

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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OGCC RECEPTION

Receive Date:  
**09/22/2014**

Document Number:  
**400692174**

**NOTICE OF NOTIFICATION**

**Entity Information**

OGCC Operator Number: <u>66561</u>	Contact Person: <u>Joan Proulx</u>
Company Name: <u>OXY USA INC</u>	Phone: <u>(970) 263-3641</u>
Address: <u>PO BOX 27757</u>	Fax: <u>(970) 263-3694</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227</u>	Email: <u>joan_proulx@oxy.com</u>

API #: <u>05 - 055 - 06314 - 00</u>	Facility ID: _____	Location ID: _____
Facility Name: <u>Sheep Mountain Unit 4-23-L</u>	<input type="checkbox"/> Submit By Other Operator	
Sec: <u>22</u> Twp: <u>27S</u> Range: <u>70W</u> QtrQtr: <u>NENE</u>	Lat: <u>37.691310</u>	Long: <u>-105.201730</u>

SIGNIFICANT LOST CIRCULATION – Notify within 24 hours. report mud losses in excess of 100 barrels which require shutdown of operations for an hour or longer to pump lost circulation material and rebuild pit volume

Date of Lost Circulation: 09/19/2014 Time: 10:00 (HH:MM)  
 Measure Depth: 1618 (feet) Mud Volume Lost: 293 (bbl)  
 Significant Kick Ensued? No

A Form 23 (Well Control Report) is required for Significant Kicks within 15 days. A significant kick shall be defined as one that is managed by shutting in the well to circulate out the kick or that is managed by going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: <u>Joan Proulx</u>	Email: <u>joan_proulx@oxy.com</u>
Signature: _____	Title: <u>Regulatory</u> Date: <u>09/22/2014</u>