

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400692674</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10084 Contact Name Julie Webb  
 Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2741  
 Address: 1401 17TH ST STE 1200 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: julie.webb@pxd.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 071 08826 00 OGCC Facility ID Number: 285222  
 Well/Facility Name: Montoya Well/Facility Number: 31-6R  
 Location QtrQtr: NWNE Section: 6 Township: 33S Range: 67W Meridian: 6  
 County: LAS ANIMAS Field Name: PURGATOIRE RIVER  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL	FEL/FWL
714    FNL	1871    FEL
_____	_____

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface** Location **From**    QtrQtr NWNE    Sec 6    Twp 33S    Range 67W    Meridian 6  
 New **Surface** Location **To**    QtrQtr \_\_\_\_\_    Sec \_\_\_\_\_    Twp \_\_\_\_\_    Range \_\_\_\_\_    Meridian \_\_\_\_\_

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

_____	_____	_____	_____
-------	-------	-------	-------

Change of **Top of Productive Zone Footage To** Exterior Section Lines:

_____	_____	_____	_____	**
-------	-------	-------	-------	----

Current **Top of Productive Zone** Location **From**    Sec \_\_\_\_\_    Twp \_\_\_\_\_    Range \_\_\_\_\_

New **Top of Productive Zone** Location **To**    Sec \_\_\_\_\_    Twp \_\_\_\_\_    Range \_\_\_\_\_

Change of **Bottomhole Footage From** Exterior Section Lines:

_____	_____	_____	_____
-------	-------	-------	-------

Change of **Bottomhole Footage To** Exterior Section Lines:

_____	_____	_____	_____	**
-------	-------	-------	-------	----

Current **Bottomhole** Location    Sec \_\_\_\_\_    Twp \_\_\_\_\_    Range \_\_\_\_\_

New **Bottomhole** Location    Sec \_\_\_\_\_    Twp \_\_\_\_\_    Range \_\_\_\_\_

\*\* attach deviated drilling plan

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet    Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 10/20/2011

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Bradenhead Test</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

PIONEER NATURAL RESOURCES USA, INC. is requesting discontinuance from further Bradenhead testing in accordance with Rule 608(e). Attached is the second Bradenhead test dated 10/20/2011. The first Bradenhead test dated 6/30/2009 was submitted to the COGCC on 2/3/2010.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

**No BMP/COA Type**

**Description**



Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb  
Title: Regulatory Analyst Email: julie.webb@pxd.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

### General Comments

**User Group**

**Comment**

**Comment Date**



Total: 0 comment(s)

### Attachment Check List

**Att Doc Num**

**Name**

400692676	OTHER
-----------	-------

Total Attach: 1 Files