

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400493675

Date Received:

10/10/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10244
2. Name of Operator: BLACK DIAMOND MINERALS LLC
3. Address: 1301 MCKINNEY ST STE 2100
City: HOUSTON State: TX Zip: 77010
4. Contact Name: Jamey Brumley
Phone: (303) 973-3228
Fax: (303) 346-4893
Email: jbrumley@badminerals.com

5. API Number 05-045-16949-00
6. County: GARFIELD
7. Well Name: TPR
Well Number: 132-36
8. Location: QtrQtr: NWSE Section: 36 Township: 7S Range: 94W Meridian: 6
9. Field Name: ABBOTT NORTH Field Code: 302

Completed Interval

FORMATION: GREEN RIVER Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: Bottom: No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

No formation treatment

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Well is not completed.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had conductor casing (0'-112') and surface casing set (0' - 1413') in the Green River Shale. There have been no perforations, stimulations, or completion work to date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary C. Griggs

Title: Reg/Environ. Compliance Date: 10/10/2013 Email mgriggs@badminerals.com
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Attachment Check List

Att Doc Num **Name**

400493675	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Agency	Passes Permitting. No attempt to complete ever made; no perfs, no stimulation, no tests.	9/22/2014 3:35:19 PM
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Total: 1 comment(s)