

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400473030

Date Received:

08/27/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: RUTHANN MORSS  
Phone: (720) 876-5060  
Fax: (720) 876-6060  
Email: RUTHANN.MORSS@ENCANA.COM

5. API Number 05-045-11294-00  
6. County: GARFIELD  
7. Well Name: HMU  
Well Number: 6-11 (J6SE)  
8. Location: QtrQtr: NWSE Section: 6 Township: 8S Range: 92W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: 08/09/2013 End Date: 08/09/2013 Date of First Production this formation: 07/12/2006  
Perforations Top: 7000 Bottom: 8534 No. Holes: 100 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

CBP SET @ 6930' AND TOPPED WITH 1 SX CEMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: TEMPORARILY ABANDONED WHILE ADDITIONAL WELLS ARE BEING DRILLED ON NEIGHBORING PAD - J6SEB

Date formation Abandoned: 08/09/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6930 \*\* Sacks cement on top: 1 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: 8/27/2013

Email: RUTHANN.MORSS@ENCANA.COM

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### **Attachment Check List**

**Att Doc Num**

**Name**

400473030	FORM 5A SUBMITTED
400473037	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Passes Permitting: invoice does not show cement kit (2) but this is likely a slip-up on part of wireline contractor to bill for the cement. 9/23/2014 dhs.	9/23/2014 2:11:40 PM
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Total: 1 comment(s)