

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

09/23/2014

Document Number:

668302656

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	216858	307098	JOHNSON, RANDELL	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 52530Name of Operator: MAGPIE OPERATING, INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN  
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
Warner, Ryan and James	(970) 669-6308	magpieoil@yahoo.com	

**Compliance Summary:**QtrQtr: NESW Sec: 31 Twp: 5N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/14/2010	200230358	PR	PR	SATISFACTORY			No
09/18/2000	200009899	PR	PR	SATISFACTORY		Pass	No
04/07/1998	500151032	PR	PR			Pass	No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
216858	WELL	PR	02/15/2001	OW	069-06045	BADER FARMS 1	SI	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Inspector Name: JOHNSON, RANDELL

TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Weeds on location/See attached photos on last page of document	Remove weeds	12/23/2014
UNUSED EQUIPMENT	ACTION REQUIRED	Unused equipment around location/See attached photos on last page of document	Remove unused equipment	12/23/2014

**Spills:**

Type	Area	Volume	Corrective action	CA Date
PW/CO	Tank	<= 5 bbls	Remove or remediate stained/contaminated soil underneath load valve on front of crude oil tank/See attached photos on last page of document	12/23/2014
Other	Pump Jack	<= 5 bbls	Remove contaminating fluids from slab where pumpjack was removed/See attached photos on last page of document	12/23/2014

☐ Multiple Spills and Releases?

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY	Pipeline meter and metal chart box		
Plunger Lift	1	ACTION REQUIRED	Lubricator is leaking/See attached photos on last page of document	Repair leaking lubricator and clean wellhead	12/23/2014

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	40.355770,-105.051570
S/A/V:	<b>ACTION REQUIRED</b>		Comment: <b>Manway and plug leaking on back of tank/See attached photos on last page of document</b>	
Corrective Action: <b>Repair leaks on back of tank</b>			Corrective Date: <b>12/23/2014</b>	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<b>Facilities:</b>	<input type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	BV CONCRETE	40.355770,-105.051570

S/A/V:	SATISFACTORY	Comment:	30 bbls
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 216858

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 216858 Type: WELL API Number: 069-06045 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: \_\_\_\_\_ CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is not plumbed to the surface/See attached photos on last page of document

CA: Bradenhead must be plumbed to the surface to accomodate monitoring and inspection.

CA Date:

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): N \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): YES \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Fail CM Unused equipment on location/See attached photos on last

CA Remove unused equipment CA Date 12/23/2014

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In \_\_\_\_\_ Production areas stabilized ? In \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

Inspector Name: JOHNSON, RANDELL

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
Cuttings management: \_\_\_\_\_  
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In  
Production areas have been stabilized? In Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			
Other	Pass	Other	Pass			Vegetation

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_

Y

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668302658	Magpie - Bader Farms 1 (069-06045) (1)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442113">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442113</a>
668302659	Magpie - Bader Farms 1 (069-06045) (2)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442114">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442114</a>
668302660	Magpie - Bader Farms 1 (069-06045) (3)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442115">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442115</a>
668302661	Magpie - Bader Farms 1 (069-06045) (4)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442116">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442116</a>
668302662	Magpie - Bader Farms 1 (069-06045) (5)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442117">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442117</a>
668302663	Magpie - Bader Farms 1 (069-06045) (6)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442118">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442118</a>
668302664	Magpie - Bader Farms 1 (069-06045) (7)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442119">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442119</a>
668302665	Magpie - Bader Farms 1 (069-06045) (8)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442120">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442120</a>
668302666	Magpie - Bader Farms 1 (069-06045) (9)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442121">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442121</a>
668302667	Magpie - Bader Farms 1 (069-06045) (10)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442122">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442122</a>
668302668	Magpie - Bader Farms 1 (069-06045) (11)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442123">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442123</a>
668302669	Magpie - Bader Farms 1 (069-06045) (12)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442124">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442124</a>
668302670	Magpie - Bader Farms 1 (069-06045) (13)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442125">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3442125</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)