

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
09/17/2014

Document Number:
673706400

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>416916</u>	<u>317273</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>76840</u>
Name of Operator:	<u>SCHNEIDER ENERGY SERVICES INC</u>
Address:	<u>P O BOX 889</u>
City:	<u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ikenouye, Teri	(303) 894-2100	teri.ikenouye@state.co.us	COGCC Production/Data support
Bothwell, Kevin	(970) 867-9437	kbothwell@schneideroilandgas.com	
Schneider, Jeff	(970) 867-9437	jeff@schneiderenergy.com	

Compliance Summary:

QtrQtr: SENW Sec: 10 Twp: 2S Range: 50W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
237644	WELL	PA	02/19/2010	GW	121-10147	DUNN 1	PA	<input checked="" type="checkbox"/>
416916	WELL	PR	09/14/2010	GW	121-10996	DUNN 10-22A	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED		Install sign to comply with rule 210.	10/31/2014
TANK LABELS/PLACARDS	SATISFACTORY			

OTHER	ACTION REQUIRED	Lease sign has Enprop Inc. as operator.	Install sign to comply with rule 210.	10/31/2014
BATTERY	ACTION REQUIRED	No operator name on sign. API 121-10147 is for Dunn-1, PA. Meter house on Cty Rd 22 has no sign.	Install sign to comply with rule 210.	10/31/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	See attached photos.	Control weeds.	10/31/2014
UNUSED EQUIPMENT	ACTION REQUIRED	See attached photo.	Remove unused equipment.	10/31/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Hog wire panels		
WELLHEAD	SATISFACTORY	steel panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	ACTION REQUIRED	Meter house on Cty Road 22, ~3300' S of well, had a hissing noise. Pumper checked it and said that it was valved red down.	Checked by pumper.	09/17/2014
Horizontal Separator	1	SATISFACTORY			
Bird Protectors	1	SATISFACTORY	on separator		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	39.897630,-102.965710	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 416916

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 237644 Type: WELL API Number: 121-10147 Status: PA Insp. Status: PA

Facility ID: 416916 Type: WELL API Number: 121-10996 Status: PR Insp. Status: PR

Producing Well

Comment: Jun 2014 last reported production data.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Fail CM _____
 CA See Housekeeping Section. CA Date 10/31/2014
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? In
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? In Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland

Inspector Name: Sherman, Susan

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.897630 Long: -102.965710

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Panel Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: **No pit permit in the database.**

Corrective Action: **Verify pit permit for location with COGCC Production/Data Support.** Date: **10/31/2014**

COGCC Comments

Comment	User	Date
Dunn-1, 121-10147 is PA per Form 6S, 1716969, dated 4/5/2010.	ShermaSe	09/23/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706486	Schneider Dunn 10-22A lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442146
673706487	Schneider Dunn 10-22A Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442147
673706488	Schneider Dunn 10-22A separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442148
673706489	Schneider Dunn 10-22A produced water tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442149
673706491	Schneider Dunn 10-22A produced water tank 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442150
673706492	Schneider Dunn 10-22A well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442151
673706493	Schneider Dunn 10-22A well gauge	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442152
673706494	Schneider Dunn 10-22A well unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442153
673706495	Schneider Dunn 10-22A well gauge 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442154
673706496	Schneider Dunn 10-22A wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442155

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)