296606	WELL	PR	08/18/2009	GW	045-16085	BATTLEMENT MESA 26-23C	PR	<input checked="" type="checkbox"/>
296607	WELL	PR	02/03/2011	GW	045-16086	Battlement Mesa 26-22B	PR	<input checked="" type="checkbox"/>

296608	WELL	PR	09/14/2009	GW	045-16087	BATTLEMENT MESA 26 -22C	PR	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY	Rilling		
Access	SATISFACTORY	Rilling		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	No capacity on methanol tanks	Install sign to comply with rule 210.	09/30/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Common Mullein on location	Use BMPs to address	10/23/2014
DEBRIS	ACTION REQUIRED	Liner coming up in areas	Remove or repair	10/23/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire panels		
TANK BATTERY	SATISFACTORY	Wire panels		
OTHER	SATISFACTORY	Panels around sectioned off area. See attached photo.		
SEPARATOR	SATISFACTORY	Wire panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	2	SATISFACTORY	Methanol tank w/ containment		
Plunger Lift	14	SATISFACTORY			
Pig Station	1	SATISFACTORY			
Horizontal Heated Separator	14	SATISFACTORY	Earth containment		
Bird Protectors	8	SATISFACTORY			
Gathering Line	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	7	400 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Sour condensate

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334415

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 296553 Type: WELL API Number: 045-16074 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 296577 Type: WELL API Number: 045-16075 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 296579 Type: WELL API Number: 045-16076 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 296582	Type: WELL	API Number: 045-16077	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296586	Type: WELL	API Number: 045-16078	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296591	Type: WELL	API Number: 045-16079	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296594	Type: WELL	API Number: 045-16080	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296596	Type: WELL	API Number: 045-16081	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296603	Type: WELL	API Number: 045-16082	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296604	Type: WELL	API Number: 045-16083	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296605	Type: WELL	API Number: 045-16084	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296606	Type: WELL	API Number: 045-16085	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296607	Type: WELL	API Number: 045-16086	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296608	Type: WELL	API Number: 045-16087	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Environmental				

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Gravel	Pass					
Drains	Pass	Gravel	Pass			
Compaction	Pass	Check Dams	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **10/23/2014**

Comment: **NO stormwater BMPs in place on cut slope.**

CA: **Submit plan with timeframe for BMPs on location**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200589	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442245

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)