

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400687584

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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| 1. OGCC Operator Number: 47120 | 4. Contact Name: ILA BEALE |
| 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP | Phone: (720) 929-6408 |
| 3. Address: P O BOX 173779 | Fax: |
| City: DENVER State: CO Zip: 80217- | Email: ila.beale@anadarko.com |

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|---|-----------------------|
| 5. API Number 05-123-38999-00 | 6. County: WELD |
| 7. Well Name: MELBA | Well Number: 26N-14HZ |
| 8. Location: QtrQtr: NWNE Section: 23 Township: 3N Range: 66W Meridian: 6 | |
| 9. Field Name: WATTENBERG | Field Code: 90750 |

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2014 End Date: 08/15/2014 Date of First Production this formation: 09/02/2014

Perforations Top: 7894 Bottom: 13749 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7894-13749. DUE TO A SCREENOUT, FIFTY 0.16 HOLES WERE SHOT FROM 9620-9630 FT.
83 BBL ACID, 35,554 BBL CROSSLINK GEL, 5,405 BBL LINEAR GEL, 134,804 BBL SLICKWATER, - 175,847 BBL TOTAL FLUID.
1,031,240# 30/50 OTTAWA/ST. PETERS, 4,211,100# 40/70 OTTAWA/ST. PETERS, - 5,242,340# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 175847 Max pressure during treatment (psi): 7450

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 83 Number of staged intervals: 40

Recycled water used in treatment (bbl): 5300 Flowback volume recovered (bbl): 338

Fresh water used in treatment (bbl): 170464 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5242340 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2014 Hours: 24 Bbl oil: 165 Mcf Gas: 625 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 165 Mcf Gas: 625 Bbl H2O: 1 GOR: 3788

Test Method: FLOWING Casing PSI: 1700 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1203 API Gravity Oil: 61

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ila Beale

Title: Staff Reg. Specialist Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)